Hybrid Energy Source Management Composed of a Fuel Cell and Super-Capacitor for an Electric Vehicle

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Abstract

Managing the power flow from a dedicated energy source to power the wheels of a motor propulsion system is important to ensure proper operation the displacement of an Electric Vehicle (EV). Is used for our energy source a hybrid system consisting of a Fuel Cell Proton Exchange Membrane (FCPEM) associated with a super-capacitor battery for high power applications connected through DC-DC converters associated with these sources. After a presentation of the architecture of hybrid energy source for our EV, two parallel-type configurations are explored in more detail. For each of them, from a control strategy for effective management of energy flows, validated simulation shows the performance obtained for the traction. The management of hybrid energy source in our VE is based primarily on the intervention of the super-capacitor battery in fugitives schemes such as slopes, speeding and rapid acceleration. Secondly, the steady state of the fuel cell intervenes only to ensure the propulsion system power in permanent regime. Finally, a case study considering energy management for an electric vehicle are presented, illustrating the benefits of hybrid energy sources in terms of EV range. The models can be applied to other vehicles and driving regimes.

Keywords: Hybrid energy source; Fuel cell/super-capacitor; DC-DC converters; Power management; Electric vehicle

Introduction

Currently many automotive applications are based on the use of fuel as a primary energy source such as batteries and super-capacitors auxiliary power source. The use of super-capacitors reduces power stress on the main power source and meet the requirements of wheel motors in the event of rapid energy demand since the latter is stored and ready to be consumed directly; namely the fuel cell take a moment to also produce renewable energy, the delay is justified by the chemical reactions in the cell conversation [1]. The maximum speed is 136 km/h, with acceleration from 0 km/h to 100 km/h in 10.3 sec. The portion of the hybrid source in our VE consists of:

1. A PEM fuel cell consists of two blocks connected in parallel. Each block has three stacks connected in series. A stack has a power of about 8 kW, it consists of 125 cells. The hydrogen feed is ensured by compressed hydrogen tanks 26 to 350 bars.
2. Battery super capacitors are composed of two blocks connected in parallel. Each block contains 141 super capacitor cells connected in series. A cell has a capacity of 1500F and a nominal voltage of approximately 2.5V. It has a maximum specific energy of 5.3 Wh/Kg and a maximum power density of 4.8 kW/kg.
3. Intermediate converter is a boost converter connected to the battery; a buck-boost converter connected to super capacitors and an inverter connected to the DC bus whose voltage should be regulated to 300V switches used are 600V IGBT with antiparallel diodes [2].
4. An asynchronous motor with a rated power wheels is in the order of 37 kW and maximum torque is 255 Nm.

In the remainder of this study is based on our EV to size the power source and power buffer storage elements and for energy management.
2. An inverter connected to the DC bus.
3. An asynchronous motor which can drive the vehicle wheel.

In order to dimension the power sources of the vehicle, it is important to estimate the power required by the electric vehicle. It is expressed assuming that the road is plane by [4]:

\[ P_{\text{Load}} = \frac{1}{2} \rho_a \cdot V^2 \cdot S \cdot C_a + M \cdot g \cdot I + M \cdot \frac{dV}{dt} \]  \hspace{1cm} (1)

where:
- \( M \): Total vehicle weight (kg).
- \( V \): Vehicle speed in (m/s).
- \( S \): Frontal area of the vehicle (m²).
- \( C_a \): Coefficient of air penetration.
- \( \rho_a \): Density of the air mass (= 1293 kg/m³).
- \( f' \): Coefficient characterizing the rolling resistance;
- \( g \): Acceleration due to gravity (9.81 m/s²).

Modelling of electrical system R of EV

Fuel cell voltage delivered depending on the output current: By grouping all losses causing voltage drops in a PEM fuel cell, the voltage of a cell can be expressed in terms of the current by the following equation [6-10]:

\[ V_{\text{cell}} = E - R_{\text{cell}} \cdot I - A \cdot \ln \left( \frac{1 + i_n}{10} \right) + m \cdot \exp(n \cdot I) \]  \hspace{1cm} (2)

Where “E” is the reversible circuit voltage of the cell, it is about 1.2V; I is the current; R is the total specific resistance; “m and n” are two constants used in expression of the voltage drop due to concentration losses. The value of “m” is the order of 3 × 10⁻⁵ V and “n” is in the range of 8 × 10⁻³ cm²/mA²; \( i_n \): exchange current density at the cathode because the cathode overvoltage is more than that of the anode, \( i_n \) is of the order of (0.04 mA/cm²); \( f'_n \): internal current density equivalent to the migration of some molecules hydrogen; \( A \): the Tafel coefficient is of the order of 0.06 V [10].

