Influence of Heat Treatment in Residual Stresses Generated in P91 Steel-pipe Weld

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The knowledge of residual stress arising from the welding processes is extremely important because the mechanical properties of the welded components are not only determined by the microstructures present in the joint, but also by the heterogeneous residual stresses introduced during the thermal cycle in welding processes. The aim of this work is the characterization of ASTM P91 steel-pipe welded by Metal Cored Arc Welding & Flux Cored Arc Welding (MCAW/FCAW) processes, through the residual stresses evaluation associated with welding and post-weld heat treatment (PWHT). Residual stresses were analysed by X-ray diffraction technique with sin^2ψ method, presenting tensile behaviour with higher magnitude at the weld metal of root region. The PWHT promoted the relief of the residual stresses in the both regions. High Vickers microhardness values were observed in the weld metal region before the PWHT, which was very efficient to reduce them.

Keywords: residual stresses, X-ray diffraction, ASTM P91 steel, welding, MCAW/FCAW processes

1. Introduction

Among the new materials for applications in power plants, modified P91 steel has been widely adopted due to its excellent mechanical properties at elevated temperatures, combined with good workability and weldability. As welding is one of the main industrial processes for fabrication of structures and pipelines, the knowledge of residual stress (RS) induced by this process is extremely important because the mechanical properties of the welded components, such as fatigue and thermal fatigue resistance, are not only determined by the microstructures present in the joint, but also by residual stresses heterogeneously introduced in the thermal cycle during the process. In this context, the construction of welding pipelines of high integrity and strength are necessary: in order to achieve safe operation in the power plant, which can be compromised by the presence of residual stresses, which can reach values very close to the material yield strength at determinate regions, decreasing the service life.

Many researches that intended to contribute to better understanding failures that occur in welded modified P91 steel-pipe are made from the microstructural point of view. In the welding processes some microstructural changes occurring in the joint. The partial transformation of the tempered martensite as well as the partial dissolution of precipitates during the welding thermal cycles result in the regions defined as intercritical (IC) and fine grain (FG) into the heat affected zone (ICHAZ and FGHAZ, respectively). Thus, these are the most sensitive regions of welded Cr-Mo steels joints, and where, in most cases, the fracture denominated Type IV occurs due to the cumulative creep damage during service life. Recent studies shows that the highest values of tensile residual stresses generated in welding processes, such as GTAW, can be related in the ICHAZ.

Despite the high productivity, the Metal Cored Arc Welding (MCAW) and Flux Cored Arc Welding (FCAW) processes are not widely exploited in the manufacture of pipe lines for high temperature. However, still there are few studies about the nature and magnitude of the residual stresses generated by MCAW/FCAW and the influence of PWHT processes on these stresses and hence the joint properties. Understanding the distribution, nature and magnitude of the residual stresses may be achieved from experimental measurements, which under common approach, provides the successful design and operation of an industrial installation through different techniques for characterization. Thus, this study aims mainly to evaluate the influence of PWHT on the residual stresses generated in the MCAW/FCAW welding process in P91 steel by X-ray diffraction technique.

2. Material and Method

In the present work, it was used a P91 seamless pipe in the normalized and tempered condition, with 152 mm outside diameter and a wall thickness of 18 mm. The chemical composition and mechanical properties of the base material are shown in Tables 1 and 2.
The samples were welded by the semiautomatic flux cored and metal cored arc welding processes, which are being increasingly applied in tubular joints at site or pipe shop, due to its high productivity.

For the root pass, in order to ensure the maximum integrity of the joint which is provided by electrodes without slag formation, it has been used metallic electrode in the form of a metal cored wire, within the SFA 5:28 specification and E90C-B9 classification with 1.2 mm diameter. The filling passes were performed using the E91T1-B9 flux cored electrode that although it produces slag, provides greater productivity to the process when compared to metal cored. The chemical composition of the electrode wires are shown in Tables 3 and 4.

