Research Article

Reasonable Scope of Kilometer Drilling in Lower Layer of Extrathick Coal Seam: A Case Study of Tingnan Coal Mine, China

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When stratified mining is adopted in high-gas and extrathick coal seam, a large amount of pressure-relief gas of the lower layer flows into the upper layer goaf along the cracks in the layer, resulting in upper layer working face to frequently exceed the gas limit. And ordinary drilling can no longer meet the requirements of the pressure-relief gas drainage of the lower layer. The 205 working face of Tingnan Coal Mine is taken as the test background in this paper, and based on the “pressure-relief and flow-increase” effect of the lower layer under the action of mining stress during the upper layer mining, the gas drainage of kilometer directional drilling in lower layer is studied. According to the distribution characteristics of support pressure before and after the working face, the pressure-relief principle, fracture development characteristics, and gas migration law of the lower layered coal body are analyzed in the process of advancing the upper layered working face in the extrathick coal seam with high gas. The maximum depth of goaf damage is calculated theoretically, and the Flac³D numerical simulation of the failure deformation of the 205 working face floor is carried out. It is found that the maximum depth of plastic failure of the lower layer is about 13 m. According to the plastic deformation of the lower layer under different vertical depths and the movement of coal and rock mass, it is determined that the reasonable range of kilometer directional drilling in the lower layer is 6–9 m below the floor vertical depth. From 15 m to 45 m in the two parallel grooves, there is no fracture failure with a sharp increase or decrease in the displacement in the local range. Meanwhile, in this part, the roof falling behind is not easy to compaction, and the displacement of the floor is large, which does not cause plastic damage. The degree of pressure relief is more sufficient, and the permeability of the lower layer is good. Therefore, drilling should be arranged as much as possible along the working face in this tendency range. The determination of reasonable arrangement range of kilometer directional drilling in extrathick coal seam provides reference index and theoretical guidance for industrial test of working face and also provides new ideas for gas control of stratified mining face in high-gas and extrathick coal seam.

1. Introduction

Coal resources will continue to dominate China’s energy consumption for a long time in the future [1–5], and gas disasters in the process of coal resource development pose a great threat to safety in production [6–10]. Among them, when stratified mining is adopted in high-gas and extrathick coal seam, the pressure-relief gas of the lower layer flows into the upper layer goaf in large quantities along the cracks passing through strata, resulting in frequent gas overrun in the upper layer working face. It leads to severe challenges in gas control during the mining of high-gas and extrathick coal seam. At present, the methods of gas control in working face of high-gas and extrathick coal seam in China mainly include high-level gas drainage roadway, gas emission tail roadway, high-level drilling, ground drilling, and upward mesh drilling in floor rock roadway [11–13]. However, none of these methods can achieve directional and long-term extraction of pressure-relief gas in the lower layer, and the economic cost is relatively high. The effect is not ideal, and it is difficult to eliminate the threat of pressure-relief gas from the lower layer to the working face. The common parallel gas
drainage borehole has the disadvantages of long construction period, high cost, and low efficiency. When it is applied to the gas drainage of the ultralong working face of the ultrathick coal seam with high gas, the gas drainage area is limited and cannot meet the requirements of the gas control of the working face. The kilometer directional drilling has the advantages of long coal seam section, open branch holes, large gas extraction area, high extraction efficiency, and slow gas flow attenuation in boreholes. Therefore, determining the reasonable range of the kilometer directional drilling in the lower layer to achieve a wide range of pressure-relief gas drainage in the lower layer for a long time has guiding significance and practical value for gas control work in large mining height working face of superthick coal seam with high gas.

