Article

Thermal Alteration of Organic Matter in the Contact of a Rift-Related Basaltic Dyke: An Example from the Black Limestone, Wadi Matulla, West Central Sinai, Egypt

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Abstract: In the Wadi Matulla area, central Sinai, Egypt, an asymmetric baked zone having an average width of 103 m was formed on both sides of a sub-aerial rift-related Oligocene basaltic dyke cross-cutting organic matter-bearing chalky limestone of the Upper Cretaceous Sudr Formation. Advection was the significant heat transfer mechanism. Very narrow metamorphic and metasomatic zones are developed in the country rock at the immediate contact with the dyke. The change in the thermal maturation of organic matter is reflected in the differences in values of the total organic carbon (TOC) within the baked zone. Such differences account for the color variation of the snow-white limestone from shades of brown, in the mature to barren samples, to black, in the totally carbonized overmature metamorphic ones. This study presents for the first time the thermal effect of mafic dykes on some exposed organic matter-bearing rocks in the Gulf of Suez (GOS) region, and turns attention to the local maturation of source rocks in contact with rift-related intrusives at a relatively greater burial depth in the rift basin.

Keywords: baked zone; organic matter; carbonization; maturation; source rock; thermal alteration; Wadi Matulla; Sinai; Egypt

1. Introduction

Transformation of organic matter into oil, gas, or graphite depends upon the conditions of temperature and pressure to which the organic matter-bearing sediments/rocks are subjected, the burial rate of the sediments, and the composition and type of the organic matter [1–4]. Among these factors, the time–temperature burial history of the organic matter-bearing sediments/rocks is of prime importance. Slow rate of heating for a long duration at a convenient temperature (approximately 60–225 °C) favors source rock maturation to produce oil and/or gas [1]. On the other hand, conditions of fast rate of heating and/or excessive temperature (approximately >300 °C), such as the heat emanating from a nearby magmatic body, may lead directly to the carbonization and/or graphitization of the organic matter [5,6]. The depth of intrusion, water content, and composition of the magmatic body, and the petrophysical properties such as porosity, permeability, and thermal conductivity of the country rock play a significant role in controlling the degree of organic matter transformation.
The Oligo-Miocene Gulf of Suez (GOS) Rift (Figure 1), Egypt, is associated with widespread volcanic activity in the form of mafic dykes and sills intruding mainly pre-rift, and less commonly syn-rift, successions together with a few flows [7–9]. In the Wadi Matulla area, the eastern side of the GOS, a rift-related basaltic dyke intrudes into the Upper Cretaceous fossiliferous chalky limestone beds of the Sudr Formation (Figure 2). An asymmetric thermally affected zone is developed on both sides of the dyke where the snow-white chalky limestone turns into shades of grey or black. The thermally affected chalky limestone has variable total organic carbon (TOC) contents, some of which, according to Peters’s classification of source rock (1986), nominate the limestone to have a good to very good source rock potential [10].

Figure 1. A general structural map showing the major faults and the dip polarity along the Gulf of Suez (GOS) Rift. The general stratal dip direction in the northern, southern, and central provinces change from SW to NE and back to SW, respectively, across the Galala-Abu Zenima and Morgan accommodation zones (modified after Bosworth, 2015 [11]). Location of the study area is shown by the small blue rectangle labeled Figure 2.
The intriguing topic that addresses the role of igneous activity in the maturation of the country rocks in producing an extractable quantity of hydrocarbons with economic potential has been, and still is, the subject of abundant literature for decades [12–36]. Analogue models of rift-related igneous activity and its impact on the formation of hydrocarbon deposits at the local scale paved the way and were the motive for the present study, which presents, for the first time, the thermal effect of a rift-related dyke on rocks that possess source rock potentials in the Gulf of Suez region.

The purpose of this research is the following: (1) study the thermal effect of the basaltic dyke on the Upper Cretaceous chalky limestone beds of the Sudr Formation, (2) measure the change in the total organic carbon (TOC) in the thermally affected zone on both sides of the dyke, (3) demonstrate the color change in the thermally affected zone, and unravel the reason beyond the coloration in the baked zone, and (4) shed light on the local maturation potential of source rock prone formations in the contact of sills and dykes at a relatively greater burial depth in the Gulf of Suez region.
2. Geologic Setting