As the shielding gas was used a mixture formed of 98% argon and 2% CO\(_2\) with a flow rate of 12 l/min. The purge gas used in the root protection against oxidation during welding was commercial argon (99.998% purity) with a flow rate of 16 l/min. The API 938-B standard requires that the P91 steel be welded at the minimum preheat temperature of 250 °C for greater thickness and interpass temperature between 200 and 300°C. In this work was used preheat temperature of 250 °C and the interpass temperature during welding was about 260 °C and heating was accomplished by electrical resistance, protected by insulating blanket. The sketch with sequence of weld passes is represented in Figure 1.

At each position residual stresses were measured in direction along the pipe axis (axial measurements), in the cap pass and root pass region, by the X-ray diffraction technique, based on Bragg’s law, using CrK\(_\alpha\) radiation (\(\lambda_{CrK\alpha} = 2.29092 \text{ Å}\)) diffracting the (211) plane for ferrite phase at 2θ = 156.41°. The stress measurement was performed in the XStress3000 portable analyser with a collimator of 2 mm (30 kV and 6.7 mA), using the sin\(^2\)ψ method for which the lattice spacing of material were measured at five ψ-angles between −45° and +45°. Based on a linear regression fit, the variations of 2θ versus sin\(^2\)ψ plots were recorded and the residual stress was evaluated. An accuracy of approximately 15 MPa was achieved using X-ray diffraction.

The access to the root region in a tubular coupon is a major issue in pipe integrity analyses. Thus, this paper presents an analysis of residual stresses in the cap passes and in the root pass of the welded joints using two methods to obtain the samples such as described in Table 5. In addition it was possible to analyse the influence of cutting process of pipes on the residual stresses.

Table 1. Chemical composition of P91 steel (% weight).

|      | C  | Si | Mn | P  | S  | Cu | Cr | Ni |
|------|----|----|----|----|----|----|----|----|
| Mo   | 0.09| 0.30| 0.80| 0.01| 0.009| 0.03| 8.0 |
| Mo   | 0.30| 0.87| 0.18| 0.05| 0.008| 0.03| 1.10|

Table 2. Mechanical properties of P91 steel (room temperature).

|      | \(\sigma_{LE}\) (MPa) | \(\sigma_{LR}\) (MPa) | Elongation (%) |
|------|----------------------|----------------------|----------------|
| ASTM 335 | > 415 | > 585 | > 19 |
| Laboratory | 638 | 724 | 20 |

Table 3. Chemical composition of metal cored electrode E90C-B9 (% weight).

|      | C | Si | Mn | P | S | Cu | Cr |
|------|---|----|----|---|---|----|----|
| Ni   | 0.09| 0.30| 0.80| 0.01| 0.009| 0.03| 8.0 |
| Ni   | 0.30| 0.87| 0.18| 0.05| 0.008| 0.03| 1.10|

Table 4. Chemical composition of flux cored electrode E91T1-B9 (% weight).

|      | C | Si | Mn | P | S | Cu | Cr |
|------|---|----|----|---|---|----|----|
| Ni   | 0.11| 0.34| 0.89| 0.020| 0.06| 0.05| 9.4 |
| Ni   | 0.47| 0.95| 0.22| 0.05| 0.004| 0.04| 1.36|

Figure 1. Sequence of weld passes.
Firstly the residual stresses from the welding process were measured only in the cap region. After this analysis Sample 1 was cut and the residual stresses were measured again. In the root region, due to the small pipe diameter, there was no possibility of carrying out measurements at 90° of the cut. Thus, measurements were performed in two different regions: at 30° and 60° on the half-pipe as shown in Figure 2. Afterward, the PWHT was performed only in the samples 1A and 2A.

Half-pipes were subjected to a heat treatment in an electric furnace where it was heated to a rate of 125°C/h until it was reached a temperature corresponding to 760 °C ± 5 °C, which was maintained for 2 h. The cooling to 250 °C was monitored at a maximum rate of 125 °C/h.