The study of stress distribution and fracture evolution law of stope floor has important guiding significance for determining the reasonable range of kilometer directional drilling in lower layer. Meng et al. [14] established an elastic mechanical model for calculating the stress at any point of the floor according to the distribution law of abutment pressure in front of the working face, and the failure criterion of the floor rock mass is given by combining the Mohr–Coulomb criterion. Wang et al. [15] applied the elastoplastic mechanics theory to analyze the influence of different pressure steps on the failure depth and width of the floor from the perspective of dynamic and static loads, used numerical simulation to study the evolution of stress field and plastic zone of the floor under different pressure steps, and then put forward the prevention and control technology of water inrush from the floor of hydraulic fracturing pressure-relief of the roof. Zhang [16] studied the mechanism of water inrush in deep mines through experiments, and the total stress-strain permeability of different lithology of deep coal seam floor is determined. Xie and Chang [17] revealed the stress distribution characteristics of surrounding rock and the law of strata movement under the condition of no support in the floor of deep roadway through field measurement and numerical simulation. Guo et al. [18] believe that the damage range of surrounding rock and its influence on water-resisting layer of floor drainage roadway under the influence of mining are the key to determine the thickness of water-resisting layer of floor. In summary, a large number of scholars have studied the floor failure theory mainly from the perspectives of water inrush prevention, support failure caused by working face pressure, and roadway maintenance. However, when the stope floor is a coal body, there are few studies on its failure degree crack development and gas emission law. Aiming at the extraction technology of pressure-relief gas, scholars have done a lot of research around the mining protective layer [19–21]. The basic principle is to use the pressure-relief effect of the protected layer in the process of protective layer mining to strengthen the extraction of pressure-relief gas. Therefore, the protected layer is changed from high-gas outburst dangerous coal seam to low gas without outburst dangerous coal seam, so as to realize the safe and efficient mining of coal and gas resources [22–24]. At present, the theory and extraction technology of pressure-relief gas are mostly focused on the mining of upper and lower protective layers. When stratified mining is used in thick coal seams, there is no more scientific and field industrial test study on pressure-relief extraction of lower stratified coal seams. Kilometer directional drilling gas drainage has been widely used in China. Lu and Xiong [25] introduced in detail the advantages and disadvantages of conventional drilling rigs and underground kilometer directional drilling rigs through field tests. Regional gas drainage test was carried out by using kilometer drilling rig in Sihe Mine, Shanxi Province, which solved the problem of gas overrun during coal roadway excavation [26]. Combined with the newly introduced German DDR-1200 kilometer directional drilling rig, Fang et al. [27] proposed a new method of drilling kilometer directional drilling in the roof fissure zone of the working face to extract gas and constructed a kilometer directional drilling coal and gas coming mining. Xia et al. [28] carried out the comprehensive measures of gas extraction, including the wear layer and in-seam kilometer directional feathery drilling combined with multibranch technique. However, there is still a lack of research on whether the kilometer directional drilling can continue to extract gas after the pressure is relieved in the lower layered coal body of the extrathick coal seam. Moreover, pressure-relief gas drainage of the lower layer also involves the flow-solid coupling problem, in which the rock strata are constantly deformed by stress and the gas flow environment is constantly changing. Therefore, the deformation of rock mining and the mechanism of gas flow need comprehensive study to help solve the flow-solid coupling problem in underground gas drainage, which is an important topic for the prevention of the gas disasters [29–31].

In view of this, in this paper, we analyze the pressure-relief mechanism and pressure-relief gas migration law of lower layered coal body. Meanwhile, a combination of theoretical analysis and calculations, numerical simulations, and field tests is used to determine the reasonable range of the kilometer directional drilling group in the lower layer. It can not only help us predrainage the lower layer coal before mining but also achieve the purpose of long-term and high-concentration drainage of pressure-relief gas after mining.

2. Engineering Background

Tingnan Coal Mine is located in central and western Shanxi Province, as shown in Figure 1. The #4 coal seam is the only recoverable coal seam in Tingnan Coal Mine. The general buried depth is +500–700 m, the coal seam thickness is 1.00–23.24 m, and the average thickness is 11.05 m. It is basically a good environmentally friendly power fuel and gasification coal.

The 205 working face is the second large mining height working face in the second panel of Tingnan Coal Mine, with an average thickness of 19 m. It belongs to extrathick coal seam with an average dip angle of 4°. The working face is mined by inclined longwall comprehensive mechanized backward mining method. The upper layer is mined by 6 m, and the lower layer is retained by 13 m. The roof is comprehensively managed by caving method. The average
relative gas emission of 205 working face is 5.44 m³·t⁻¹, and
the average absolute gas emission is 34.79 m³·min⁻¹. The
recovery rate can reach more than 93% by using one-time
full-height mining method, and the residual coal in goaf is
less. The lower layer pressure-relief gas becomes the main
source of goaf gas. Therefore, the lower layer has become the
focus of gas control work. Therefore, the lower layer has become the
focus of gas control work. To sum up, predrainage of the coal
seam and the lower layer must be carried out before the
mining of the working face. At the same time, during the
mining process and after the mining, the pressure-relief gas
should be extracted by arranging reasonable drilling for a
long time and high concentration.

According to the national standard, the gas basic pa-
rameters of 4# coal seam in 205 working face were measured
in Tingnan Coal Mine. The measurement results are shown in
Table 1.

