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Assessing response capabilities for responding to ship-related oil spills in the Chinese Bohai Sea

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Abstract: Various oil spill response facilities and their quantities for twelve major harbors, which are responsible for eight response zones in the Bohai Sea, were investigated using a questionnaire. Four maps were produced to show the actual distribution of response capabilities including the efficiency of oil skimmers, quantity of booms, sorbent materials and vessels. The expected response capabilities for skimmers and booms were calculated and compared with the reality. For skimmers responding to potential spill accidents, there was a large gap between the existing response capability and the expected response capability in most response zones. An increase in the quantity of oil skimmers is therefore recommended to mitigate the harmful effects of future large oil spills caused by potential ship grounding accidents in Response Zones 1, 2, 4 and 5. For booms, Response Zone 1 was found to be the least sufficient, whereas Response Zones 3 and 6 were overprepared.

Keywords: Oil spill response capabilities; Ship-related oil spills; Potential spill volume; Expected response capabilities; The Bohai Sea
1. Introduction

Oil spills in the marine environment are frequently seen all over the world. For example, 592 tanker spills of over 7 tons have occurred all over the world from 1990 to 2017. In 2017 alone, four medium-sized spills (7–700 tons) and two large-sized (>700 tons) spill were recorded according to the International Tanker Owners Pollution Federation [1]. In the past 30 years, representative ship-related oil spill accidents; for example, the Exxon Valdez in America (1989) and the Prestige in Spain (2002) both had negative impacts on surrounding regions. They caused substantial environmental, ecological, and economic damage to the neighboring regions to the spill site [2, 3], and even sociocultural and psychosocial impacts [4]. Researchers have examined many aspects for oil spills, including monitoring the distribution of oil slicks using remote sensing images [5, 6], simulating the trajectories of spilled oil with mathematical models [7], and estimating environmental and economic costs resulting from oil pollution [8,9,10,11]. When dealing with the accidents, cleaning up the oil at the beginning of the accidents is critical, as a rapid response could minimize the influence of pollution on surrounding areas. In order to respond effectively at the very start of these spillages, a range of marine oil spill cleanup methods and techniques have been developed, such as mechanical methods, chemical methods, bioremediation, and in situ burning [12].

However, each method has its limitations. The use of chemical dispersion in a real spill contingency response at sea is typically not supported because of the toxicity of the early dispersant formulations on aquatic organisms [13,14,15]. Bioremediation is used only on land, and generally used as a supplemental cleanup technology [16] and is limited by several factors, such as dissolved oxygen concentration, nutrient availability, temperature, and salinity [17]. The window of opportunity for in situ burning is limited and fires could threaten human life, property and resources [18]. Mechanical methods can be effective, depending on the type of oil and environmental conditions. They could be considered the most environmentally friendly option, as they involve the direct removal of the pollution from the sea. Therefore, mechanical methods are taken as the most common oil spill countermeasure despite the high capital investment and complex operation.

The Chinese Bohai Sea is a typical semi-enclosed shallow sea with an average depth of 18 m and maximum depth of 70 m with a rich biodiversity and abundance of marine life. The Bohai Sea is covered densely by ship routes and the transport of crude oil by ships and tankers has become increasingly frequent. Should accidents occur in this area, in situ burning is not suggested because of it will produce a lot of toxic smoke which is harmful to human health. The smoke would likely fall out over the populated urban areas around the Bohai Sea, depending on distance to shore from the fire and prevailing winds. Moreover, many countries have set certain restrictions on spraying based on the water depth and/or the distance from shore [19]; therefore, dispersants also cannot be used in the Bohai Sea. Thus, mechanical methods are the primary response option for combating oil spills in the Bohai Sea. However, the actual oil spill response capability in the Bohai Sea has not been fully
studied because of a lack of data, although improvements to the response capability all over China has been previously recommended [20].

In this study, we obtained the storage quantity of many mechanical recovery facilities for oil spills based on a questionnaire in a survey. The potential maximal spill size following ship accidents was estimated for each sea area. The expected response capability was estimated based on the estimated spill size and compared with the actual oil spill response capability. This research presents an assessment of the actual oil spill response capability in the Bohai Sea, and provides an expected response capability for future response to large-scale oil spills caused by ship accidents.