The Gulf of Suez (GOS) is an elongated 300 km long intra-continental Neogene rift basin that represents the extension of the NW-SE-trending Red Sea rift system. The rifting initiated in the Late Oligocene to Miocene times due to the northeast movement of the Arabian plate relative to the African plate [37–39]. The GOS displays the classical rift geometry that is delineated on both margins by extensional fault systems that define classic half-graben style and rotated fault-blocks [37,40–43]. The master and subsidiary faults link up in a characteristic zigzag shape, which resulted from the interaction between the NNW-, N- and NNE-trending fault segments. The dip polarity of the block-bounding faults changes along the rift axis, dividing the rift into three dip provinces. The blocks of the northern and southern provinces are dominated by NE-dipping master faults, and SW-dipping strata, whereas the strata in the blocks of the central province are tilted due NE, and dragging on the SW-dipping faults (Figure 1). The boundaries between the three dip provinces are transitional through two major accommodation zones: the Galala-Abu Zenima in the north and the Morgan in the south (Figure 1) [37,44–48]. The sedimentary rocks exposed along the GOS Rift’s flanks are classified into pre-, syn-, and post-rift successions with reference to the regional faulting [7,8,49].

2.1. Rift-Related Volcanic Activity: Sub-Aerial vs. Sub-Aqueous Vulcanicity

Intraplate, rift-related Oligocene volcanic activity, in the form of mafic sills, dykes, and a few flows (Figure 2a), are widespread along both sides of the GOS Rift. The dykes vary in orientation from N–S, NNW–SE to NW–SE. On the Sinai side, the Tertiary volcanics intrude pre-rift Precambrian (Gabal Abu Durba) and Phanerozoic (e.g., in the Wadi Tayiba, Wadi Matulla, and Wadi Nukhul) rocks [7–9,50–52]. The volcanics are basaltic in composition (commonly olivine-bearing) with alkaline and transitional tholeiitic geochemical characters [9,52].

The surface outcrops of the Oligocene rocks in Egypt are represented mainly by continental clastic facies ([53], and references therein). In the Wadi Tayiba, about 3–4 km west to west–north–west of the study area (Figure 2a), the clastic-dominated Tayiba red beds unconformably overly the Late Eocene Tanka Formation, and are overlain by rift-related basaltic flow. The beds were interpreted to represent lake deposits that were deposited in areas with low relief [8,53]. In the type locality, the red beds are differentiated into three units: lower calcareous-dominated; middle clastic-dominated red beds; and upper volcaniclastic-dominated [7]. They interpreted the middle and upper units to represent the continental facies that accompanied the initial stage of the Gulf of Suez Rift. A basaltic sill and its associated pyroclastics have been described between the red beds and the overlying basal Miocene clastics [7].

2.2. The Study Area

Structural and Stratigraphic Framework

The study area (central part of Wadi Matulla) is located ~7 km east-northeast of Abu Zenima city, west-central Sinai (Figures 1 and 2a). It is a part of the Hammam Faraun block that is located within the central dip province of the GOS Rift (Figure 1). The block (Figure 3a), a crustal-scale that is 20 km wide and 40 km long, half-graben, is bounded to the east and west by the steeply dipping (60–80°) Thal and Hammam Faraun faults, respectively [46,54,55]. The block between the two master faults is broken up by multiple subsidiary NW–SE-oriented extensional faults (Figure 3a). The Thal fault is a basement-involved rift-bounding fault juxtaposing the basement rocks on the rift shoulder against the pre- and syn-rift successions in the down faulted block (Figure 3a). On the other hand, Hammam Faraun is a coastal fault juxtaposing a footwall of pre- and syn-rift rocks against the Gulf of Suez to the west (Figure 3a). In the study area, rift-related meso- to macroscopic structural elements are very common. These include extensional faults (Figure 3b), shear fractures (Figure 3c), tension fractures (Figure 3d), and folds in damage zones.
Stratigraphically, the area exposes two lithostratigraphic units of the pre-rift period separated by an unconformity. The lower stratigraphic unit (270–300 m) is represented by a Late Cretaceous succession comprising an older Matulla Formation (Coniacian-Santonian) and a younger Sudr Formation (Campanian-Maastrichtian). The upper stratigraphic unit (250–350 m) comprises the Esna Formation (Danian-Thanatian) at the bottom and the Waseiyt Formation (Yepresian) at the top.