3. Analysis of Pressure-Relief Mechanism and
Gas Migration Law of Lower Layer Coal

3.1. Theoretical Analysis of Stratified Pressure-Relief under
Mining Field. In the mining process of working face, the
relationship between space and time of displacement of
lower layer coal and rock mass is three stages: compression
of stress concentration zone, expansion of pressure-relief
zone, and compaction of recovery zone. About 15 m away
from the working face, the in situ stress increases expon-
tentially, and the in situ stress reaches the peak at about 8 m.
This area is the compression of stress concentration zone,
and the support pressure coefficient $n$ varies from $n \geq 1.5$ to
5 $\gamma H$. The coal in this part of the region is gradually com-
pacted under the action of higher than the original stress,
and the coal seam and floor have a slow downward trend,
resulting in compression displacement. In the rear of the
working face, the ground stress is less than the original stress,
and the concentrated support pressure in the front is
transmitted to the bottom of the goaf through the floor coal
and rock mass, resulting in floor heave deformation. As the
working face continues to move forward the expansion
displacement increases gradually, this area is the expansion
of pressure-relief zone. When a certain distance is reached,
the coal gangue falling from the goaf far away from the
working face is gradually compacted, and the displacement
of the floor is gradually restored, but it cannot recover to the
initial value. This area is the compaction of recovery zone.
The permeability of lower layer coal also experiences a
process of decreasing, increasing, and decreasing again. This
process repeats as the working face advances, and the floor is
continuously damaged periodically.

In this process, the formation and development of the
plastic zone are mainly caused by the floor heave of the
upper layer floor in actual production. After the upper
slicing mining, the surrounding area of goaf is the support
pressure concentration area. When the stress of the coal and
rock mass in the support pressure action area (area I in
Figure 2: active area) exceeds its ultimate strength, the coal
mass will produce plastic deformation. At the same time, this
part of the coal and rock mass is squeezed in the vertical
direction, and the coal mass will inevitably produce ex-
pansion deformation in the horizontal direction. The ex-
panded coal and rock mass squeezes the coal and rock mass
in the transition area (area II: transition area) and transfers
the stress to this area. The coal and rock mass in area II
continues to squeeze forward the coal and rock mass in the
passive area (area III: passive zone). Because only area III is
at the floor of the goaf, it has a relatively large free space and
free surface, which causes the coal and rock mass in the
transition area and the passive area to expand and uplift to
the goaf under the action of the force transmitted by the
active area.

In the critical area of expansion zone and compression
zone of the lower layer, coal and rock mass are prone to shear
failure. In the process of pressure relief, the coal and rock
mass in the expansion area is prone to separate layer cracks,
vertical cracks, and cross cracks, resulting in a hundred times
increase in the permeability coefficient of coal seam. And the
cobal body in the goaf floor is fully released, which provides a
prerequisite basis for efficient extraction of pressure-relief
gas in lower layers [32–35].

3.2. Destruction of Lower Stratified Space under Theoretical
Calculation

3.2.1. Plastic Solution of Maximum Failure Depth of Floor
along Strike. According to the comprehensive calculation
formula of ultimate bearing capacity of rock and soil, the
ultimate load formula of floor rock mass is proposed.

$$
P_0 = (C \cot \phi_0 + m \gamma H + \gamma x_a \tan \phi_0) e^{(x \tan \phi_0)} \tan \left(\frac{\pi}{4} + \frac{\phi_0}{2}\right) + \gamma x_a \tan \phi_0 - C \cot \phi_0,
$$

(1)
where \( C \) is the cohesion of rock mass and \( x_a \) is the length of yield zone of coal pillar. The plastic zone of the floor can be divided into three parts, namely, I: active zone, II: swelling rock mass squeezing transition zone, and III: rock mass in the transition zone, which continues to squeeze the passive zone. To determine the maximum depth and length of the failure zone under the condition of ultimate bearing pressure, it can be calculated according to the geometric dimensions of the limit plastic zone in Figure 2.

\[
\begin{align*}
\text{In } \triangle aba', \quad ab &= r_0 = \frac{x_a}{2} \cos \left( \frac{\pi}{4} + \frac{\varphi_0}{2} \right), \\
\text{In } \triangle aef, \quad h &= r \sin \alpha, \\
\text{And } \alpha &= \frac{\pi}{4} - \left( \frac{\pi}{4} + \frac{\varphi_0}{2} \right) - \theta, \\
\text{And so, } h &= r_0 e^{(\theta \tan \varphi_0)} \cos \left( \theta + \frac{\varphi_0}{2} - \frac{\pi}{4} \right). \\
\end{align*}
\]

From \( \frac{dh}{d\theta} = 0 \), the maximum depth of the damage zone \( h \) can be obtained.