2. Data and methods

The study area covers the entire Bohai Sea area (117.5–122.5°E longitude and 37–41°N latitude). There are three major bays and one strait in the Bohai Sea: Laizhou Bay, Liaodong Bay, Bohai Bay, and the Bohai Strait (Fig. 1). Oil spill accidents could cause great damage to the coastal environment because of the shallow water and enclosed C-shape of the Bohai Sea. It is therefore necessary to prepare sufficient emergency facilities to deal with potential spills in the future.

There are two maritime-related authorities in China: the State Oceanic Administration (SOA) and the Maritime Safety Administration (MSA). The SOA is responsible for combating spills related to nearshore and offshore oil drilling activities, whereas the MSA is in charge of harbor response to ship-related oil spill accidents. Oil spill response facility depots are in the charge of MSA in China. In order to response spill accidents as quickly as possible, the Bohai Sea was split into eight response zones by the MSA. It is noteworthy that three response zones share the surface of the Bohai Bay (Zones 2, 3 and 4), with the reason that the Bohai Bay is the busiest area in the Bohai Sea. Information on the maximum tonnage of oil tanker that the harbors can hold in each response zone were provided by the MSA and are indicated in Fig. 1. Some zones such as Zone 1 contain more than one harbor and thus we selected the largest tonnage of oil tanker that these harbors could hold to represent the maximum tonnage of oil tanker in the zone.
Fig. 1 The Chinese Bohai Sea (three bays and one strait) split into eight response zones by the MSA (Maritime Safety Administration). The red points represent the location of 12 key harbors along the Bohai Sea. The eight response zones are indicated by black dotted lines and a red number from 1 to 8. The maximal tonnage of an individual oil tanker that each zone can hold is indicated by a bold number and pink circle.

2.1 Questionnaire survey

To obtain data on the storage quantity of mechanical response facilities, to further analyze the actual mechanical response capability, and to finalize assessment of the expected response capability in the Bohai Sea, we designed a questionnaire specific to this study (presented in the Appendix). The questionnaire contained two parts: a short introduction and the questions on the storage quantity of the mechanical oil recovery facilities. The respondents were the departments for hazardous materials administration of MSA, and thus the questionnaire did not require a signature from the personnel who fill in the form, but the name of harbors and dates were necessary for the convenience of post-processing. The authoritative respondents ascertained the accuracy to the greatest extent possible. We delivered the questionnaires to all local MSA units, which administrated 21 harbors along the Bohai Sea. A total of 21 questionnaires were released and all of them were responded. The perfect rate of recovery probably results from the official character of the investigation; the questionnaires were released with a request for cooperation, alongside an official letter of our institute. According to feedback from the respondents, nine small harbors do not hold any response facilities although they also can be affected by an oil spill. Analysis of the relevant statistics indicated that these small harbors are generally fishing ports that cannot berth large ships, but they consistently share the same response zones with large harbors. Once the oil spill
accidents occur in a specific zone, large harbors with facility stockpiles will sustain the response action for the whole zone (the fishing ports will receive support from the nearby harbors that maintain response facilities). Therefore, 12 valid questionnaires were obtained after screening out the 9 invalid questionnaires, which did not influence the subsequent evaluation of the emergency capabilities for a potential spill. The 12 harbors that maintain response facilities are: Weihai, Yantai, Weifang, Dongying, Binzhou, Huanghua, Tianjin, Tangshan, Qinhuangdao, Jinzhou, Dalian, and Zhuanghe (Fig. 1).

2.2 Calculation of the potential size of a spill

The semi-enclosed Bohai Sea is considered to be one of the most intensive areas of maritime traffic in China [21]. The number of large ships transporting crude oil has increased with the rapid economic development of the area but this has a corresponding higher risk of large-scale oil spill accidents. It is important to assess the potential maximal spill size that could be caused by oil tankers in the region. Major ship oil spills are usually caused by misoperation such as grounding and collisions that typically occur outside harbors in offshore areas. Grounding is by far the most frequent form of accident [22] and the bottom which is made up of rocks usually is seen as the main cause of accidents [23,24], so this study largely focused on grounding accidents. Possible future spill size can be estimated based on the ship size and accident type [25]. Using data from the International Petroleum Industry Environmental Conservation Association [26], a regression analysis was applied to represent the relationship between the potential oil spill size and deadweight of ships in grounding accidents. The regression equation is as follows:

\[
PSZ = (2 \times 10^{-7}) \times DWT^2 + 0.2169 \times DWT - 4275.9
\]

where \( PSZ \) is the potential spill size and \( DWT \) is the deadweight tonnage of an individual oil tanker.