The Matulla Formation comprises a clastic-dominated lower part that is composed mainly of sandstones and shales with a few limestone intercalations, a middle part that is composed of intercalations of sandstone and oolitic limestone, and a carbonate-dominated upper part composed of dolomitic limestone and shale with thin sandstone interbeds. The Sudr Formation is composed of a succession of thinly to thickly bedded snow-white chalky limestone intercalated with yellowish-white marly limestone, and contains brownish-black continuous and discontinuous chert bands, which are very common in the upper part of the succession (Figure 4a). Together with the lower Matulla Formation, it is intensively fractured, dissected by variably oriented calcite and gypsum veinlets (Figure 3c,d), and contains iron concretions that are concentrated along the bedding planes (Figure 4b). Faults cutting through the Sudr Formation are also recorded. The limestone beds are fossiliferous with a few macrofossils (e.g., *Pecten farafarensis*, *Pycnodonte vesicularis*). The Esna Formation, which rests paraconformably on the Sudr Formation, is predominantly made up of a thick section of well-bedded, fissile, olive-green to grey, slope-forming shales with thin ledges of carbonate intercalations in the middle part. The shales are intensively dissected by secondary gypsum, and show ferruginous concretions that are concentrated along the bedding planes (Figure 4b).

**Figure 3.** (a) A generalized structural map of the Hammam Faraun Fault Block (modified after Bastesen et al., 2015 [56]). (b) N70W-trending flat and ramp listric fault cut through the Matulla Formation. Note the ramp and flat segments of the fault, the rollover anticline and the hangingwall deformation and the footwall duplex. View is to the NW. (c) Conjugate calcite-filled shear fractures showing minor displacements, and well-developed step and graben geometries. Pencil is 12 cm long. (d) Black limestone dissected by two perpendicular sets of fractures. The vertical fractures are variably sized and filled with calcite. The coin diameter is 2.5 cm. (QU: Quaternary; Mio: Miocene; Eo: Eocene; L. Cre: Late Cretaceous; E. Cre: Early Cretaceous; Po. R: Post-Rift; Pr. R: Pre-Rift).
mudstone concretions. The Waseiyt Formation conformably overlies the Esna Formation. It is made up of hard fossiliferous limestone with characteristic thin chert bands and nodules in the lower part, dolomitic and chalky limestone in the middle part, and conglomeratic and fossiliferous limestone beds in the upper part. A generalized stratigraphic section of the study area is shown in Figure 5.

For a detailed bio- and lithostratigraphy of the study area, the reader is referred to Barakat et al., (1988), Abu Khadra et al., (1990), Abdelhamid (1997), Abdel-Gawad (1999), Kora et al., (2002), Shahin (2005), Farouk (2014) [57–63].
In the Wadi Matulla area, a NNW-trending basaltic dyke having an average outcrop width of \(~35\) m cuts across the Upper Cretaceous Sudr Formation (Figure 2). It extends for about 1.3 km within the study area, and continues north-and southwards, for a considerable distance, outside the study area where it cuts through the Sudr and Matulla Formations, respectively. Geochronological data, based on K/Ar age dating, yielded \(24 \pm 1\) Ma for the dyke [64]. At the entrance of the Wadi Matulla, a \(~2\) m thick Oligocene basaltic sill having a well-developed columnar jointing intrudes the horizontally bedded Matulla Formation (Figure 6a,b), and confirms the sub-aerial nature of the Oligocene basaltic dyke.

Apart from the rift-related Tertiary volcanics, in and outside the study area, the only recorded igneous rocks are located about 40 km east-southeast from the study area, and belong to the Precambrian basement (Figures 1 and 3). Similarly, the only exposed metamorphic rocks belong to the Precambrian massif of Sinai (Figure 1).
Figure 6. (a) General view of the horizontally bedded, clastic-dominated Matulla Formation (Mt Fm.) intruded by a 2 m thick basaltic sill (BS) at the entrance of Wadi Matulla. The man’s height is 175 cm. (b) A close-up view of inset (b) in (a) showing a well-developed columnar jointing in the basaltic sill.

3. Methodology

3.1. Total Organic Carbon (TOC)

TOC measurements were carried out on six samples that were collected from the Sudr Chalk at different distances from, and in a direction perpendicular to, the dyke (Table 1). The location of the samples with respect to the dyke and the country rock is shown in Figure 1.
Table 1. Total organic carbon (TOC) values, average temperatures, and colors of the samples from the Wadi Matulla area. (D: distance in meters from the dyke, see Figure 2c, TOC: Total Organic Carbon, T °C: Temperature in celsius).

