Palm Oil Mill Effluent (POME) utilization for bio-hydrogen production targeting for biofuel: optimization and scale up

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Abstract. Indonesia is the largest palm plantation that reaches 32 million tonnes palm oil production per year with 84 million tones Palm Oil Mill Effluent (POME) as liquid waste. POME contains many organic substances. The quality of POME for its utilization is generally measured in COD which has range 30000 -100.000 ppm. Microbial conversion for biogas especially for bio-H2 enrichment, the active sludge was pretreated physically to suppress methanogenesis microbes. H2 Biogas production was conducted at pH 5-6. Additional 10% phosphate buffer was done in the beginning only. The production of H2 biogas was influenced by hydrostatic pressure in closed batch system. Inoculums-medium ratio also influenced the H2 biogas productivity, reached 0.7 ml / ml POME with more than 50% H2. Scaling up anaerobic in 2.5 L working volume bioreactor, H2 biogas productivity reached 0.86 ml / ml POME by 10% inoculums because of no hydrostatic pressure. In bio-reactor, H2-CO2 in H2 biogas was affected by the amount of active sludge. In the beginning of H2 biogas, H2 reached 80%. However, at subsequene process, fed batch, with retention time 2.5 day and 3 days H2 biogas production, the active sludge was accumulated and caused the decreasing H2, finally only 46% at the 3rd day. The consortium tended to produce more CO2 as the result of primary metabolite rather than H2. Raising inoculums to level 15% improved productivity only in the beginning but H2 content was getting less, only 59%. Additional feeding would cause more accumulation sludge and more decreasing H2 content to 31% on the 3rd day. Thus, the ratio of active sludge and substrate availability must be controlled to gain optimum H2. Limited substrate will cause the direction of bio-conversion more in CO2 rather than H2.

1. Introduction

Final energy in term of the energy utilized by end-energy users is mostly consumed in the industrial sector, followed by household and transportation. Especially in transportation sector, the average consumption always increases annually up to 6.46% [1]. This increasing in energy demand is related to in the number of motor vehicles in Indonesia that reached 19 million by 2000 and 121 million by 2015, average annual increasing was 7.8% [2]. This condition could trigger instability of energy sovereign in Indonesia whereas the consumption reached 300 million barrels in 2014 while the production is only 288 barrels [3]. On the other hand, related to the depletion of fossil fuel sources, the government is aiming to increase the target of renewable energy utilization by 0.5% in 2014 and continue to be increased to 9.5% by 2030 [4,5].

Indonesia is well known as the largest palm oil producer in the world with 22.2 million ha plantation area and crude palm oil (CPO) production reached 31 million tons per year [4,5]. However, this palm oil production has led to the accumulation of a huge amount palm oil mill effluent (POME) disposed as liquid wastes. The estimation POME was 2.5 tons POME / ton CPO [6]. POME contains extremely high organic compounds and generally measured by chemical oxygen demand (COD) and biological oxygen demand (BOD) which were about 30,800 and 7,800 ppm, respectively [7,8]. In addition, even the COD and BOD can reach 96,300 and 53,200 ppm at some palm oil companies [9].
organic compounds, POME can be utilized as carbon source for microbes. Therefore, POME can be used as raw material for Hydrogen production, an energy carrier [10].

Hydrogen is high potential as energy carrier. The energy content can reach up to 2.75 times higher than light hydrocarbon, 122 kJ/g [11]. It can be treated by biological method that technically offers some advantages like more easily in the stage of workmanship, environmentally friendly, low energy consumption and economically more feasible [10]. To enrich hydrogen production from POME, the activated sludge was developed from cow manure. Originally, the activated sludge will contain some microbes like Caldoanaerobacter subterraneus, Caloramator fervidus, and Clostridium thermocellum for thermophilic [12-14]. The others are like Methanospirillum hungatei and Methanosarcina caccae, methanogenesis microbes and mesophilic [15,16]. The method undertaken to eliminate methane production is suppressing methanogenic microbes with heating treatment so that methanogenesis microbes was not survive [17]. Previous researchers have yielded 17.1 mL H₂/g COD without any treatment [18]. The other researchers succeeded in increasing the productivity through the ozone treatment for POME achieved 70.1 mL H₂/g COD [19].