3. Results and Discussion

Initially, the surface residual stresses were measured on the cap in the transverse direction of the bead (axial pipe direction), in order to characterize the state of surface

| Steps | Conditions description |
|-------|------------------------|
| 1     | Whole pipe circumferential welding in 360°. |
| 2     | RS measurement in 2 regions in the cap of welded joint: at 90° and 270° of the welding start. |
| 3     | Cut in two half-pipes in the region of welding start. |
| 4     | RS measurement on the cap and in the root of two half-pipes welded joint. |
| 5     | Heat treatment of one half-pipe – sample 1A. |
| 6     | RS measurement on the cap and in the root of half-pipe heat treated welded joint. |
| 7     | Microstructural and microhardness analysis of both conditions. |

| Steps | Sample 1 | Sample 2 |
|-------|----------|----------|
| 1     | Whole pipe circumferential welding in 360°. | Cut pipe in four half-pipes. |
| 2     | RS measurement in 2 regions in the cap of welded joint: at 90° and 270° of the welding start. | Semi-circumferential welding of parts in two half-pipes welded joint. |
| 3     | Cut in two half-pipes in the region of welding start. | RS measurement on the cap and in the root of two half-pipes welded joint. |
| 4     | RS measurement on the cap and in the root of two half-pipes welded joint. | Heat treatment of one half-pipe. |
| 5     | RS measurement on the cap and in the root of half-pipe heat treated welded joint. | RS measurement on the cap and in the root of half-pipe heat treated welded joint – sample 2A. |

| Figure 2. Schematic representation of welded half-pipe showing location (red point and angles) of residual stresses measurement (a) on the cap; (b) on the root. |
residual stress after welding of two samples. Each sample shows a very different residual stresses profile (Figure 3), because they were welded by two different methods, with different restriction level as shows in the Table 5. Analysing the profiles for each sample of Figure 3, it is possible to verify the relationship between the nature and the magnitude of these residual stresses and a specific joint region.

In the welding process preheating and interpass temperature control aims to reduce the thermal gradient between the base metal and the weld metal and decrease the cooling rate between the passes. Thus, occurs the release of hydrogen by effusion, reducing the probability of cold cracks nucleation.

The preheat and interpass temperatures used in the P91 steel welding process should be within the range of martensitic transformation ( and ), ensuring the part of austenite transformation during the welding passes. At the end of the process, when the sample is cooled to room temperature, the martensitic transformation occurs at a lower and controlled cooling rate, resulting in lower levels of the RS. However, the value is critical for the generation of residual stresses.

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For P91 steels, temperature is about 100 °C, depending on the prior austenite grain size. Thus, the macroscopic contraction stress are minimized and relieved by phase transformation microscopic stresses. In the case of sample 2, welding was performed on half-pipe, which may have allowed expansion and contraction of the joint during the welding thermal cycle and resulting in compressive residual stresses, as show in Figure 3b. These residual stresses values can be considered beneficial in the context of the fatigue life of the pipe.

Regarding the sample 1 (Figure 3a), circumferentially welded, the joint restriction results in the higher stress gradients due to differential expansion and contraction of the welding process. Considering that the welding is conducted in several passes, each subsequent pass affects thermally adjacent passes and therefore the residual stresses are the result of these interactions - may occur tempering of the passes, reducing the residual stresses level. As interpass temperatures are controlled, there is a decrease in residual stresses by minimizing thermal gradients involved. However, for the last pass, is expected tensile residual stress because there is no subsequent interaction with other passes and cooling is more abrupt (severe thermal contraction). In fact, the difference in the residual stresses profile is directly related to the welding method and the restriction of the joints. For the sample 1, the circumferential welding resulted in higher joint restriction, which tends to generate tensile residual stresses.

After the cutting process the sample 1 shows a relaxation of residual stresses present in the end pass. This fact may be related to a possible dimensional change (tube opening), that this work was not measured, but is directly related to tensile stresses, as shown in Figure 4. The cutting process of sample reduced the restriction to plastic deformation,
resulting in residual stresses rearrangement. In this case, the tensile nature of the residual stress was changed to compressive. This shows that the welding method and the level of the joints restriction directly influence on the residual stress profiles.