| Formation Name | Sample No. | Color        | D (m) | TOC (wt %) | T (°C)  |
|----------------|------------|--------------|-------|------------|---------|
| Sudr           | 1          | White        | 3     | 0.1        | 450–500 |
|                | 2          | Black        | 5     | 2.71       | >300    |
|                | 3          | Brownish grey| 15    | 0.52       | 200–300 |
|                | 4          | Light brown  | 150   | 0.43       | 120–200 |
|                | 5          | Dark brown   | 160   | 1.57       | 120–200 |
|                | 6          | Greyish brown| 180   | 0.32       | 120–200 |

3.2. Sample Preparation and TOC Measurement

The samples were mechanically pulverized to fine-grained (0.125–0.0625 mm) particles using the particle size analysis procedure. Applying the coning and quartering technique, a representative weight (50 g) of each sample was soaked in hydrochloric acid for 24 h to eliminate the carbonate fractions. To remove the resistant iron and magnesium carbonate, the samples were heated for two hours at 70 °C. The samples were then washed several times in distilled water to remove the remaining acid. To eliminate the chloride, the samples were washed in distilled water at 100 °C. The samples were filtered and the insoluble residue (IR), the sample fraction that was not eliminated by the acid treatment, was dried in an oven at 65 °C for three hours. The IR was weighed and ready for TOC measurements.

The TOCs were measured using the LECO analyzer SC-144 DR housed in the Egyptian Petroleum Research Institute (EPRI). The apparatus used is an oven that supplies a temperature of up to 1350 °C in an oxygen atmosphere to achieve a super dry condition. The technique depends on measuring the concentration of the carbon (CO₂) expressed in weight percent. Assuming a complete elimination of the carbonates during the acid treatment, the IR is calculated in percent following the equation below:

\[
IR = \left(\frac{DM}{TM}\right) \times 100
\]

where DM is the weight of the decarbonated sample and TM is the total weight of the sample before the acid treatment.

4. Results

4.1. The Petrography

4.1.1. The Sudr Formation

Petrographically, five limestone microfacies were recognized: foraminiferal wackestone, foraminiferal packstone, chertified limestone with iron concretions, ferruginous mudstone, and dolostone [65–68]. They were very rich in allochems of benthic and planktonic foraminiferans (Figure 7a–c), together with a few green algae (charophytes) and calcispheres. The benthic outnumbered the planktonic foraminifers, and included essentially miliolids, whereas the globigerinids were the typical planktonic foraminiferans encountered. Other skeletal allochems such as ostracods and echinoid spines were recognized. All the allochems were tightly packed and cemented by a mosaic of spary calcite. Detrital components such as glauconitic grains were not uncommon. The biodiversity of deep planktonic and shallow benthic foraminiferala together with the other skeletal allochems and glauconitic grains suggest mid- to outer-shelf setting [69]. Moreover, the calcispheres were typical of off-shelf water where turbulence is minimal, allowing the pelagic settling and accumulation of planktonic foraminifera-rich ooze ([70], and references therein).
Figure 7. (a,b) Photomicrographs of organic matter-rich ferruginated mud hosting biserial calcareous benthic foraminifera and a few Ostracode carapaces, some of which terminate with a fishhook-like valve. (c) Wackestone (biomicrite) with planktonic (globigerinid) and multiple-chambered benthic foraminifera.

4.1.2. The Basalt

The basaltic dyke is vitrophyric composed of subhedral to euhedral phenocrysts of sericitized plagioclase, fresh to partially altered olivine, and a few clinopyroxene crystals floating in a...
cryptocrystalline to glassy ground mass (Figure 8a–c). Accessory phases include Fe-oxides and apatite. The rocks in general show porphyritic texture (Figure 8c). The vitrophyric texture (Figure 8) indicates the rapid cooling. The basalt shows Fe-enrichment, is silica oversaturated, enriched in the incompatible elements and depleted in the compatible elements [9,52]. For a detailed geochemical analysis of the dyke, the reader is referred to Shallaly et al., (2013) and El-Bialy et al., (2017) [9,52].

Figure 8. Photomicrograph in (a) PPL (plane polarized light) and (b) XPL (crossed polarized light) showing olivine (Ol), pyroxene (Pyx) and plagioclase (Pl) phenocrysts floating in a vitrophyric groundmass. (c) Olivine basalt preserving ophitic and subophitic textures.
4.2. The Thermal Effect of the Dyke

The heat transferred from the hot lava caused a pronounced thermal effect on the Sudr Chalk. The thermal effect decreases dramatically away from the igneous body, and is traceable at the macroscopic, mesoscopic, and microscopic scales.