This study assesses the production of hydrogen from POME over Up-flow Anaerobic Sludge Reactor (UASR) at bench scale. Active sludge that developed from cow manure in fact produce hydrogen with very less H₂S [21]. UASR offers more efficiency system for the conversion to biogas, particularly hydrogen. The hypothesis is by streaming up POME, the carbon source, will make the conversion of POME rendering according the denser microbes at the bottom of the reactor. At upper layer, the denser of microbe was lesser with carbon concentration of POME also lesser.

2. Material and Methods

2.1. Materials

2.1.1. POME

POME for this study was provided by Kertajaya Ltd, a state-owned palm oil company (PTPN VIII), located in Malimping, Banten province. The head office of PTPN VIII is in Bandung, West Java.

| Characteristic      | Concentration (ppm) |
|---------------------|----------------------|
| COD                 | 32,800               |
| BOD                 | 7,800                |
| Total suspended solid (TSS) | 9,800        |
| Oil and grease      | 1,800                |
| pH                  | 4.0-4.5              |

2.1.2. Active sludge

Active sludge containing microbial consortium that was developed from POME was obtained from Adolina Ltd., Medan, North Sumatera. The active sludge was mixed with cow manure to enrich hydrogen concentration in biogas. Initial gas production testing conducted for POME by PTPN III and applicable also for the POME from PTPN VIII with yielded almost similar results.

2.1.3. Buffer

The phosphate buffer that was used only at the beginning of anaerobic fermentation. The buffer was provided by Merck EMD Millipore Corporation, a German firm. KH₂PO₄ and K₂HPO₄ were mixed in varying ratios to get pH 5.0, 5.5, 6.0, 6.5 and 7.0.

2.2. Methods

Suppressing methanogenesis: Active sludge, through indirect heating, was heated to 95°C for 1.5 hours in order to suppress methanogenesis microbes.

2.2.1. Batch experiment.

Biogas production for hydrogen was done in 100 mL bottles closed. The working volume was arranged between 50 and 80 mL. With bottles closed tightly, the hydrogen biogas produced was trapped and the biogas produced was measured every two days. The active sludge was collected and used at bioreactor 2.5 L. Hydrogen biogas production both at bottle and bioreactor scales used buffer only at starting fermentation for 10%. The amount of active sludge in bioreactor was varied at 5, 10 and 15%.

2.2.2. Fed Batch experiment.

Biogas production was scaled up in a semi-continuous system with total incubation time of 5 days. The fermentor used has a volume of 2.5 L and a working volume of about 2 L. This system is equipped with a separator to separate POME liquid waste from the resulting gas. The feeding of POME was conducted using a peristaltic pump at minimum speed. The fermentor system also has features like pH monitoring tool. Increased hydrogen production was also done with the semi continuous process by using Up Stream Anaerobic Sludge (UASR) with 2 L working volume, a bioreactor.

2.3. Analysis

2.3.1. COD.

COD was analyzed using the Lovibond MD 100 COD kit with 0-15,000 ppm COD/CSB vials containing potassium dichromate, HgSO₄ and 61% sulfuric acid. Generally, fresh POME has a range of between 15,000
and 100,000 ppm [21]. Therefore, the sample should be diluted using aquadest in 2-8 times, according to COD prediction.

2.3.2. Gas chromatograph

Gas chromatograph thermal conductivity detector (GC shimadzu-TCD 8A) and Shimadzu 2014 were used to analyze the hydrogen, carbon dioxide (CO₂) and methane (CH₄). Injection temperature, cooling temperature and final temperature were arranged automatically for 100, 50 and 50°C, respectively. Gas in the sampling bag was inserted by pushing the sampling bag smoothly for 30 seconds.

2.3.3. Water displacement

Water displacement was used to measure the total biogas produced. The biogas that had passed through this water displacement was collected in a sample bag and analyzed its composition using GC Shimadzu-TCD 8A.

3. Result and Discussion

Recheck biogas production using POME and cow manure showed the consistency in which the treated active sludge produced no methane. Moreover, the H₂S was also not detected [20]. Therefore, in this method, utilization of POME, only produced CO₂ and H₂. The second recheck was conversion of POME to hydrogen biogas was by analyzing the reduction of COD and BOD. The COD and BOD of POME were compared before and after the production of hydrogen biogas. Confirmation of previous experiment, COD dropped mostly by 30% and almost all the BOD degraded by one-day retention time. The yield of hydrogen biogas reached 0.7 ml/ml POME at the scale of 100 ml working volume [17].