Normally the charge transfer phenomenon occurs only when exceeding a certain current value. Therefore, this phenomenon is not taken into account. Thus, the cell voltage will be expressed by the equation:

\[ V_{\text{cell}} = E - R_{\text{cell}} \cdot I_{\text{cell}} - A \cdot \ln(a \cdot I_{\text{cell}} + b) \]  \hspace{1cm} (3)

where:
- \( I_{\text{cell}} \): Drain Current in a cell;
- \( R_{\text{cell}} \): Resistance of the membrane of a cell which represents the ohmic losses; a and b: two real constants.

\( R_{\text{cell}} \) is simply calculated by the formula:

\[ R_{\text{cell}} = \frac{\Delta V_{\text{cell}}}{\Delta I_{\text{cell}}} \]  \hspace{1cm} (4)

\( \Delta I_{\text{cell}} \) is calculated for a current of 40A ≤ \( I_{\text{cell}} \) ≤ 60A, a and b were calculated by solving a system of two equations based on two different values of \( I_{\text{cell}} \).

Neglecting the resistance of the connections between the battery cells, the total voltage supplied by the stack is given by [7-9]:

\[ U_{\text{FC}} = 375 \cdot V_{\text{cell}} \]

\[ = 375 \left( E - R_{\text{cell}} \cdot \frac{1}{2} I_{\text{cell}} - A \cdot \ln(21.273 \cdot I_{\text{cell}} + 96.297) \right) \]  \hspace{1cm} (5)

Dynamic evolution modeling of the super-capacitor: The battery of super-capacitors used in our electric vehicle is composed of two blocks connected in parallel. Each block contains 141 super-capacitors cells (the capacity of a cell is assumed to be constant whose value is to 1500F) [4]. The battery super-capacitors are represented by an electrical circuit of the RC type in Figure 1.

When:

- \( C_{SC} \): Total capacity of the battery of super-capacitors (assumed to be equal to 21, 27F);
- \( R_{SC} \): Total series resistance of the battery of super-capacitors assumed to be equal to 0.066 Ω. It should be noted that the resistance of the connections between the cells is neglected.
- \( Q_{SC} \): is the amount of charge stored in the battery of super-capacitors. It is given by:

\[ Q_{SC} = C_{SC} \cdot V_{SC} \]  \hspace{1cm} (6)

The current super-capacitors is given by:

\[ \frac{dQ_{SC}}{dt} = -I_{SC} \]  \hspace{1cm} (7)

The voltage of the super-capacitors is given by:

\[ U_{SC} = V_{SC} - R_{SC} \cdot I_{SC} \]  \hspace{1cm} (8)

Modelling of the on-boards converters operation: The modelling will concern only the main converters (Boost and Buck-Boost). The inverter and the asynchronous machine are simulated by the presence of a current source. This current is called a load current. This current is assumed to be known. More specifically, will be estimated from the vehicle speed are \( u_1 \), \( u_2 \) and \( u_3 \) the control signals of the transistors \( T_1 \), \( T_2 \) and \( T_3 \) respectively (Figure 1). A capacitance ‘\( C' \) is connected in parallel to the fuel cell. In fact, this ability helps protect the fuel cell against overvoltage at a high power demand.

When the second converter (related to super-capacitors) operates in Boost mode, the behaviour of both converters is described by:

\[ \frac{dU_{FC}}{dt} = \frac{1}{L} \left( U_{FC} - (1 - u_1) V_{DC} \right) \cdot f_{c1} (u_1, I_{FC}) \]

\[ \frac{dU_{SC}}{dt} = \frac{1}{L} \left( U_{SC} - (1 - u_2) V_{DC} \right) \cdot f_{c2} (u_2, I_{SC}) \]

\[ \frac{dV_{DC}}{dt} = \frac{1}{C_f} \left( \left(1 - u_1\right) I_{FC} + \left(1 - u_2\right) I_{SC} - I_{Load} \right) \]  \hspace{1cm} (9)

Now if the converter operates in buck mode, the behaviour of both converters will be described:
\[
\begin{align*}
\frac{dI_{fc}}{dt} &= \frac{1}{L} \left( U_{fc} - (1-u_1)V_{dc} \right) \cdot f_{c1}(u_1, I_{fc}) \\
\frac{dI_{sc}}{dt} &= \frac{1}{L} \left( U_{sc} - u_3 \cdot V_{dc} \right) \cdot f_{c3}(u_3, I_{sc}) \\
\frac{dV_{dc}}{dt} &= \frac{1}{C_f} \left( (1-u_1)I_{fc} + u_3 \cdot I_{sc} - I_{load} \right)
\end{align*}
\] (10)

Both systems can be grouped into a single system:
\[
\begin{align*}
\frac{dI_{fc}}{dt} &= \frac{1}{L} \left( U_{fc} - (1-u_1)V_{dc} \right) \cdot f_{c1}(u_1, I_{fc}) \\
\frac{dI_{sc}}{dt} &= \frac{1}{L} \left( U_{sc} - (1-u_2)k + (1-k)u_1 \right) V_{dc} \\
\frac{dV_{dc}}{dt} &= \frac{1}{C_f} \left( (1-u_1)I_{fc} + (1-u_2)k + (1-k)u_1 \right) I_{sc} - I_{load}
\end{align*}
\] (11)

Where "k" is a binary variable that takes the value 1 when the second converter (related to super-capacitors) operates in Boost mode and 0 in Buck mode. And \( f_{c1}, f_{c2} \) and \( f_{c3} \) functions are introduced into the system for modelling the behaviour of the diodes that is \( D_1, D_2 \) and \( D_3 \) and when the converters operate in discontinuous conduction fashion.