\[
\begin{align*}
\frac{dh}{d\theta} &= r_0 e^{(\theta \tan \varphi_0)} \cos \left( \theta + \frac{\varphi_0}{2} - \frac{\pi}{4} \right) \tan \varphi_0 \\
&\quad - r_0 e^{(\theta \tan \varphi_0)} \sin \left( \theta + \frac{\varphi_0}{2} - \frac{\pi}{4} \right) = 0.
\end{align*}
\]

Hence, \( \tan \varphi_0 = \tan \left( \theta + \left( \frac{\varphi_0}{2} - \frac{\pi}{4} \right) \right) \)

\[
\theta = \frac{\pi}{4} + \frac{\varphi_0}{2}.
\]

Substituting (4) and \( r_0 \) into (2), the maximum damage depth of the rock mass \( h \) can be obtained.

\[
h = \frac{x_a \cos \varphi_0}{2 \cos \left( \left( \frac{\pi}{4} + \left( \frac{\varphi_0}{2} \right) \right) \right)} e^{\left( \frac{\pi}{4} + \frac{\varphi_0}{2} \right) \tan \varphi_0}.
\]

Therefore, the horizontal distance \( l_1 \) between the maximum failure depth of floor coal and rock mass and the working face end is

\[
l_1 = h_1 \tan \varphi_0.
\]

According to the field measurement of the mining face in the first and second panel of Tingnan Coal Mine, especially the length of the coal seam yield zone in the 204 working face, it shows that when the working face advances, the influence area of plastic zone width of coal seam is not the peak point, but a dynamic influence range. The distance between the peak abutment pressure of 204 comprehensive working face and the edge of coal body (equal to the width of plastic zone \( x_a \)) is 8–11 m.

Using the empirical formula (7) of coal seam yield length (\( H \) is the average depth of coal seam in working face), the average buried depth of 205 working face is 580 m, and the length of coal seam yield zone \( x_a \) calculated is 8.7 m, which is basically consistent with the field measurement.
this formula can be used as the calculation of yield zone length of 205 working face, and finally, \( x_a \) is determined to be 3 m.

\[
x_a = 0.015H. \tag{7}
\]

Substituting (7) into (5), we can obtain that

\[
h = \frac{8.7 \cos \varphi_0}{2 \cos((\pi/4) + \varphi_0/2)} \Bigg( \frac{\pi + \varphi_0}{4} \Bigg) \tan \varphi_0, \tag{8}
\]

where coal seam internal friction angle of 205 working face is 28°. The calculated \( h \) is 12.89 m and \( l_1 \) is 6.85 m. The calculation shows that the 13 m coal body in the lower layer is almost all in the pressure-relief fracture zone.

According to the calculation results, the distribution pattern of plastic failure zone in the lower layer of 205 working face of 4# coal seam in Tingnan Coal Mine is shown in Figure 3.

3.2.2. Distribution Law of Failure Depth along Inclined Floor.

The problem analyzed in this paper is the plane strain state. The stress generated by the self-weight of the rock mass in the floor is equal to \( \gamma z \). The stress analysis is shown in Figure 4; then, the principal stress of \( M \) at any point in the floor strata is

\[
\sigma_1 = \frac{q}{\pi} \left( \alpha + \sin \alpha \right) + \gamma z, \tag{9}
\]

\[
\sigma_2 = \nu (\sigma_1 + \sigma_3) = \frac{2q\nu a}{\pi} + 2\gamma z, \tag{10}
\]

\[
\sigma_3 = \frac{q}{\pi} \left( \alpha - \sin \alpha \right) + \gamma z. \tag{11}
\]

Under the action of multidirectional stress, the failure of rock mass obeys the Mohr–Coulomb failure criterion, that is, \( \sigma_1 - K\sigma_3 = R_c \), and after substituting equations (9)–(11),

\[
z = \frac{q}{\pi\nu} \left( \frac{K + 1}{K - 1} \sin \alpha - \alpha \right) - \frac{R_c}{\gamma(K - 1)}, \tag{12}
\]

where \( R_c \) is the uniaxial compressive strength of rock mass and \( \gamma \) is the volume weight of rock mass.

\[
K = \frac{1 + \sin \varphi}{1 - \sin \varphi}, \tag{13}
\]

\[
\alpha = \cos^{-1} \left( \frac{K - 1}{K + 1} \right).
\]

According to formula (12), the division map of the failure zone of the floor rock mass can be drawn. As shown in Figure 5, the failure zone develops from inside to outside in the order of 1-2-3-4. It can be concluded that the failure depth of rock mass near the edge of working face is the largest. According to the distribution characteristics of failure depth under the ultimate state of floor shown in Figures 2 and 5, the distribution pattern of floor failure zone can be deduced. Figure 6(a) shows the distribution of the failure zone along the inclined direction of the working face in the near-horizontal coal seam, and Figure 6(b) shows the distribution of the failure zone along the advancing direction (strike) of the working face.

