GLASSOFORMER: A QUERY-SPARSE TRANSFORMER FOR POST-FAULT POWER GRID VOLTAGE PREDICTION

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ABSTRACT

We propose GLassoformer, a novel and efficient transformer architecture leveraging group Lasso regularization to reduce the number of queries of the standard self-attention mechanism. Due to the sparsified queries, GLassoformer is more computationally efficient than the standard transformers. On the power grid post-fault voltage prediction task, GLassoformer shows remarkably better prediction than many existing benchmark algorithms in terms of accuracy and stability.

Index Terms— efficient transformer, query sparsity, group lasso, power grid prediction

1. INTRODUCTION

Lifeline networks such as power grids, transportation, and water networks are critical to normal functions of society and economics. However, rare events and disruptions occur due to natural disasters (earthquakes and hurricanes), aging and short circuits, to name a few. Knowledge of power grid transient stability after fault occurrences is crucial for decision making; see Fig.1 for an illustration of a power grid system with a line fault. In particular, an online tool for predicting the transient dynamics, if available, will be very beneficial to the operation of the increasingly dynamic power grid due to the increasing un-dispatchable renewables. Computationally, a traditional approach for transient assessment is to simulate a large physical system of circuit equations. The simulation-based approach is very time-consuming and requires detailed fault information such as type, location, and clearing times of fault. Therefore, it is not applicable for online assessment due to the unavailability of the fault information.

With the increasing deployment of phasor measurement units (PMUs) in power grids, high-resolution measurements provide an alternative data-driven solution, e.g., learning the post-fault system responses and predicting subsequent system trajectories based on post-fault short time observations. Machine learning (ML)-based online transient assessment methods have been developed using real-time measurements of the initial time-series responses as input. These ML-based studies aim to predict system stability by deriving a binary stability indicator [1, 2, 3] or estimating the stability margin [4, 5, 6]. However, knowing the system stability or the margin only is often not enough. Instead, having the knowledge of post-fault transient trajectories is more important for the system operators [7] to take appropriate actions, e.g., a load shedding upon a frequency or voltage violation.

Classical signal processing relies on linear time-invariant filters, such as Padé and Prony’s methods [8], and can be used for online prediction. However, these methods are limited to fitting responses with a rational function, requiring users to choose integer parameters (filter orders) from observed data. The prediction is not robust with respect to such choices. In [9], Prony’s method is generalized to 1D convolutional neural networks (1D-CNN) with additional spatial coupling (e.g., currents in power lines nearby). Temporal (1D) convolution exists in both methods, yet 1D-CNN also contains nonlinear operations and more depths in feature extractions. Predictions by 1D-CNN improve over Prony’s method considerably [9]. To go further along this line, we notice that transformers ([10, 11] and references therein) have achieved state-of-the-art performance in machine translation and language modeling due to their more non-local representation power than convolutions. However, transformers suffer from quadratic costs in computational time and memory footprint with respect to the sequence length, which can be prohibitively expensive when learning long sequences. Moreover, redundant queries in transformers can degrade the prediction accuracy. Leveraging group Lasso-based structured sparsity regularization, we optimize the sparsity of queries of the self-attention mechanism, resulting in a reduced number of queries and computational cost. We further integrate 1D-CNN layers into transformers with sparse queries for power grid prediction and show remarkable improvement over existing methods.
2. METHODOLOGY

The proposed model is based on the encoder-decoder architecture \[10\] with efficient attention. An overview is shown in the top panel of Fig. 2, and more details are described below.

2.1. Transformer

Embedding. In the voltage prediction of the post-fault power grid system, the ability to capture long-term voltage volatility patterns requires both global information like time stamps and early-stage temporal time-series features from connected neighbors. To this end, we use a uniform representation embedding layer based on padding and convolution to mitigate causality and is written as

$$X = \text{ELU}(\text{Concat}(\text{Conv}1d(x_{in}), \text{Conv}1d(x^*))),$$

where $x_{in}$ is either $x^{en}$ or $x^{de}$, and $\text{ELU}(u) = \exp\{u\} - 1$ if $u < 0$, $\text{ELU}(u) = u$ if $u \geq 0$, component-wise on a vector.

Encoder. After embedding and representations, the input signal is formed as $X_{en} \in \mathbb{R}^{L \times d_{model}}$, see Fig. 2 (top). In the encoder, there are two identical layers; each consists of multi-head Group Sparse attention and a 1-D convolution layer. The sub-layer, Group Sparse attention, is discussed in detail in Sec. 2.2 for removing redundancy in the vanilla attention module \[10\]. The 2nd sub-layer going forward is written as

$$\text{ELU}(\text{Conv}1d(\text{Attn}(X_{en})))$$

where Conv1d performs 1-D convolutional filtering in time dimension \[8\], followed by the ELU activation function \[12\].