There are few non-destructive techniques for residual stresses analyses inside of tubular joints and the root region is not commonly studied, even being a region with high incidence of discontinuities. Figure 5 shows that joints presented high magnitude of tensile residual stresses at the root in both regions analysed (up to 400 MPa), which can influence directly in the cracks nucleation and propagation during the service life. In the root pass was used purge gas, which leads to a more intense cooling rate and results in less controlled martensitic transformation and more intense cooling contraction, which would explain the high stress values in the two welding methods.

Concerning the PWHT, the residual stresses were analysed in one region of each joint (in the root at 60°), after cooling with controlled temperature. Figure 6 indicate that residual stresses were relieved and the samples were nearly free of RS on the root of the joints. However, the same occurred on the cap of joints where compressive RS fields were found. According to the literature, this compressive state is beneficial, especially for materials such P91 steel-pipe, where thermal fatigue is a major cause for failure. Thus, the PWHT reached the objective relieving tensile RS in root joints. Although it also relieves the compressive stresses

Figure 5. Residual stress located at root after welding on the samples: (a) 1A; (b) 1B; (c) 2A; (d) 2B.

Figure 6. Residual stresses after PWHT (a) cap region and (b) root region.
in the joint surface, which would be beneficial during the pipeline service life.

Microstructural analysis showed that base metal (BM) consists of tempered martensite and carbides (Figure 7). In the as-welded sample, the microstructure of the weld metal is untempered lath martensite (Figure 8a), which explains the high hardness values approaching approximately 450 HV, as shown in Figure 9a and 9b. However, after performing the heat treatment, it shows a microstructure of tempered martensite with high carbide precipitation, as presented in Figure 8b, similar microstructural results are reported by Eggeler et al.20.

The PWHT operation results in a considerable decrease in hardness within the weld metal region (∼260 HV), as shown in Figures 8a and 8b. However, this class of steel has a tendency to form a soft zone in HAZ, specifically in the intercritical HAZ (ICHAZ). This region has only partially austenitised during welding and subsequent PWHT operation produced a relatively soft microstructure, which can reduce the creep resistance of the joint.

In industry it is very common to try to relate hardness values with residual stresses. Based on these profiles presented in the Figure 9 cannot make such a relationship because the nature of the residual stresses is different across regions (root and cap). The results indicated that the microstructure is the preponderant factor influencing the hardness.

Figure 7. Base metal microstructure.

Figure 8. Weld metal microstructure (a) as welded; (b) after PWHT.

Figure 9. Microhardness of welded joints (a) Cap; (a) Root.
4. Conclusions

This study allows the following conclusions:

1. The welding methods originated different profiles of residual stresses on the welding cap region. On the sample 1 the residual stress profile shows a tensile tendency, particularly during the last pass, however the sample 2 presented high compressive stress average values (~300 MPa). From the above, it can be seen that the method used to obtain the samples influences the residual stresses profile generated in the same welding process;

2. The analysis of the root region shows high tensile residual stresses values (up to 400 MPa), which could be detrimental to the service life of the component;

3. The post weld heat treatment of 760 °C for 2 h reduced the as-welded residual stresses to a low value, in both root and cap regions;

4. The microstructural analysis of weld metal showed the presence of martensite laths, which after PWHT were transformed into tempered martensite, very close to the base material characteristics, that believed to contribute to reduce the hardness level of the weld metal region;

5. After welding very high Vickers microhardness values were present in the weld metal region (>400HV) in the cap and root regions. In industry it is very common to try to relate hardness values with residual stresses. Based on these profiles cannot make such a relationship because the nature of the residual stresses is different across regions (root and cap). The results indicated that the microstructure is the preponderant factor influencing the hardness; and

6. Regarding the soft zone observed in the HAZ, a detailed study of the presented microstructure to reach better conclusions is required. Furthermore, this behaviour is standard for welded joints of P91 steel and these regions are more susceptible to the type VI fracture.

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