2.3 The expected oil spill recovery efficiency of skimmer

The expected efficiency of recovery for skimmers (AR) can be estimated using the equation given by the Korean National Marine Oil Spill Contingency Plan [27]:

\[
AR = RD / (DW \times ME \times PE \times MR),
\]

where \( RD \) is the expected daily removal amount, \( DW \) is the daily number of working hours (the default value is 8 h), \( ME \) is the mechanical efficiency (the default value is 0.2), \( PE \) is the performance efficiency (the default is 0.65), and \( MR \) is the mobilization rate (the default is 0.33). This equation was validated in previous study [28].

2.4 Algorithm for expected capabilities of floating booms

According to the Ministry of Transport of the People's Republic of China (MOT), the total capabilities of floating booms for oil response can be assessed with the
following equation [29]:

\[ L = L_1 + L_2 + L_3 + L_4, \]  

(3)

where \( L \) is the total length of various floating booms, \( L_1 \) is the length of the booms from ships to surrounding and controlling the oil on-site; \( L_2 \) is the length of the booms for working with the skimmers, \( L_3 \) is the length of the booms for preventing oil from dispersing and drifting with driving force of winds and currents, and \( L_4 \) is the length of the booms for protecting the coasts and sensitive resources.

The MOT also provided information on estimating \( L_1, L_2, L_3 \) and \( L_4 \). These equations are as follows:

\[ L_1 \geq 3(B+W)*N_1, \]  

(4)

where \( B \) is the length of the tanker, \( W \) is the width of the tanker, and \( N_1 \) is the number of layers which will be deployed. In our study, \( N_1 \) was assumed to be 2.

\[ L_2 = D*100, \]  

(5)

where \( D \) is the expected number of skimmers and can be estimated as follows:

\[ D = AR/ES, \]  

(6)

where \( AR \) is the expected efficiency of the recovery skimmer, and \( ES \) is the efficiency of an individual skimmer. According to our questionnaire survey, the average efficiency of an individual skimmer is about 100 kl/h (abbreviation for kiloliter/hour) stored in the harbors, so \( ES \) was defined as 100 kl/h in this study.

\[ L_3 = U*N_2, \]  

(7)

where \( U \) is the length of one set of booms, and \( N_2 \) is the total number of sets of booms. As \( L_3 \) depends on factors such as the area of spilled oil, wind velocity, and current velocity, it is complicated to determine \( N_2 \). We conservatively assumed \( N_2 \) is 10, representing 10 sets of booms and \( U \) is 400 m for each set of booms.

\[ L_4 = (L_1 + L_2 + L_3)*\phi, \]  

(8)

where \( \phi \) is a weighting coefficient between 0.2 and 0.5. The higher the environmental sensitivity, the larger the weighting coefficient. In this study, we set \( \phi \) as 0.2 for a conservative estimation.

3. Results

3.1 Existing response capabilities responding to ship-related oil spills

Response facilities are used to prevent or reduce the adverse socio-economic and environmental impact of spilled oil on the affected area. In our study, the response capabilities can be represented by the preparedness and effectiveness of recovery facilities. Transporting the cleanup facilities from remote harbors to the spill site is time consuming and the response activities are also often urgent. Therefore, it
is necessary for local harbors to retain enough facilities to respond to oil spills. Based on the questionnaires from local MSA, the storage quantity of the four main mechanical cleanup facilities (oil skimmers, oil spill booms, sorbent materials, and tug and response vessel) were obtained (Fig. 2).

Statistics from the survey indicated that the total storages of these facilities in the selected local MSA along the Bohai Sea were 133,420 m for floating booms, 9632 kL/h for skimmers, 228.94 t for sorbent materials and 100 vessels. To indicate the distribution of these facilities, the quantity of these facilities in the eight administrative response zones are represented by histograms in Fig. 2.