Decoder. The embedding layer before decoder shapes the inputs feature as $X_{de} \in \mathbb{R}^{L \times d_{model}}$, where $d_{model}$ is the hidden dimension of model. This layer enables Group Sparse attention to perform the same as in the encoder. After multi-head Group Sparse attention, a canonical multi-head cross attention \[12\] combines the hidden feature from encoder and Attn($X_{de}$). A fully connected layer after cross attention matches the output dimension with that of the prediction variables. The final output is

$$y^p = \text{Full}(\text{CrossAttn}(F_{hidden}, \text{Attn}(X_{de}))),$$

where Full and CrossAttn stand for the fully connected and cross attention layers respectively, and $F_{\text{hidden}}$ is the hidden feature from the encoder layer.

2.2. Self-attention mechanism and query sparsification

The self-attention mechanism \[10\] is used to learn long-range dependencies and enable parallel processing of the input sequence. For a given input sequence $\bar{x} := [\bar{x}_1, \cdots, \bar{x}_N]^\top$, $\bar{x} \in \mathbb{R}^{D_x}$, self-attention transforms $\bar{x}$ into an output sequence $\tilde{V}$ in the following two steps\[1\].

Step 1. Project the input sequence $\bar{x}$ into three matrices via the following linear transformations

$$Q = W_Q\bar{x}\top; K = W_K\bar{x}\top; V = W_V\bar{x}\top,$$

\[1\]For simplicity of the following discussion, we formulate the self-attention mechanism slightly differently from that in \[10\].
where $W_Q, W_K, W_V \in \mathbb{R}^{D_y \times N}$ are the weight matrices. We denote $N \times N$ matrices $Q := [q_1, \ldots, q_N]^\top$, $K := [k_1, \ldots, k_N]^\top$, and $V := [v_1, \ldots, v_N]^\top$, where the vectors $q_i, k_i, v_i$ for $i = 1, \ldots, N$ are query, key, and value vectors respectively.

Step 2. For each query vector $q_i$ for $i = 1, \ldots, N$, we compute the output vector $\hat{v}_i$ as follows

$$\hat{v}_i = \sum_{j=1}^{N} \text{softmax}(q_i^\top k_j) v_j, \quad (1)$$

i.e.,

$$\hat{V} = \text{softmax}(\frac{QK^\top}{\sqrt{D}}) V := AV, \quad (2)$$

where the softmax is applied row-wise.

For long sequences, the computational and memory costs of transformers are dominated by (1). It is evident that the training times are about the same for our moderate-size data set and network with a few million parameters in this study. The training times do not increase significantly with or without a random sampling of query vectors on the dataset.

In [12], the group GLassoformer is faster and more accurate than Informer during testing and inference, see Tabs. 1 and 2.

3. ALGORITHM AND CONVERGENCE

We present our algorithm to realize row-wise sparsity in query matrix $Q$ and show its convergence guarantee.

3.1. Algorithm

Let $(\theta, W_Q)$ denote model parameters, where $W_Q$ is the query weights in the attention mechanism. We divide $W_Q$ into column-wise groups: $W_Q = \{w_1, \ldots, w_g, \ldots, w_N\}$. The penalized total loss is:

$$L(\theta, W_Q) = f(\theta, W_Q) + \lambda \|W_Q\|_{GL} \quad (3)$$

where $f$ is the mean squared loss function, and $\|W_Q\|_{GL} \equiv \sum_{g=1}^{G} \|w_g\|_2$ is the GLasso penalty [19]. For network training, we employ the Relaxed Group-wise Splitting Method (RGSM, [20]) which outperforms standard gradient descent on related group sparsity (channel pruning) task of convolutional networks for loss functions of the type (3). To this end, we pose the proximal problem:

$$y_g^* = \arg \min_{y_g} \lambda \|y_g\|_2 + \sum_{i \in I_g} \frac{1}{2} \|y_{g,i} - w_{g,i}\|_2^2 \quad (4)$$

where $I_g$ is the column index set of $w$ in group $g$. Solution of (4) is a soft-thresholding function:

$$y_g^* = \text{Prox}_{\lambda, \lambda} (w_g) = w_g \max (\|w_g\|_2 - \lambda, 0)/\|w_g\|_2.$$

The RGSM algorithm minimizes a relaxation of (3):

$$L_\beta(\theta, w, u) := f(\theta, w) + \lambda \|u\|_{GL} + \frac{\eta}{2} \|w - u\|_2^2 \quad (5)$$

by iterations:

$$u_g^{t+1} = \text{Prox}_\lambda (w_g^t), \quad \text{for } g = 1, \ldots, N \quad (6)$$

$$(\theta, w)^{t+1} = (\theta, w)^t - \eta \nabla f(\theta^t, w^t) - (0, \beta (w^t - u^t))$$

with $V := \nabla_{\theta \theta, w}$, learning rate $\eta$, relaxation parameter $\beta > 0$.

