PYROLYSIS OF EMPTY FRUIT BUNCHES: INFLUENCE OF TEMPERATURE ON THE YIELDS AND COMPOSITION OF GASEOUS PRODUCT

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ABSTRACT

With the increasing concern on fossil fuel depletion and environmental problems, the utilization of renewable biomass resources is expected to play an important role in the future. Biomass can be converted into a variety of fuels and chemicals by different processes; one of which is pyrolysis that has been subjected to extensive research in recent years. In this study, pyrolysis of oil palm Empty Fruit Bunches (EFB) was investigated using a quartz fluidised-fixed bed reactor. The effects of pyrolysis temperatures on the yields and composition of gaseous products were investigated. The temperatures of pyrolysis used were in the range of 300-600°C. The gaseous products from pyrolysis of (EFB) were analyzed using a dual-channel micro-GC with Thermal Conductivity Detector (TCD). The highest and lowest gas yields obtained were 42.98 and 31.55% at 600 and 300°C, respectively. The gases detected were Carbon Monoxide (CO), carbon dioxide (CO₂), Methane (CH₄), Ethane (C₂H₆) and Ethylene (C₂H₄). At 300 and 400°C, the gas mixture comprised mainly CO₂ (20%) and CO (20%). Other gases such as CH₄, C₂H₄ and C₂H₆ only evolved at higher temperature starting from 400°C with the yield of the latter two gases in very low concentration.

Keywords: Empty Fruit Bunches (EFB), Pyrolysis, Gas Yields, Biomass

1. INTRODUCTION

At present, large area of land in Malaysia is cultivated with oil palm. The plantations and the mills can supply massive quantities of biomass as a raw materials for generating renewable energy needed by conversion in needs of modern society. It is an alternative source of renewable energy that would help us to conserve our fossil fuel reserves for the use of future generations thus enabling us to promote sustainable development. The various oil palm biomass resources available for the oil palm industry are Empty Fruit Bunch (EFB), fruit fiber, palm shell, palm kernel, palm fronds and trunks amounting to about about 80 million tonnes (dry basis). Hence, Malaysia has the potential to utilize these biomass resources efficiently and effectively for value addition (Sukiran et al., 2011; Khor et al., 2009).

Currently the interest in pyrolysis is rapidly growing using the thermal degradation reaction which converts biomass into various products such as bio-oil, char and gases in the absence of oxygen (Sukiran et al., 2009). During pyrolysis, the successive reactions that can occur are cracking, isomerization, dehydrogenation and aromatization. The resulting products are gases i.e., H₂, CO, CO₂, CH₄ and C₂H₄, char, some organic compounds and bio-oil. Gaseous product and bio-oil are normally collected during the pyrolysis reaction while the remaining carbon residue in the form of char is deposited in the reactor tube.
So far, most of the investigations focused on the effects of various parameters (temperature, heating rate, pressure, particle size) on the distribution and the characterization of pyrolysis products (Acikalin et al., 2012). Only few studies were found focusing on the real time analysis of gases released during pyrolysis of agricultural residues. The lack of data combined with the large variety and complexity of agricultural residues have led to difficulties in understanding the characteristics and formation mechanisms of gas products during the pyrolysis of agricultural residues (Peng et al., 2012). The investigation on the release properties of the released products and the mechanism of the gas formation is essential in order to achieve high yields of the targeted products.

The composition of the gas mixture is highly influenced by the pyrolysis temperature as it is an important variable in the thermal decomposition processes of the biomass and as such exerts considerable influence on the product distribution. The increase in the reaction temperature can lead to a significant increase in the gas yield. Moreover, high heating rate results in much higher gas yield. It is a known fact that a high heating rate is beneficial for gas production. However, in normal circumstances the heating rate is not very pronounced. The major components of the gas mixture produced from the experiment are CO₂, CO and H₂ (Tihay and Gillard, 2010; Ouiminga et al., 2009).

Pyrolysis gas consisting of H₂, CO and CO₂ when converted to syn-fuel, can be beneficial to the environment, as it is sulfur free, contains oxygenates resulting in in less CO and ozone emissions to the atmosphere (Onal et al., 2011). Furthermore, through various technologies, fuels of widely varying compositions can be selectively synthesized to give high engine performance characteristics and energy efficiencies (Imam and Capareda, 2012).

In this study, EFB was fed into a fluidized fixed bed reactor under different pyrolysis temperatures and the gas products obtained were characterised using GC.

2. MATERIALS AND METHODS

2.1. Pyrolysis Experiments

The EFB was dried at 103°C. It was ground and sieved repeatedly to obtain the optimum size ranging from 91-106 µm for the pyrolysis experiment. Pyrolysis of the oil palm EFB was carried out using a fluidised-fixed bed quartz reactor. An electric furnace heated the reactor spanning a length of 135 mm and an inner diameter of 40 mm. The temperature of the reactor was determined by inserting a thermocouple as near the upper fritz as possible. The whole experimental rig consisting of the volatiles and gas collection system is illustrated in Fig. 1.

The sand bed was fluidised using argon at a rate of 1.5 L min⁻¹. 160 g zircon sand of 180-250 µm was used as the sand bed. 2 g of EFB feedstock of particle size of 91-106 µm was introduced into the bed of zircon sand. The whole experiment must be held for either a minimum of 10 min or until no further significant release of gas was observed. The connection tubes between the reactor and the cooling system were heated using heating tape to avoid condensation of pyrolysis vapors.