Regarding all four facilities, it is clear that the most intensive location is the Bohai Bay area. This is consistent with previous work [30] that indicated that Bohai Bay is also the most intensive area of ships for the year of 2007, 2009 and 2010. The distribution of response facilities is consistent with the provisional distribution of ships in the Bohai Sea. In contrast, Liaodong Bay is relatively less well prepared.

![Histograms of response facilities distribution](image)

**Fig 2** (a) Capacity of oil skimmers, (b) length of oil spill booms, (c) quantity of sorbent materials, (d) quantity of tug and response vessels

### 3.2 The potential oil spill size

In order to efficiently control spilled oil, adequate facilities must be prepared and should be deployed immediately after the spill. However, every accident has
individual characteristics (such as spill site, spill size, weather conditions, and oil type), which leads to a different quantity of facilities required. We assumed in this study that the spilled oil was heavy crude oil with a density of 879.5 kg/m³ and the spill size was linked with the maximal deadweight of the oil tankers (Section 2.2).

Based on the algorithm presented in Sections 2.3 and 2.4, we proposed an expected efficiency for skimmers and an expected quantity for booms, respectively. The worst scenario was estimated in those different response zones, namely the specific tanker with a maximal deadweight was fully loaded with heavy crude oil and grounded in particular areas. Therefore, the potential spill size could be estimated by Equation (1). In accordance with the Natural Research Council Report of America 2003 [31], one-third of the spilled oil is expected to be cleaned up in water by the response facilities within 3 days following the spill and the remainder is expected to be removed by weathering processes and the help of recovery onshore [28]. For example, the maximal deadweight tonnage of an individual tanker in Zone 5 is 300,000, and thus the worst possible oil spill size was estimated to be 78,794 tons according to formula (1). Therefore, 26,265 tons as one-third of the potential spill size was expected to be removed by mechanical recovery facilities and the expected RD for such a potential spill was 8755 tons. The estimated results for all response zones are presented in Table 1.

Table 1. The potential spill size and RD for the eight response zones

| Response zone number | Harbors                  | Maximum deadweight of an individual tanker the zone can hold (tons) | Maximal potential spill size (tons) | Estimated oil to be mechanically removed (tons) | Estimated daily removal amount (tons) |
|----------------------|--------------------------|---------------------------------------------------------------------|-------------------------------------|-----------------------------------------------|-------------------------------------|
| 1                    | Jinzhou, Qinhuangdao     | 250,000                                                             | 62,449                              | 20,816                                        | 6,939                               |
| 2                    | Tangshan                 | 300,000                                                             | 78,794                              | 26,265                                        | 8,755                               |
| 3                    | Huanghua                 | 50,000                                                              | 7,069                               | 2,356                                         | 785                                 |
| 4                    | Tianjin                  | 300,000                                                             | 78,794                              | 26,265                                        | 8,755                               |
| 5                    | Dalian, Zhuanghe, Binzhou, Dongying, Weifang | 300,000                                                             | 78,794                              | 26,265                                        | 8,755                               |
| 6                    |                          | 50,000                                                              | 7,069                               | 2,356                                         | 785                                 |
| 7                    | Yantai                   | 100,000                                                             | 19,414                              | 6,471                                         | 2,157                               |
| 8                    | Weihai                   | 30,000                                                              | 2,411                               | 804                                           | 268                                 |

3.3 Evaluating skimmer recovery capability

Comparison of the expected efficiency of skimmers with the actual efficiency of skimmers in each of the eight response zones, there was an order of magnitude difference in Zones 1, 2, 4 and 5 (Fig. 3).

Taking Zone 5 as an example, its expected efficiency of skimmers is 25,510 kl/h; however, the total actual efficiency of skimmers in the whole Bohai Sea area is 9632 kl/h only. It is clear that such a requirement still cannot be met, even if all the skimmers distributed along the Bohai Sea were gathered. In contrast, the gap is much
smaller in Zones 3, 6, 7, 8. These zones have adequate skimmers relative to their expectations. If the potential maximal spill were to occur in Zone 6, stored skimmers could be expected to be capable to handle the in-situ recovery of spilled oil. In contrast, more skimmers would need to be transported from neighboring areas to help recover oil from spills in Zones 3, 7, or 8, as their actual skimmers’ recovery abilities are insufficient. In general, this comparison indicates that the actual efficiency of skimmers stored along the Bohai Sea is too far behind the expectations that have been calculated to deal with the worst-case future oil spill scenario, if stockpiles of other sea areas in China and neighboring countries are not considered.