4.2.1. The Baked Zone

A baked zone (BZ) of thermally affected Sudr Chalk is developed macroscopically on both sides of the dyke (Figures 2b,c, 9 and 10). The BZ has an irregular outline (Figures 2, 9a, and 10) with an asymmetrical outcrop width ranging from 45 m to 160 m and from 10 m to 30 m along the western and the eastern sides of the dyke, respectively (Figure 2b,c). The Sudr Chalk in the baked zone shows, in general, a considerable variation in color ranging from black, in the close vicinity to the dyke (Figure 3d), to grey and brown, away from the dyke (Figures 9 and 10). However, heterogeneity at the mesoscopic scale in the close vicinity to the dyke is also recorded. Compositional and textural zonation within a one-meter-wide exposure of the Sudr Chalk is shown by the alternation of fine-grained black, coarse-grained grey and coarser-grained white zones (Figure 9c). The width of the baked zone implies high porosity and permeability of the rock. Apart from the primary porosity, the intense faulting and fracture systems (Figure 3b–d) that accompanied the rifting events of the GOS may have played a significant role in increasing the secondary porosity of the rock. However, detailed petrophysical analysis and microfacies study of the Sudr chalk, in the study area, are beyond the scope of this research.

Figure 9. (a) Field photograph showing the dyke (DY) cutting through and having offshoots into the Sudr Chalk forming a baked zone (BZ) on both sides. (b) Close-up view of inset (b) in (a), showing an offshoot cutting across the country rock. (c) Close-up view of inset (c) in (a) showing compositional variation of the baked zone in the close vicinity of the dyke.
4.2.2. The Thermal Aureole

Mesoscopically, offshoots and veins of the dyke cut across the Sudr Chalk (Figure 9a,b). At the microscopic scale, veins and veinlets of the dyke cut through and engulf parts of the host rock (Figures 11a and 12a). Relics of the latter are present as isolated patches within the dyke. A very narrow, <10 centimeters wide, contact aureole is developed in the Sudr Chalk at its immediate contact with the dyke. The aureole contains the assemblage talc + tremolite + calcite + quartz + dolomite (Figures 10 and 11), that formed following the equations below:

\[
4\text{Qz} + 3\text{Dolomite} + \text{H}_2\text{O} \rightarrow \text{Talc} + 3\text{Calcite} + 3\text{CO}_2, \quad (2)
\]
\[
8\text{Qz} + 5\text{Dolomite} + \text{H}_2\text{O} \rightarrow \text{Tremolite} + 3\text{Calcite} + 7\text{CO}_2, \quad (3)
\]
\[
2\text{Talc} + 3\text{Calcite} \rightarrow \text{Tremolite} + 2\text{Dolomite} + \text{CO}_2 + \text{H}_2\text{O} \quad (4)
\]

The assemblage defines the lower and upper limits of tremolite and talc, respectively. The latter two phases coexist at a metamorphic temperature of about 500 °C marking the lower hornblende hornfels facies [71].

The intrusion of the dyke most likely occurred at very shallow levels. Figure 7 shows well-preserved microfossils in a very fine groundmass with a weakly defined preferred orientation, which suggests that the sediments experienced some compaction prior to the intrusion of the dyke. However, the fact that many microfossils preserve their spherical shape (Figure 7c) suggests that the amount of compaction was minimal. Moreover, the organic matter away from the dyke is immature and very well preserved, suggesting that the ambient temperature at the time of the dyke emplacement was very low (<100 °C). These observations suggest that the main controls on the mineral assemblage in the thermal aureole were the temperature of intrusion and the activity of H$_2$O and CO$_2$. At low pressure (≤ 1 kbar), the appearance of talc by Reaction (1) occurs at approximately 300 ± 50 °C, whereas the first appearance of tremolite occurs at approximately 350 ± 50 °C. Under these conditions, tremolite is replaced by diopside between 450 and 500 °C [71–74]. The lack of diopside in the mineral assemblage suggests that the maximum temperature at the dyke contact was ~500 °C.

