AUTOMATIC POWER FACTOR CORRECTION USING CAPACITOR BANKS

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Abstract— The correction of power factor of electric load could be a problematic issue which is common to entire industrial companies. Previously, the correction of power factor was performed to adjust bank of electrical phenomenon properly. Automatic power factor corrector (APFC) utilize load capacitance bank is useful to implement facility issue correction. Planned machine-controlled project consists of activity that is worth the correction of power factor of load victimization microcontroller. Design of this self-adjusting power issue correction is to confirm the complete facility perpetually protective unit power issue. A package as well as hardware needed to perform instructed automatic measure devoted as well as its operation described. APFC, therefore help us to reduce the time needed to correct as a power factor that support to extend organization

Keywords— APFC, Apparent power, Capacitor bank, Power factor, power factor, solid state relay, precision rectifier, super diode, phase measurement, AC signal measurement, Arduino

I. INTRODUCTION

Majority of the masses within the industries area unit extremely inductive at nature like induction motors, AC/DC drives, attachment machines, arc furnace, fluorescent Lights, electric controls as well as computers. It could also be a number of series of resistive masses to heaters as well as bulbs incandescent (Zheng and Zhang, 2017). Terribly seldom industries could consist of electrical phenomenon masses like synchronous motors . Net industrial load is extremely inductive inflicting awfully poor power insulant issue. If the issue of poor power is not corrected, business would force a great require of Electricity Board as well as conjointly can hurt a punishment of issue as poor power. Customary apply is to attach power capacitance within facility of acceptable places with recompense inductive nature of load (Ali et al., 2018).

II. PROBLEM STATEMENTS

An electric charge that works with AC needs evident power that has active and reactive power. Real power denotes power truly absorbed to load. The load repeatedly require to load as well as came back with ability supply, it's cyclic result, which occur once AC passes to load which contains a reactive part (Pawale et al.; Kabir et al., 2017).

The presence of reactive power means that important power is evident power and the electrical load incorporates the power issue of one (Singh et al., 2010; Rueda-Medina et al., 2012). Reactive power will increase the present flowing among ability supply and also the load that will increase the ability of transmission loss as well as the distribution lines. It ends up at operation as well as money loss of electric companies (Lu et al., 2017; Khan and Owais, 2016; Bastos et al., 2016).

![Figure 1 Power components](image)

The power factor is that invisible issue that means good loss of voltage as well as jointly harms an electric instrumentality (Lopes et al., 2007; Singh et al., 2012; Vargas et al., 2008). The problem of power is that relationship of magnitude of real power with all power (evident power).

\[ S = \text{Total power of Generator (or used)} \]
\[ P = \text{Power consumed at load (real power)} \]
\[ Q = \text{Reactive power stored at magnetic field} \]

Therefore, power corporations require customers, especially to giant masses, take care of power factors higher than specific quantity (usually zero.90 or greater) subject with extra charges. Electric engineers consists of generation, transmission, distribution as well as consumption of wattage interest within power issue of masses as a result of power factors have an effect on efficiencies and prices for each the wattage business and therefore the shoppers.

Moreover, an inflated operative price, reactive power will need optimization of wiring, switch, circuit breaker,
transformers as well as transmission lines to maximum current capacities.

Correction of the power problem to regulate facility issue of an AC load or AC power gear mechanism with unit (1.00) to numerous methods, easy methods encompass the change at out of capacitance banks or inductors that react cancel as effects of inductive or electrical phenomenon of load, jointly and severally.

Non-linear masses produce harmonic currents additionally with first AC current. Easy correction method delineate higher than don't eliminate reactive power at harmonic frequencies, therefore additional refined methods for non-linear loads should not be corrected.

III. BLOCK DIAGRAM

The following figure of automatic power issue correction system. Input circuit is implemented to identify power supply. AC input i.e., 230V of mains is reduced to electrical device 12V as well as powered with rectifier. Output acquired as rectifier could be rhythmic voltage DC. Therefore, to urge a pure voltage DC, rectifier voltage output is powered with filter to get rid AC of any elements gift once rectified.