3.1. Hydrogen Biogas at 2.5 L working volume

Hydrogen biogas production was conducted using various percentages of active sludge. The biogas production was produced from the beginning but it was measured after 24 hours. Using bioreactor was conducted in order to minimize hydrostatic pressure because hydrostatic pressure has an adversely negative influence on methanogenesis and hydrogen production as well [12]. The biogas flew through separator and water displacement. Finally, the biogas was kept at sampling bag for composition analysis. By this system, the pressure on surface POME was kept low, no hydrostatic pressure.

At batch process, the biogas production decreased after a while because of not enough substrate to be consumed. In this case, the main substrate consumed by microbes was represented by BOD rather than COD. The biogas production by 5% active sludge was the slowest and this condition was acceptable. The microbes needed more time to produced the same amount hydrogen biogas. Using 15 % active sludge showed very fast bubbling production at the surface POME but the amount hydrogen biogas measured was less than the biogas production using 10% active sludge at 32nd hour. At the end batch process, the highest yield was gained using 10 % active sludge reached 1.07 ml biogas / ml POME, the optimum amount of active sludge.

3.2. Fed batch Process

POME was fed to bioreactor starting at 72nd hour when the biogas production began decreasing. At the average additional POME for 1 L/day, hydrogen biogas production showed in the same pattern for all experiments: 5, 10 and 15 % active sludge as shown in Fig. 2. Along with the POME feeding in, it forced POME at the top layer out flowing with the hydrogen biogas through separator section. The biogas would up flow and be measured by water displacement. The biogas was collected and in total volume the biogas was analyzed its composition. The collected of biogas was accumulated daily and the yield was between 0.37 – 0.45 mL hydrogen biogas / mL POME. This yield was
much lower than the maximum yield at batch system. Lower yield after feeding in was caused by shorter retention time which was the lowest speed of peristaltic pump. The retention at batch phase was 3 days while the retention time of fed batch was 1.875 days. Therefore, it should be able produce more hydrogen biogas if the production was conducted at bigger bioreactor.

![Graph showing hydrogen biogas production at batch and fed batch phase.](image1)

**Figure 2.** Hydrogen biogas production at batch and fed batch phase.

### 3.3. The composition of hydrogen biogas

All of analyzed biogas showed that methane was not detected. Therefore, the biogas produced in this POME utilization was only 2 components: hydrogen and carbon dioxide. At batch process, the hydrogen content was usually very high. However, along with the growth of microorganism in active sludge, the hydrogen slightly decreased and carbon dioxide composition slightly increased.

![Graph showing the composition biogas for hydrogen and carbon dioxide.](image2)

**Figure 3.** The composition biogas for hydrogen and carbon dioxide (A) starter 5% (B) starter 10% and (C) starter 15%.

As shown in figure 3, batch process up to 72nd hour, hydrogen was still high in the beginning reached more than 50% for any experiment. However, along with fermentation time, the hydrogen composition slight decreased and conversely carbon dioxide slightly increased. The growth of microorganism will consume more substrate and from their mechanism the biogas was produced. The biogas products that tended to produce CO2 along with microbial growth and reduced substrate. This shifting biogas composition can be interpreted that carbon dioxide is the product of primary metabolite while hydrogen is the product of secondary metabolite.

At fed batch phase, additional POME caused hydrogen composition slightly increased or stable in the beginning. Unfortunately, most of sludge tended to place in bottom place. Along fermentation time, the active sludge was accumulated. Therefore, the number of microbes was also getting bigger. This amount of sludge influenced the composition of biogas significantly. The same reason to batch phase, the amount microbes would influence the biogas composition.
Secondly, the comparison between the number of microbes and the availability of substrate will affect the resulting biogas composition. When the availability of substrate is limited, carbon dioxide will be generated as the product of primary metabolite rather than hydrogen. On the other hand, reducing the amount of active sludge will cause hydrogen production need longer retention time. Thus, the amount of active sludge should be controlled to gain the optimum hydrogen biogas.

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