For the near-horizontal coal seam mining, the depth distribution of the floor failure zone along the inclined direction is in the shape of an “inverted saddle,” and the failure depth on both sides is often greater than that in the middle part of the goaf. Therefore, the influence of the failure depth on both sides should be paid attention to when arranging the boreholes.

3.3. Migration Law of Lower Layer Pressure-Relief Gas and Pressure-Relief Gas Extraction Technology. When the 205 working face is mined, the lower layer is affected by mining. The coal body of the goaf floor heaves to the free space of the goaf and moves, deforms, and even destroys. A large number of primary micropores develop into cracks with large diameters. In this process, the permeability coefficient of coal seam is increased by hundreds of times, and the process of gas “desorption-diffusion-seepage” is accelerated. A large number of bedding tension fractures through-layer fractures and cross fractures formed by the full development of coal fractures provide a network channel for the flow and collection of pressure-relief gas in the lower layer, so the mining of the upper layer will have the effect of “pressure relief and flow increase” on the lower layer [36], as show in Figure 7.

The pressure-relief gas gathers along the bedding in the coal seam, and the gas flows from the high-pressure area to the low-pressure area, which cannot diffuse out of the coal seam. Then, the pressure-relief gas in the area must be

![Figure 3: Figure of failing zone of 205 working face floor (it is theoretical result).](image1)

![Figure 4: The sketch map of stress simplification of coal floor (P0: primary stress).](image2)

![Figure 5: Developing process of rock failing zone.](image3)

![Figure 6(a): Distribution of the failure zone along the inclined direction of the goaf.](image4)

![Figure 6(b): Distribution of the failure zone along the advancing direction (strike) of the goaf.](image5)
extracted under the negative pressure of the extraction borehole. With the increase of the vertical depth, the coal is still in the plastic deformation stage. Therefore, the shear stress and tensile stress gradually decay. The failure ability of the coal is also weakening, and the coal itself is not destroyed in the state of crisp. When the kilometer directional drilling is located in the area where the plastic deformation of the coal body is less than the limit deformation, the drilling will not be damaged or the degree of damage is relatively small, which can achieve better self-stability and maintain the integrity of the drilling, and the fracture can be significantly expanded. In the actual production operation, the kilometer directional drilling is fast in construction and low in cost, which can effectively extract gas. And the biggest advantage of kilometer directional drilling is that it not only can be preextracted before mining, mining while pumping, but also can be continuous pumping after mining. The above provides a strong basis for the selection of downward kilometer directional drilling drainage technology.

**4. Numerical Simulation of Floor Failure Deformation of 205 Working Face**

**4.1. Modelling and Parameter Selection.** Figure 8 shows the model established using FLAC³D. Model coordinate system parameters are x (working face dip direction) = 300 m, y (working face mining direction) = 300 m, and z (vertical to coal strata upward) = 160 m. The average dip angle of 4# coal seam in the second panel is 4°, which belongs to the near-horizontal coal seam. When establishing the model, the dip angle of coal seam is simplified to 0°. The thickness of the upper layer was 6 m, and that of the lower layer was 13 m. The length of the working face was 200 m. Per step is 20 m, and a total of 10 steps is excavated. Considering the need to focus on the deformation and stress distribution of the direct bottom and the lower layer, the deformation of the overlying strata is not taken into account. The mining layer, the direct bottom, and the lower layer in the model are refined, and the movement monitoring of the upper layer floor is carried out for every 1 m. The whole model uses brick initial grid. There are 187200 areas and 197213 nodes after grid division.

The uniform vertical downward stress load is applied in the top boundary of the model (z = 160 m) so that it is equal to the weight of the overlying strata. P is equal to the product of the burial depth of the upper surface strata in the model and the average bulk density of the overlying strata. From the surface to the upper surface of the model, the burial depth is about 450 m, and the loess layer is about 170 m. Therefore, the vertical downward uniform stress load P is 8.3 MPa. At the same time, the fixed hinge support is set at the floor. Horizontal displacement constraints are applied at x = 0 m, x = 300 m, y = 0 m, and y = 300 m. According to the geological characteristics and mining technical conditions of Tingnan Coal Mine, the Mohr–Coulomb plastic constitutive model and Mohr–Coulomb failure criterion are selected in this simulation, and the large strain deformation mode is adopted in the strain mode. The use of mechanical parameters of coal and rock not only refers to the test data of the laboratory but also combines with the actual investigation. The bulk modulus is obtained according to the empirical value, and the mechanical parameters of rock mass are shown in Table 2.