The voltage and current signals supplied, taken to potential transformer as well as current transformer. Two sinusoidal waveforms become switched with square waves via two zero crossing detections. Microcontroller uses these digital square waves to compute phase difference as well as power factor.

![Figure 2 Block Diagram of APFC Unit](image)

IV. HARDWARE IMAGE

![Figure 3 Hardware image of APFC unit](image)

V. HARDWARE DESCRIPTION

This project kit has transformer, current transformer, LED, voltage controller, Arduino, electromagnetic relay, capacitor banks, rectifier, motor. The supply for the assembly kit is directly taken from the 230V ac supply. Initially the 230V supply is given to the step down transformer; it gives the voltage to rectifier at the rate of 12V. Now the rectifier again reduces its value to 5V, given to the motor. Since the value of the motor input is too small to display, power factor for the system is shown with the use of LED Display. Arduino is the open source controller. It is the intelligent chip of microcontroller having memory, software, and hardware. It can generate the pulse. It is an interactive object commonly using in the electronics. Capacitor banks are used to power factor increment. If capacitors banks are parallel, power factor will be increased. Electromagnetic relays are used for tripping the capacitor banks to switch ON/OFF cross detection that provides square waves at digital format. The microcontroller uses these digital waveforms to compute power factor. Microcontroller makes the decision to change the suitable capacitance bank to recompense as power factor.

The following figure represents the situation when the power factor is very poor in 0.767. Low power factor is not accepted according to the standard due to low or low power factors affect efficiency as well as costs for both electric power industry as well as consumers. Moreover, to maximize the operating costs, reactive power may need the use of wiring, switches, circuit breakers, transformers as well as transmission lines to large current capacity. The poor power factor must be compensated to capacitor bank.

VI. SIMULATION AND OBSERVATION

Simulation tool utilized to evaluate APFC system is Proteus VSM. It is an interactive circuit simulation tool of associated degree within style environment. It is possible to draw a complete circuit of microcontroller mainly on a system, therefore, take an interactive look, entire from identical package. To tutorial user as well as engineering methods, ISIS is utilized together to make attractive schemes.
The following figure displays, however, APFC system appears as once it runs interactively.

**Figure 4 APFC Simulation on Proteus VSM**

This displays input as well as voltage waveform to phase variance. Waveform is powered with zero crossing detection that implements square waves at digital format. Microcontroller uses these digital waveforms to compute power factor. Microcontroller makes the decision to change the suitable blank capacitance with recompense to power factor.

The following figure denotes the situation of power factor is very poor in 0.767. Low power factor is not received due to standard as low or less power factors affect efficiency as well as costs of electric power industry as well as consumers. Moreover, to maximize operating costs, reactive power may need the use of wiring, switches, circuit breakers, transformers as well as transmission lines to maximum current capacity. The poor power factor must be compensated to capacitor bank.

**Figure 5 Poor power factor detection**

Superior to detect a poor power factor, APFC system changes one capacitance in time with group of eight capacitors. If the objective needed to reach the power factor is satisfied the next cycle is repeated; otherwise, the switch of capacitor will continue until the compensation is not under control. The following figure displays APFC system as system reaches the optimal value of power factor 0.940 is needed.

**Figure 6 Improved power factor by APFC**

Therefore, we perceive as prior implementation of APFC system at active physical world, to evaluate the proof of concept utilize Proteus VSM.

**VII. RESULTS AND CONCLUSIONS**

Looking at all aspects of power factor, it is clear that power factor denotes most important part of both utility and consumer. Utility companies receive rid of power losses, though consumers are free of penalty charges to low power factor.

By installing power capacitance of adequate size at circuit, power factor is performed as well as value is close with 0.9 to 0.95, thus reduce the line loss as well as perform the organization of plant. When utilizing this system APFC, organization system increases considerably.

**VIII. FUTURE ENHANCEMENTS**

Automotive power issue mistreatment electrical phenomenon load banks are incredibly economical because it eliminates value to reduce power consumed as provision. Because it works mechanically, manpower isn’t this machine-controlled Power issue method of mistreatment electrical phenomenon load banks is utilized to industrial purpose within future.

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