3.2. Convergence Theory

Thanks to the ELU activation function (continuously differentiable with piece-wise bounded second derivative), the network mean squared loss function $f$ satisfies Lipschitz gradient inequality for some positive constant $L_{ip}$:

$$\|\nabla f(v_1) - \nabla f(v_2)\| \leq L_{ip} \|v_1 - v_2\| \quad (7)$$

and any $v_i := (\theta_i, \omega_i)$, $i = 1, 2$. Notice that $\| \cdot \|_{GL}$ violates (7). The advantage of splitting in RGSM (6) is to overcome this lack of non-smoothness in convergence theory. We state the following (the proof follows from applying (7) and (6), similar to Appendix A of [21]).

**Lemma 1 (Descent Inequality)**

$$L_\beta(v^{t+1}, u^t) \leq L_\beta(v^t, u^t) + \left( \frac{L_{ip}^2 + \beta^2}{2} - \frac{1}{\eta} \right) \|v^{t+1} - v^t\|_2^2$$

which implies

**Theorem 1** If $f$ is coercive (f bounded implies that of its independent variables, true when standard weight decay is present in network training) and the learning rate $\eta < 2/\beta + L_{ip}$, then $L_\beta(v^t, u^t)$ decreases monotonically in $t$, and $(v^t, u^t)$ converges sub-sequentially to a limit point $(\bar{v}, \bar{u})$, from which $\bar{w}$ is extracted to speed up inference.

4. EXPERIMENTAL SETTINGS

**Datasets.** We carry out experiments on the simulated New...
York/New England 16-generator 68-bus power system [22]. The data set takes over 2248 fault events, where each event has signals of 10 seconds long. These signals contain voltage and frequency from every bus, current from every line. The dataset also records the graph structure of buses and lines, see Fig. 1. The system has 68 buses and 88 lines linking them, i.e., 68 nodes with 88 edges in the graph. To explore the prediction accuracy of the GLassoformer model, we take the voltage of a bus as the training target, and voltage with currents from locally connected buses and lines as input features. The splitting for train/val/test is 1000/350/750 fault events.

**Experimental Details.** We implemented our model on PyTorch. **Baselines:** we selected several time-series prediction models to compare, including 1D-CNN, Informer, Lasso [7], and Prony’s method (for voltage signal of single bus, case II in Tab. 1). **Architecture:** The encoder contains 2 Group Sparse attention layers, and decoder consists of 1-layer Group Sparse self-attention and 1-layer cross-attention. We use Adam with a learning rate $\eta$ of $1e-4$ and rate decay by 0.8 every after 10 epochs. For hyper-parameters in group Lasso, $\beta$ is 0.9 and $\lambda$ is 0.01. During training, we use a batch size of 30. The maximal training epoch number is 80 with early stopping patience of 30. **Setup:** The input is zero-mean normalized. **Platform:** The model is trained on Nvidia GTX-1080Ti.

### Table 1: Voltage prediction error comparison.

| Models | GLasso | Informer | Lasso | 1DCNN | Prony |
|--------|--------|----------|-------|-------|-------|
| I | MSE($\times 10^{-5}$) | 3.189 | 3.662 | 3.532 | 8.014 | – |
| | MAE($\times 10^{-3}$) | 2.374 | 2.684 | 2.543 | 6.087 | – |
| II | MSE($\times 10^{-5}$) | 6.115 | 6.599 | 6.501 | 17.21 | 397.6 |
| | MAE($\times 10^{-3}$) | 3.520 | 3.877 | 3.611 | 9.264 | 47.3 |

### Table 2: Comparison of model parameter size (M: million), and inference time (ms: millisecond) on GTX-1080Ti.

| Models | GLasso | Lasso | 1DCNN |
|--------|--------|-------|-------|
| Num of Params (M) | 5.825 | 5.707 | 7.257 | 0.706 |
| Inference Time (ms) | 18.98 | 14.92 | 29.76 | 0.5969 |

### Table 3: Pruning rate and training time comparison.

| Models | GLasso | Lasso |
|--------|--------|-------|
| Pruning rate (%) | 19.09 | 4.220 | 2.674 |
| Training time (sec) | 9.215 | 8.975 | 8.987 |

### Table 4: Vanilla Transformer

| Models | GLasso | Lasso |
|--------|--------|-------|
| MSE(e-5) | 6.32 | – |
| MAE(e-3) | 3.93 | – |
| Pruning rate (%) | 2.3 | – |
| Training time (s) | 8.75 | – |
| Inference Time (ms) | 15.32 | – |

### 6. CONCLUSION

We presented GLassoformer, a transformer neural network model with query vector sparsity for time-series prediction, and applied it to power grid data. The model is trained through group Lasso penalty and a relaxed group-wise splitting algorithm with theoretical convergence guarantee. The model’s post-fault voltage prediction is much more accurate and rapid than the recent Informer [12], also outperformed other benchmark methods in accuracy remarkably.
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