**4.2. Analysis of Numerical Simulation Results**

**4.2.1. Vertical Stress Distribution Law of Floor during Mining.** In the model, the original rock stress is in the original equilibrium state before the 4# coal layer is pushed and mined. After 13978 steps of initial equilibrium, the vertical stress distribution of coal seam is relatively balanced and has a good horizon. The original vertical stress of each coal seam in the model is 8.5~12.28 MPa. The stress of each stratum is similar to the calculated self-weight stress of the overlying rock mass, as shown in Figure 9. After the 10-step push is completed, the total iteration of the model balance is 83367 steps.

With the advance of the upper layer of 4# coal in the model, the original rock stress is redistributed, and the stress concentration area and pressure-relief area appear. In order to better reflect the change of stress distribution in the process of working face advancing, representative vertical stress change distribution maps are selected. In the middle line of the working face along, the strike was selected to advance to 20 m, 60 m, 100 m, 140 m, 180 m, and 200 m sections; see Figure 10.

It can be seen from Figure 10 that the dark blue area at the working face and the cutting hole is the stress concentration area. The maximum stress is 21~23 MPa at 200 m, and the stress concentration coefficient is about 2.3, which is
about 7.5 m in front of the working face. At the top and bottom of the working face, orange or red area is called lower than the original rock stress area, which belongs to the pressure-relief area. The pressure relief of the red area of coal and rock is the most sufficient.

With the continuous advancement of the working face, the range of the pressure-relief area is increasing, and the pressure-relief range of the floor is far smaller than that of the roof. When advancing to 160 m, the pressure-relief depth is basically at a stable value and does not become deeper or increase slightly with the advance of the working face. On the whole, the vertical stress of the floor near the cutting hole is restored with the advancement of the working face, and the pressure-relief degree of the floor is attenuated from the inside to the outside. The greater the vertical depth from the floor, the smaller the pressure relief and deformation of the coal body. The pressure-relief range is always semi-elliptic, and the pressure-relief area is basically symmetrically distributed. The pressure-relief range of the roof is much larger than that of the floor. The pressure relief in the middle of the roof is the largest, and the caving is more sufficient than the two sides. It can be seen that compared to the roof, pressure-relief range of floor is limited, and the degree of coal damage is small. It provides the possibility for the complete existence of...
of kilometer borehole in the lower layer and the completion of gas drainage.

4.2.2. Variation Law of Plastic State of Floor during Mining. The maximum plastic failure depth of the floor of the working face rises rapidly at the beginning stage. When the working face is advanced to 160 m, the failure tends to be stable and does not expand to the deep with the advance of the working face. When the working face is advanced to 200 m, the maximum failure depth is 14.5 m, as shown in Figure 11.

Therefore, the plastic change of the floor under different vertical depths when the working face advances to 200 m is analyzed, and the plastic change maps of 1 m, 3 m, 6 m, 9 m, 12 m, and 14 m under the vertical depth of the floor are derived, respectively. As shown in Figure 12, the arrow in the figure indicates the direction of the working face.

It can be seen from Figure 12 that, under the floor of 1 m and 3 m, the goaf is plane shear and tensile failure, and the surrounding is mainly shear failure. The coal body was severely damaged, causing dislocation and movement, and the penetration cracks were fully developed. At 6 m below the floor, the "O" shear failure is the main type around the mined-out area, and the tensile failure is the main type in the middle part with a little shear failure. The coal body starts from severe damage to crack damage. At 9 m below the floor, shear failure occurs around the goaf, with a little shear failure in the middle part, and the plastic deformation is very small. The coal body is in a slight disturbance state, and the borehole will not produce substantive collapse in this layer. When it is 12 m below the floor, only continuous shear failure occurs around the goaf. Other areas are basically not affected by damage, and the coal disturbance is relatively small. When it is 14 m below the floor, only intermittent shear failure occurs around the goaf. Other areas are basically not affected by damage, and coal is basically not destroyed. The rock strata below 14 m are basically not destroyed.

In general, the maximum plastic failure depth of the floor in accordance with the third chapter is near the two parallel grooves. In the whole mining-induced fracture field of the lower layer, the plastic zone is relatively shallow in the middle of the goaf and deep around it, with the shape of "return" circle.

4.2.3. Variation Law of Displacement of Coal and Rock Mass in Floor during Mining. When the working face advances to 200 m, the local displacement of the floor has reached the maximum. Therefore, starting from the coal wall of the working face, at 3 m, 5 m, 7 m, and 9 m in the goaf along the strike direction, the section maps are made along the inclination of the working face, and the contour map of the vertical displacement of coal and rock mass is plotted, as shown in Figure 13.