![Fig. 3 Comparisons between the expected efficiency of recovery for skimmers (AR) and the actual efficiency of skimmers](image)

**3.4 Evaluation of boom length**

The expected length of oil booms was evaluated by Equations (3)–(8). All parameters calculated are shown in Table 2 and the expected length of booms (L) was estimated for all eight response zones. We compared the expected quantity of booms with the actual quantity of booms (Fig. 4) and found that the gap was relatively small in Zones 2 and 4. In these zones, the booms stored could mostly meet the oil contingency plan to respond to an emergency. However, there were severely insufficient booms in Zones 1, 5, 7, and 8, and thus more booms need to be equipped to deal with a worst-case oil spill in the future. However, it was noted that the booms were over-equipped in Zones 3 and 6, whose expected quantity of booms was much less than its actual quantity. We therefore suggest that booms are moved from Zones 3 and 6 to Zones 1, 5, 7, and 8 to better meet the emergency response requirements.
3 and 6 to other zones in which the boom storage is insufficient.

Table 2. Calculation parameters for expected quantity of booms

| Zone number | Maximum deadweight of tanker that the block can hold (m) | B (m) | W (m) | AR (kl/h) | D (m) | L₂ (m) | L₃ (m) | L₄ (m) | L (m) |
|-------------|---------------------------------------------------------|-------|-------|-----------|-------|--------|--------|--------|------|
| 1           | 250,000                                                 | 315   | 56    | 20,218    | 202   | 2,226  | 20,200 | 4,000  | 5,285| 31,711|
| 2           | 300,000                                                 | 333   | 58    | 25,510    | 255   | 2,346  | 25,500 | 4,000  | 6,369| 38,215|
| 3           | 50,000                                                  | 183   | 32    | 2,289     | 23    | 1,290  | 2,300  | 4,000  | 1,518| 9,108 |
| 4           | 300,000                                                 | 333   | 58    | 25,510    | 255   | 2,346  | 25,500 | 4,000  | 6,369| 38,215|
| 5           | 300,000                                                 | 333   | 58    | 25,510    | 255   | 2,346  | 25,500 | 4,000  | 6,369| 38,215|
| 6           | 50,000                                                  | 183   | 32    | 2,289     | 23    | 1,290  | 2,300  | 4,000  | 1,518| 9,108 |
| 7           | 100,000                                                 | 246   | 42    | 6,285     | 63    | 1,728  | 6,300  | 4,000  | 2,406| 14,434|
| 8           | 30,000                                                  | 173   | 30    | 781       | 8     | 1,218  | 800    | 4,000  | 1,204| 7,222 |

Note: The length of tanker (B) and the width of tanker (W) were decided by the maximum deadweight of tanker, referred to in previous literature [32,33,34,35]. L₁, L₂, L₃, L₄ and L were calculated according to Equations (3)–(8).

Fig. 4 Comparisons between the actual quantity of booms and the expected quantity of booms
4. Discussions

Estimating oil spill response activities is complex because oil removal can be influenced by numerous factors such as the comprehensive use of different facilities, rescuer quality, the influence of bad weather, and sea conditions. In this study, the influence from human and exterior environment factors were ignored to eliminate interference and simplify the evaluation. Furthermore, in view of the physical truth of the Bohai Sea, this study focused only on the mechanical emergency capabilities for the removal of spilled oil. According to Ventikos et al. [12], barriers/booms, skimmers, skimmer vessels and sorbent materials are the actual methods used in the mechanical cleanup approach, and the response capability could be estimated based on these. Basically, a mechanical system should consist of a skimmer, a boom, a boat, some personnels and a storage tanker [36]. Furthermore, emergency logistics is also important [37]. This study mainly focus on the abilities of booms and shimmer other than personnels, storage tankers and logistics. In general, only skimmers are used most of the time for the evaluation of recovery effectiveness, because they represent an integral part of the overall oil spill response [38]. For examples, the preparedness of skimmers was applied by Lee and Jung [28] to evaluate the capability of response measures to spill accidents in South Korea. The facilities mentioned by Ventikos et al. [12] are representative of modern practice. In our research, four types of response resources including oil skimmers, booms, sorbent materials, and vessels were surveyed using a questionnaire approach. This represents a comprehensive analysis of the actual emergency response capabilities in the Bohai Sea. In contrast, the seldom-used facilities were ignored, since they are less representative and difficult to survey, although they might play some role in the emergency action. Spilled oils on the sea are typically recovered using skimmers and contained using booms [39] and thus the gap between the actual storages and the expected quantity were evaluated for skimmers, and especially for booms.