![Fig. 1. Schematic Diagram of the Pyrolysis System](image-url)
Before each trial run, the reactor was weighed and after a run, the cooled reactor was weighted again and the char yield was calculated from the difference. The char remaining in the reactor was purged using argon into the sand bed. The bio-oil was then collected in flasks placed in a cold trap containing ice. The accumulated bio-oil collected in the flasks was subsequently transferred into a small bottle and the remaining liquid product in the flasks, including in all connection tubes, were dissolved with ethanol. The solvent part of the bio-oil which is dissolved in ethanol was extracted in a rotary evaporator to establish the quality of the bio-oil. The bio-oil comprising a dark liquid was then weighed. After that, gas was intermittently trapped in a gas bottle as the temperature of the pyrolysis was increased. The gas yield was calculated from the material balance.

2.2. Effect of Temperature

A series of experiments were performed to determine the effect of the pyrolysis temperature on pyrolysis yields. The temperature was raised at 30°C min⁻¹ to a final temperature of either 300, 400, 500 or 600°C with particle size of the EFB used varying from 91-106 µm.

2.3. Gas Analysis

The gas products from the pyrolysis of oil palm EFB pyrolysis was analysed using a dual-channel micro-GC equipped with a Thermal Conductivity Detector (TCD). Channel A with Molecular Sieve 5A column (MS-5A) was set at 90°C for the determination of H₂, CO and CH₄ (methane). Channel B with Plot-U was set at 70°C for checking CO₂, C₂H₄ and C₂H₆. A gas cylinder consisting of standard gas i.e., CO (0.1 mol%), CO₂ (0.05 mol%), C₂H₄ (0.05 mol%), C₂H₆ (0.05 mol%) and CH₄ (98.0 mol%) was purchased from Agilent company and the calibration was carried out regularly. The gas bottle collectors were purged with argon before used.

3. RESULTS

As shown in Fig. 2, at the lowest pyrolysis temperature of 300°C, the decomposition process was relatively slow and char was the major product. As the temperature was increased from 300°C to 500°C, the amount of condensable liquid product increased to a maximum value by 33-35%. The gas yields were 31.55, 38.97, 39.69 and 42.98 at temperature of 300, 400, 500 and 600°C respectively. The highest and lowest of gas yield obtained was 42.98 and 31.55% at the temperature of 600°C and 300°C respectively.

3.1. Gas Analysis

The distribution of gaseous products from pyrolyzing oil palm EFB mainly depends on reaction temperature. The gas species distribution profile obtained at different final temperatures is shown in Fig. 3 (area percentage based on 5 gases identified). The gases detected were CO, CO₂, CH₄, C₂H₄ and C₂H₆. At the temperatures between 300 to 400°C, the gas mixture mainly composed of CO₂, CO and trace amount of CH₄.

Increasing the temperature increased the release of CH₄. As the temperature increased from 300°C to 500°C, CH₄ contents increased linearly with an increase in temperature, but start decreasing above 500°C. After 600°C, a second formation of CH₄ occurred due to the lignin decomposition. As the temperature increased from 300°C to 600°C, CO contents slightly decreased with an increased in temperature whilst, C₂H₂ and C₂H₆ contents were very low evolving only at temperature of 500°C.

![Fig. 2. Pyrolysis yields at different temperature](image-url)
4. DISCUSSION

The gas production rate increased with the increase in pyrolysis temperature. An increase in gas products is thought to occur predominantly due to the secondary cracking of the pyrolysis vapours at higher temperature. However, the secondary decompositions of the char at the higher temperatures may also give other non-condensable gas products (Sukiran et al., 2011).

The release of CO\_2 is mainly dependent on decomposition of cellulose and hemicellulose. On the other hand, CO\_2 evolution at higher temperature can be due to the lignin degradation. The CO\_2 content decreased as the temperature increased from 400 to 500°C. After that, with the further rise in temperature it increased again from 50 to 60 of area percent based on 5 gases identified.

The formation of CH\_4 and other light hydrocarbons found could be mainly related to the degradation of lignin, since their concentration increased with the degradation processes at high temperatures. The formation of CH\_4 was due to the release of methoxy groups, involving C-C rupture that was controlled by hydrogen transfer reactions.

The area percent of C\_2H\_4 and C\_2H\_6 decreased above 500°C due to the release of hydrogen at those temperatures. The H\_2 contents were not detected in this study as the production of H\_2 only occurred at high temperature possibly above 600°C. The decrease in the percentage of area occupied by some components at high temperatures could be due to their conversion to other products (Wu et al., 2013; Dufour et al., 2009).

5. CONCLUSION

The study of the effect of temperature on gas yield had shown that a 600°C was the optimum temperature to produce gas yield (43%). The gases detected were Carbon Monoxide (CO), Carbon Dioxide (CO\_2), Methane (CH\_4), Ethane (C\_2H\_6) and Ethylene (C\_2H\_4). The gaseous product from pyrolysis usually has a high level of hydrocarbons, particularly methane and saturated and unsaturated hydrocarbons from the complex thermal degradation processes. The gas may be used for feed drying, process heating, power generation or exported for sale.

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