Functions: \( f_{c1}, f_{c2} \) and \( f_{c3} \) are defined by:
\[
\begin{align*}
\begin{cases}
1 & \text{if} \ (u_1 = 1) \ \text{or} \ (I_{fc} > 0) \\
0 & \text{if} \ (u_1 = 0) \ \text{et} \ (I_{fc} \leq 0)
\end{cases}
\end{align*}
\]
\[
\begin{align*}
\begin{cases}
1 & \text{if} \ (u_2 = 1) \ \text{ou} \ (I_{sc} > 0) \\
0 & \text{if} \ (u_2 = 0) \ \text{et} \ (I_{sc} \leq 0)
\end{cases}
\end{align*}
\]
\[
\begin{align*}
\begin{cases}
1 & \text{if} \ (u_3 = 1) \ \text{ou} \ (I_{sc} < 0) \\
0 & \text{if} \ (u_3 = 0) \ \text{et} \ (I_{sc} \geq 0)
\end{cases}
\end{align*}
\]

The calculation is derived from the velocity profile “V” followed by the EV. The total mass of the vehicle motioned 1680 Kg (including the mass of energy sources and converters). The total power requested by the vehicle is expressed by the equation (1). Assuming the subsystem consists of the inverter and the induction motor operates with a yield of 75% and the DC bus voltage “V_{dc}” is regulated to 300V, load power is given by:
\[
P_{load} = 1.33 \left( \frac{1}{2} \rho_m \cdot V^2 \cdot S \cdot C_s + M \cdot g \cdot f_r + M \frac{dV}{dt} \right) V
\] (12)

This power is translated by a load current which is given by:
\[
I_{load} = \frac{1.33}{300} \left( \frac{1}{2} \rho_m \cdot V^2 \cdot S \cdot C_s + M \cdot g \cdot f_r + M \frac{dV}{dt} \right) V
\] (13)

Knowing the speed of the vehicle cycle, equation (13) with the objective of estimating the load current at the DC bus in order to calculate the trajectories of current required from the vehicle power sources.

**Results and Discussion**

The hybrid power source is designed for an output voltage of 300V considered to provide the inverter to meet the requirements of the EV propulsion system (wheel motors). The management of hybrid energy source in our first electric vehicle is based on the intervention of the super-capacitor battery transient regimes such as slopes, overtaking and acceleration fugitive. Second at steady state, the fuel cell alone intervenes to ensure propulsion power.

Assuming for the simulation test VE path of Figure 2. The results identified by the Figure 3 shows the response of the output voltage of the hybrid source. The power delivered by the fuel cell and the power delivered by the battery of super-capacitors the vehicle starts on a rectilinear path with a linear speed of 60 Km/h for 0-4.12 sec and 80 Km/h for 8-10 sec as a transient time when the super-capacitors ensures power supply to 300V (Figure 3) through the DC-DC Buck-Boost converters to deliver a power of 18-23 kW (Figure 4), during this period the fuel cell is not connected to the DC bus, these responses warrant the battery of super-capacitors intervene to the transitional regime.
At 4.12-8 length and 10-14 sec, the DC-DC boost converter connected to the fuel cell works for the latter provided the necessary power for the EV power where the voltage is 300V keep (Figures 3 and 4). In this case, controlling the opening and closing of the switches is performed by a Proportional Integrator controller that calculates the state 0 or 1 of the connections of the DC-DC converters. The calculation of these states is comparable by the PI controller when the demand for power PLoad remains constant is the steady state (state 0 for battery and one for the stack) and the opposite for the transitional arrangements (the state 1 for the battery and for the stack 0) (Figures 3 and 4).

At time 14-15 seconds, the vehicle idle for a period of one second to stop in this phase the battery super-capacitors receives power from the fuel cell for charging, this phase called the recovery phase.

Conclusion

This work focuses on the design of critical behaviors that are considered electric vehicle battery PEM fuel type, super-capacitors and converters connected to it in our power source. In addition, presents the modeling of the behavior of energy sources and DC-DC converters associated with these sources. Simulation tests show the operation of the hybrid energy source and energy management applied to the electric vehicle.

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