It can be seen from the figure that when the working face is mined for 200 m, the displacement at different depths of the floor is different. The more it goes to the goaf direction, the larger the displacement at the same vertical depth at the same position is. It can be seen from Figure 13 that when the coal wall of the working face is about 20 m away from the goaf, the floor displacement reaches the maximum value. The isoline with a vertical displacement of 0 m of the floor is approximately 24 m below the vertical depth. At the junction of the compression zone and the expansion zone of the
Contour of SZZ

(a)

(b) Figure 10: Continued.
Figure 10: Continued.
Figure 10: Vertical stress of the section along the trending direction (different advance length). (a) Working face advancing 20 m. (b) Working face advancing 60 m. (c) Working face advancing 100 m. (d) Working face advancing 140 m. (e) Working face advancing 180 m. (f) Working face advancing 200 m.
working face, namely, near the two parallel grooves, the lower layer of coal is prone to shear failure. In this area, the floor failure depth is the largest, and the displacement of coal and rock mass is the largest. Therefore, the lower layer of coal movement for 0m contour is approximately "inverted saddle" shape.

To sum up, in the case of relatively small displacement under the floor, no large plastic damage will be caused, and the borehole will not be damaged.

5. Reasonable Range Analysis of Kilometer Borehole

5.1. Depth Range of Borehole along Floor. According to the theoretical calculation and numerical simulation results, the maximum floor failure depth of 205 working face is determined to be about 13 m. Comprehensive analysis of the simulation results shows that the coal and rock mass is in the fully pressure-relief area when the vertical depth of the floor is 0~3 m and is completely in the plastic plane failure. The displacement of coal and rock mass can reach more than 70 mm, and the damage degree is serious, so the stability and integrity of kilometer drilling are greatly threatened. In the range of 3~6 m, the coal body is still in the fully pressure-relief area, and the plastic failure is mainly plane. The moving distance to the goaf can reach more than 40 mm. The vertical and cross cracks are fully developed, which provides a channel for the gas flow below. At 6 m below the floor, only local plastic failure occurs in the coal body. The degree of pressure relief is reduced, and the displacement is about 20 mm. The failure of the coal body is relatively reduced, and the cracks are fully developed. The arrangement of long boreholes with kilometer strike in this area can not only maintain integrity for a long time but also effectively prevent the pressure-relief gas from entering the goaf through vertical cracks. At 6~9 m, the coal body is mainly fractured. The borehole can maintain the original shape and can extract the pressure-relief gas from the lower layer for a long time, and provide reliable guarantee for the lower layer mining. Under 12 m, there is only plastic failure near the groove in the coal body, and the displacement is less than 10 mm, so the borehole can be arranged at this position. However, because the lower layer is only 13 m, the borehole will not be fully utilized and the benefit will not be maximized. At the same time, the pressure-relief gas of the coal body in the region flows upward, and the pressure-relief gas is cut off by the upper part of the drilling group under the action of pressure difference so that it cannot cross to the goaf.

In summary, when the borehole is arranged in the coal seam with relatively small plastic failure and floor displacement, it is about 6~9 m below the vertical depth of the floor, which can ensure that the possibility of borehole collapse is low. Therefore, the borehole can achieve the purpose of continuous drainage in the process of advancing the working face.

5.2. Tendency Range of Borehole along Working Face. Due to the sufficient roof caving in the middle of the goaf, the dense filling, and the support of the left coal pillars on both sides, the coal on both sides can be in a noncompaction state for a long time compared with the middle compaction area. Therefore, along the inclination of the working face, within a certain width on both sides, the gas concentration is high, the degree of pressure relief is sufficient, and the floor kilometer drilling can maximize its role.

At 150 m of the central line of the working face, within 60 m from the coal wall of the working face to the goaf, the vertical displacement of the coal and rock with the floor droop depth of 1 m, 3 m, 6 m, 9 m, and 13 m was taken, shown in Figure 14. At the coal wall of the working face, the coal and rock mass of the floor moves downward. From the coal wall to the goaf 20 m, the displacement has been increased, and the inflection point appears at 20 m. Due to the stress recovery and roof caving, the displacement begins to decrease. At 1 m and 3 m, the floor displacement variation reaches 0.18 m and 0.14 m, and the displacement variation is relatively intense, which is very easy to cause coal damage. With the increase of the vertical depth, the displacement difference decreases and the displacement values decrease accordingly. The displacement difference at 6 m, 9 m, and
Figure 12: Continued.
Center:  
X: 1.500e + 002  
Y: 1.500e + 002  
Z: 7.993e + 001  
Dist: 1.051e + 003  
Increments: Move: 3.897e + 001  
Rot.: 10.000