The formulas used for the evaluation of required quantity of booms were taken from the ‘Guidelines on the assessment of ship-source oil spill response capability’ issued by MOT, and they were inferred based on a number of different experiences. Although it is difficult to verify the calculations since the worst scenario has not yet occurred, the formulas remain based on best practice. Of course, some deviation is unavoidable because of the empirical formulas, and it is difficult to calculate the required quantity very precisely; however, the accuracy could be guaranteed in view of the authoritative source of the formulas.

The survey of the efficiency of skimmers and quantity of booms presented in this study is valuable because we can access to the actual oil spill response capabilities and compare it with the expected response capabilities. For skimmers, it is clear that the actual response efficiency is much lower than the expected efficiency of skimmers for the worst potential spill accident in the Bohai Sea. Thus, there would be insufficient skimmers to respond to spillages should the worst scenario occur in the future. The expected efficiency of skimmers (AR) should be maintained to prepare for a worst spill accident and respond in a timely fashion. All zones but Zone 3 and 6 had
insufficient booms to deal with the worst oil leakage from the tanker.

Compared with skimmers and booms, it would be difficult to estimate the expected quantity of sorbent materials and vessels because of the lack of exact calculation methods. Oil sorbent materials can be categorized into natural organic sorbent materials, mineral or natural inorganic sorbent materials, and synthetic sorbent materials [12]. These sorbent materials have different characteristics such as oil absorption, absorption capacity and absorption selectivity. Natural sorbents are different from the commercial synthetic sorbents because they are bio-degradable, eco-friendly, and readily available [40]. Therefore, these materials should be used in response to the specific circumstances of spill accidents. As a result of the specificity of the sorbent method to characteristics of a spill, it is difficult to make a precise calculation method for sorbent materials. Moreover, difficulties also exist in estimating the expected abilities of vessels, especially response vessels. Different types of vessels have different response speed and operational efficiency. The large oil spill recovery vessels take more time to deploy and are operationally more complicated, although they have much larger storage tanks for recovered oil. In contrast, the relatively small oil spill recovery vessels can be rapidly transported to the oil spill area but inefficient. Therefore, the expected recovery abilities of vessels are affected by the spill site rather than the spill volume. The larger vessels are suitable for open seas and the smaller vessels are suitable for inshore areas or marginal seas. Moreover, at some harbors, some commercial vessels can be rapidly converted to oil spill response vessels for oil pollution response activities, but these were not considered as recovery vessels in this study. All these factors indicate that it is difficult to obtain the expected quantity of vessels and compare this value with the actual quantity of vessels.

5. Conclusions

In this study, we attempted to assess the volume of oil from a potential oil spill and estimate the recovery responses to ship-related oil spills in the Chinese Bohai Sea. Data were taken from a survey in which questionnaires were sent to local MSAs within the Bohai Sea.

In general, the actual storage quantity should be kept at the level of the expected quantity because of the complexity of an oil spill accident. This research reveals that although some response facility stockpiles have been established by governments, these response resources remain insufficient to deal with potential future large-scale oil spill pollution accidents occurring in this area of the sea.

Although the authorities should prioritize the management of marine oil spill pollution, some local governments in the coastal regions of China still hold the point of view that developing the economy is the most important affair. Therefore, it is easy to understand why preparedness and response capabilities for oil spills are currently not sufficient. Today, the governments should play a more important role in the response mechanism responding to ship related oil spills, and societal forces should take a more active part in the establishment of such a mechanism. The focus
should be on the sensitive zones for oil spills, especially in high-risk areas such as Bohai Bay.