Consequently, the temperature of the dyke at the time of intrusion can be inferred from the metamorphic mineral assemblage developed in the contact aureole. Outside the aureole, the thermal effect is restricted only to the recrystallization and coarsening of calcite crystals having typical polygonal texture with straight grain boundaries approaching equilibrium texture (Figure 11a). However, even at the microscopic scale, the latter texture is not homogenously developed.
Figure 11. (a) Photomicrograph showing the development of metasomatized and metamorphic zones (zones B and C, respectively) in contact with the vitrophyric basalt (zone A). (b) Plane Polarized Light (PPL) and (c) Crossed Polarized Light (XPL) of inset (b,c) in (a) showing the growth of the metamorphic assemblage tremolite (Tre) and talc (Tlc), and the metasomatic garnet (Gnt) in zone C.
Figure 12. (a) Photomicrograph showing the metasomatic (zone B) and metamorphic (zone C) zones developed in contact with the vitrophyric basalt (zone A). (b) Close-up view of inset (b) in (a) showing the growth of the metamorphic assemblage tremolite and talc, and the metasomatic garnet in zone C. (c) Photomicrograph of a recrystallized limestone exhibiting equilibrium texture.
4.2.3. The Metasomatic Effect

Metasomatism, the transfer of elements via circulating fluids between the lava and the host rock, is evidenced at the microscopic scale by the growth of new phases and the alteration of old ones. The former situation is evidenced by the very localized (at the scale of the thin section) growth of fine-grained garnet porphyroblasts (Figures 11 and 12). Close to the contact, the garnet crystals are generally coarser in grain size and idioblastic to sub-idioblastic, whereas further away from the contact they are generally represented by xenoblastic finer-grained crystals and aggregates. However, due to the unequal distribution of heat within the host rock, some coarser-grained idioblastic porphyroblasts are recorded away from the contact as well.

The garnets crystals are spatially related to the metamorphic assemblage tremolite + talc. However, the lack of the essential components for the garnet to grow (e.g., alumina) from the host carbonate rock implies a transfer of such component(s) from an external source, the dyke in our case. Consequently, we advocate for the metasomatic origin of the garnet. If this is accepted, the skarn-like garnets that are locally grown within a chalky limestone host rock are most probably grossular/hydrogrossular in composition. Furthermore, since the garnet coexists with and is in a very close spatial relation to the above-mentioned metamorphic assemblage (~500 °C). Contact metasomatically grown garnets are well documented in the literature [75–77].

Coarse-grained calcite filling veins and veinlets that cut through the dyke is another example of growth of new phases. Some of the veins contain a few garnet crystals, implying formation in the stability field of garnet. Iron supplied by the basic lava is another form of the metasomatic process. It was carried in the hydrothermal solution that invaded the host rock through a net of veins and veinlets (Figure 13a,b). The iron filled the available spaces in the shells of the different fauna, and partially to completely replaced the shells and shell fragments (Figure 13b–d). Corona-like texture where Fe-carbonate is formed at the contact of the newly crystallized garnet with the carbonate country rock (calcite and/or dolomite) is also common.

Figure 13. Cont.
Alteration of some existing phases is recognized in a few millimeter-thick zones of metasomatized basalt (Figures 11, 12 and 14). In contrast to the original basalt where the plagioclase phenocrysts are fresh to partially altered (Figure 14a, zone A), the phenocrysts in the hybrid zone are intensively saussuritized (Figure 14, zone B) implying the interaction of plagioclase with a hydrothermal solution with a significant mass transfer between the two neighboring systems. Interaction of the plagioclase phenocrysts with the calcium released from the carbonate rock into the hydrothermal solution cannot be ruled out. The latter conclusion is supported by the fact that the ground mass in the metasomatized zone is relatively coarser in grain size than the vitrophyric ground mass of the basaltic dyke, and is composed of indistinguishable calcareous constituents (Figure 14, zone B).
Figure 14. (a) Metasomatized basalt (zone B) preserving the porphyritic textures, and developed at the contact of the porphyritic, vitrophyric basalt (zone A) with the carbonate-rich country rock (zone C). (b) PPL and (c) XPL showing a close-up view of saussuritized plagioclase phenocrysts in the metasomatic zone B.

5. Discussion

5.1. The Source of Heat and Heat Transfer Mechanism

The dyke was the sole source of heat that caused the thermal effect. Heat transfer from a hot igneous body to the cold host rock can occur through three mechanisms: radiation, advection, and conduction. The latter depends largely on the thermal conductivity of the formation, which in turn depends on the temperature, pressure, porosity, composition, anisotropy of the formation, and properties of the pore-filling fluids [78]. Carbonate rocks, in general, have a good thermal conductivity compared to other rock types [79–82]. However, the thermal conductivity of a formation is inversely proportional to its porosity [83]. In the study area, faulting and the fracture systems that accompanied the rifting (Figure 3b–d) could have increased the secondary porosity of the chalky limestone and hence reduced its thermal conductivity (e.g., [83]). The disproportionality of the width of the baked zone (see Section 4.2.1) to that of the dyke and the reduced thermal conductivity of the host carbonate rocks imply the insignificant contribution of conduction in heat transfer. Similarly, due to the absence of a high-grade assemblage indicative of temperature greater than 600 °C, heat transfer by radiation is also excluded [82]. Consequently, we suggest advection was the most significant mechanism whereby heat transferred from the dyke to the host rock. Given that, a compelling question arises regarding the source of water that transferred the heat. Was it hot water expelled out of the dyke or cold pore-water within a water-saturated country rock, or both?