Plane state  
Plane: on  
None  
Shear-n shear-p  
Shear-p

Rotation:  
X: 90.000  
Y: 1.500e + 002  
Y: 0.000  
Z: 7.993e + 001  
Z: 0.000  
Z: 7.993e + 001  
Z: 0.000  
Z: 7.993e + 001  
Z: 0.000

Block state: Plane origin: Plane normal:  
Mag.: 1.25  
Ang.: 22.500  
X: 0.000e + 000  
X: 0.000e + 000  
X: 0.000e + 000  
X: 0.000e + 000  
Y: 0.000e + 000  
Y: 0.000e + 000  
Y: 0.000e + 000  
Y: 0.000e + 000  
Z: 3.300e + 001  
Z: 1.000e + 000  
Z: 3.300e + 001  
Z: 1.000e + 000

Figure 12: Figure of plastic zone under different depths of working face. (a) 1 m under the floor. (b) 3 m under the floor. (c) 6 m under the floor. (d) 9 m under the floor. (e) 12 m under the floor. (f) 14 m under the floor. Legend: none: no shear failure occurred in the unit; shear-p: shear failure occurred in the element; shear-n: the unit is generating shear failure; tension-p: units were damaged by tension; tension-n: the unit is undergoing tensile damage.

Figure 13: Contour map of displacement of the section along the tendency direction. (a) 3 m from coal seam of working face. (b) 5 m from coal seam of working face. (c) 7 m from coal seam of working face. (d) 9 m from coal seam of working face.
13 m is 0.09 m, 0.06 m, and 0.03 m, respectively, which are less than the diameter of the kilometer borehole.

The displacement of the floor at 20 m away from the goaf of the working face reaches its peak, so the displacement at different vertical depths is taken every 5 m along the inclination of the working face, as shown in Figure 15.

As the vertical depth increases, the amount of displacement decreases, and the amount of displacement reaches the peak at the staggered 35 m in the two troughs. At the centerline of the working face, due to the caving of the roof, the displacement is minimal, and the degree of pressure relief and permeability is small relative to the periphery. The displacements at 1 m and 3 m below the vertical depth of the floor vary greatly, and the saddle-like protrusions are very obvious. The displacement difference within 20 m is large, which is likely to cause fractured destruction of the coal body. Therefore, borehole layout in this area is easy to collapse. Below 6 m, the saddle-like protrusions tend to relax obviously, and from 15 m to 45 m in the two troughs, the displacement does not increase or decrease sharply in a local range. At the same time, this part of the area is located in the “O” circle, the roof falling behind is not easy to compaction, the floor displacement is large, there is no plastic damage, the degree of pressure relief is sufficient, and the permeability of the lower layer is good. Based on the above, the optimal effect of gas drainage can be achieved by arranging more kilometers of boreholes in the range.

6. Conclusions

In this paper, the 205 working face of Tingnan Coal Mine is taken as the background. For the purpose of controlling the stratified pressure-relief gas, the theoretical analysis of the failure depth and type of the floor is carried out by combining the theoretical calculation and numerical simulation. Through the verification of field test, the reasonable range of kilometer drilling is obtained. The specific conclusions are as follows:
(1) Through theoretical calculation, the maximum plastic failure depth of the floor of 205 working face is 12.89 m, and the maximum failure depth is 6.85 m away from the coal wall of the working face. The lower layer coal is all in the pressure-relief range, resulting in that goaf gas mainly comes from the lower layer pressure-relief coal body. In the stratified mining of extrathick coal seam with high gas, under the effect of “pressure relief and flow increase,” a large number of pressure-relief gases gushed into the working face, which became the main source of gas emission in the working face.

(2) The numerical simulation of the upper slicing mining of 4# coal seam in 205 working face of Tingnan Coal Mine is carried out. Through the vertical stress analysis of different advancing distances of the working face, the plastic failure degree of each section under different vertical depths of the floor is analyzed. The results show that when advancing to 200 m, the 13 m coal body in the lower slicing is all in the pressure-relief range.

(3) Numerical simulation is carried out to determine the reasonable range of 205 working face lower layer kilometer drilling. Based on the analysis of the stress distribution, plastic deformation, and displacement of floor, the range and law of the pressure-relief area under the bottom plate are obtained [37].

Data Availability
The data used to support the findings of this study are available from the corresponding author upon request.

Conflicts of Interest
All the authors declare that they have no conflicts of interest.

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