5.2. The Source of H₂O

Primary mantle-derived basic magmas are generally anhydrous. In the study area, fractionated mantle sources with a significant and a minor crustal contribution have been interpreted for the parental lava of the basaltic rocks ([9] and [52], respectively). Partial melting at the garnet–spinel transition zone at a depth of 80–90 km has been interpreted [9]. El-Bialy et al., (2017), on the other
hand, suggested partial melting of asthenospheric amphibole-bearing garnet peridotite at a depth
>70 km [52].

In the present study, the fresh character of, and the absence of any hydrous phases in the
mantle-derived basaltic dyke imply its anhydrous nature (this study, [9,52]). Furthermore, similar
interpretation has been approached geochemically by the significantly low values of the loss of ignition
(LOI), 0.1–2.56, of the dyke [9]. However, implication of the intrusion of the dyke in a relatively
hydrous state has been interpreted [52]. If the latter situation is accepted, however, it is very difficult
to know exactly the water content in the dyke at the time of intrusion. Despite the contradictory
interpretations [9,52], and assuming that the dyke was intruded in a hydrous state, we exclude the
possibility that the dyke was the source of water that produced the thermal effect in the country rock
for the following reasons: 1) the width of the baked zone is not proportional to that of the dyke,
2) volumetrically, the water content of a mantle-derived ~35 m wide (on average) basaltic dyke would
be insignificant, and 3) high-grade metamorphic assemblages are absent at the immediate contact with
the dyke. The latter reason can be further assisted by the cooling history of the dyke.

We, therefore, conclude that the pore-water in the water-saturated Sudr Chalk could have
played a significant role in the heat transfer. However, groundwater upwelling cannot be ruled out.
The groundwater could have been heated up by the dyke and found its way up into the Sudr Chalk
through a system of rift-related faults and fractures.

5.3. Organic Matter, Organic Carbon (OC), and Total Organic Carbon (TOC)

Sources of organic matter in submarine sediments include marine phytoplankton, phytobentos,
bacteria, and land-derived allochthonous materials [84–87]. The organic carbon (OC) concentration in
the sediments varies from 0.1% to 5% depending on factors such as: (1) oxygen supply to the system,
(2) preservation of the organic compounds, (3) mineral adsorption to certain compounds, (4) supply
of terrigenous organic compounds, and (5) the rate of deposition of the sediments organic matter.
The biogenic origin of coal and graphite has been the subject of much literature [88–91]. In petroleum
geology, TOC is an indirect measure of the quality of source rocks [10]. Source rock potential in the
GOS Rift, based on the TOC and pyrolysis results (S2), has been the subject of many studies [92–96].
An average TOC of 1.7% that reaches a maximum of 16% places the Sudr and Duwi formations
(collectively known as the brown limestone) on top of the list of the richest source rocks in the northern
and central provinces in the GOS [49,95,96]. In the study area, the Sudr Chalk with its prolific faunal
content is the source of organic matter [90,91]. The measured TOCs of the samples (Table 1) cover
the whole spectra of Peters’s classification of source rock [10]. The samples range in color from black,
dark brown, brownish grey, light brown, to greyish brown in a descending order of the TOC contents
(Table 1 and Figure 13).

5.4. TOC, Thermal Maturation, and the Origin of the Baked Zone

Together with the other factors that affect the organic matter maturation (see Section 2),
the time–temperature burial history of the organic matter-bearing sediments is of a prime
importance [10]. For example, a slow rate of heating for a long duration at a convenient temperature
favors source rock maturation to produce oil and/or gas. On the other hand, conditions of fast rate
of heating and/or excessive temperature lead to the transformation of the organic matter directly
into graphite. Detailed maturation indices of the source rock have not been carried out in this study.
However, an evaluation of the thermal maturity of the organic matter and the temperature of maturation
of the source rock in the study area can be inferred by correlating the colors of the isolated amorphous
organic matter (AOM) and the phytoclasts (PhC) with the standard pollen/spore color chart of Pearson
(1984) (Figure 15) [97]. The kerogens isolated from samples Mt4, Mt5, and Mt6 (TOC = 0.43, 1.57,
and 0.32, respectively) range in color from light- to deep-brown. They are classified according to
the thermal maturity of organic matter into mature samples with a maturation temperature in the
range of 120–200 °C (Figure 15). Sample Mt3 has a TOC content of 0.52, and a deep-brown color
suggesting a mature to barren type of the thermal maturity standard, with a maturation temperature of 200–300 °C (Figure 15) Sample Mt2 (TOC = 2.71) is dark brown to black in color suggesting a dry type with a maturation temperature exceeding 300 °C (Figure 15) Sample Mt1 has the lowest TOC (0.1), is white in color, and barren in terms of organic matter (Figures 9c and 13). It represents an overmature metamorphic rock that is composed of the assemblage calcite, dolomite, chlorite, tremolite, and talc indicative of a high-grade metamorphic condition with a temperature in the range of 450–500 °C (Figure 15). The low TOC content and the white color of the sample, compared to the other samples, are attributed to the excessive metamorphic temperature that was high enough to completely burn the residual carbon.

Figure 15. Schematic diagram showing the microfacies coloration, TOC, color of the amorphous organic matter (AOM), and phytoclasts (PhC), separated from the collected samples, in relation to the thermal maturation as compared to the standard Pollen/Spore Color Index (PSCI).
The change in the thermal maturation of organic matter and hence the difference in the TOC values within the baked zone can be attributed to the following: (1) the unequal dissipation of heat through the intruded rock, at the exposure scale, (2) the unequal distribution of the organic matter in the original rock, (3) certain anomalously hot spots in the rock, compared to the surroundings, and (4) the difference in the petrophysical properties, perhaps spot-by-spot, of the rock, and hence the efficiency of the heat transfer mechanism/mechanisms.

The different degrees of thermal maturation of the organic matter in the Sudr Chalk adjacent to the dyke turned the snow-white color of the chalk into shades of brown, grey, and black, and accounts for the formation of the baked zone in the Wadi Matulla area.

6. Implications of the Present Study

Local Maturation of Source Rock-Prone Formations in the GOS Region

Compared to the hydrocarbons produced during maturation in normal subsiding basins, the extractable hydrocarbons, although from a localized source, are in some cases of economic value sufficient for commercial use [36]. The GOS Rift is considered to be the most oil-producing province in Africa and the Middle East [49]. Offshore oil fields produce more than 80% of the hydrocarbons. The sedimentary basins at great burial depths in the down-faulted blocks and downthrown sides of the rift-border faults were subjected to geothermal gradients high enough for the thermal maturation of the oil-prone source rocks to take place. However, at shallower burial depths in the upthrown sides of the major faults, the geothermal gradients decrease significantly to the point that thermal maturation of the source rocks cannot take place. The widespread syn-rift mafic sills, dykes, and small intrusive masses cutting through pre- and syn-rift source rocks in the upthrown blocks of the rift-border and -shoulder faults provide reasonable heat sources to compensate for the drastic decrease in the geothermal gradients. Consequently, these mafic intrusions at relatively shallow depths may either provide the thermal conditions favorable for maturation of the source rocks or get the latter into pre-maturation stages that would require, in the near future, minimal treatment for reasonable maturation. Hence, hydrocarbons can be produced from relatively shallow, oil-prone, type I kerogen-rich source rocks, as in the case of the present study, with greatly reduced costs provided that the subsurface configuration of the dyke is known through detailed subsurface and seismic data.

7. Conclusions

In the Wadi Matulla area, central Sinai, Egypt, a very high geothermal gradient accompanied by a rift-related Oligocene basaltic dyke resulted in the carbonization of the kerogene-bearing Upper Cretaceous Sudr Chalk over a 100 m wide baked zone. The Sudr Chalk varies in color (from brown, greyish brown, grey, to black) and consequently in TOC contents. The heat from the hot dyke was transferred through the water-saturated chalky limestone via advection. Transfer via upwelling of groundwater could be another possibility. Hornblende hornfels facies contact metamorphism, a few centimeters wide, as well as microscopic scale metasomatism were developed at the immediate contact with the dyke. The result of this research turns attention to the role of the mafic intrusions in the local maturation potential of source rocks at relatively shallow burial depths in the Gulf of Suez region. Therefore, it may open new channels, in the near future, to hydrocarbon extraction from shallower depths from around the rift-related intrusions.

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