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Appendix:

A Questionnaire Survey on Storage of Response Facilities for Oil Spill

(An unofficial translation of the Chinese original)

Dear Sir/Madam:

Thank you for participating in our survey. The purpose of the survey is to obtain information on the reservation of oil spill response facilities which are stored in your harbor. More details about the facilities mentioned in the questionnaire are provided as Table 1. The collected information will be used to assess the actual oil-spill response capabilities responding to oil spills in the Bohai Sea. The data will be recorded manually and will not be used commercially. Please fill in the questionnaire based on the current situation and note that the survey is anonymous. Thank you for your cooperation!

1. Facilities for loading, unloading, and transportation

(1) Vessels deploying oil booms: Do you have any vessels for deploying oil booms?

☐ Yes. Quantity:___, the maximum speed is ___  ☐ No

(2) Oil recovery skimmer vessels: Do you have any oil recovery skimmer vessels?

☐ Yes. Quantity:___, the maximum speed is ___  ☐ No

(3) Tugboats: Do you have any tugboats?

☐ Yes. Quantity:____, the maximum speed is ____  ☐ No

(4) Is there any fire-extinguishing equipment on these tugboats? (If the answer of question (3) is no, please skip this question)

☐ Yes.  ☐ No

(5) Screw pumps: Do you have any screw pumps?

☐ Yes. Quantity: ____ , their total efficiency is ____ KL/h  ☐ No

(6) Others: Do you have any other equipment for loading, unloading, and transportation?

☐ Yes. Equipment's name:___, Quantity: ____  ☐ No

2. Facilities for oil storage

(1) Floating oil capsules: Do you have any floating oil capsules?
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Yes. Quantity: _____, their total effective volume is _____m$^3$  □ No

(2) Portable oil storage tanks: Do you have any portable oil storage tanks?

□ Yes. Quantity: _____, their total effective volume is _____m$^3$  □ No

(3) Others: Do you have any other equipment for oil storage?

□ Yes. Equipment’s name: ____, Quantity: ____, their total effective volume is ____m$^3$

□ No

3. Oil booms

(1) Solid floating oil booms: Do you have any solid floating oil boom?

□ Yes. Quantity: _____ metres  □ No

(2) Quick laying booms: Do you have any quick laying booms?

□ Yes. Quantity: _______ metres  □ No

(3) Shore sealing booms: Do you have any shore sealing booms?

□ Yes. Quantity: _______ metres  □ No

(4) Fire-resistant oil boom: Do you have any fire-resistant oil boom?

□ Yes. Quantity: ___________  □ No

(5) Others: Do you have any other oil booms?

□ Yes. Equipment's name: ____, Quantity: _______ metres  □ No

4. Oil skimmers

(1) Disc oil skimmers: Do you have any disc oil skimmers?

□ Yes. Quantity: _______, their total efficiency is ______ KL/h  □ No

(2) Rope mop skimmers: Do you have any rope mop skimmers?

□ Yes. Quantity: _______, their total efficiency is ______ KL/h  □ No

(3) Dynamic inclined plane oil skimmers: Do you have any dynamic inclined plane oil skimmers?

□ Yes. Quantity: _______, their total efficiency is ______ KL/h  □ No

(4) Vacuum oil skimmers: Do you have any vacuum oil skimmers?

□ Yes. Quantity: _______, their total efficiency is ______ KL/h  □ No

(5) Weir oil skimmers: Do you have any weir oil skimmers?

□ Yes. Quantity: _______, their total efficiency is ______ KL/h  □ No
(6) Others: Do you have any other oil skimmers?

☐ Yes. Equipment's name: __, Quantity: __, their total efficiency is ___ kl/hr

☐ No

5. Sorbent materials

(1) Oil sorbent mat: Do you have any oil sorbent mats?

☐ Yes. Quantity: ________ tonnes ☐ No

(2) Oil trawl: Do you have any oil trawl?

☐ Yes. Quantity: ________ m³ ☐ No

(3) Oil sorbent booms: Do you have any oil sorbent booms?

☐ Yes. Quantity: ________ metres ☐ No

(4) Oil absorbent socks: Do you have any oil absorbent socks?

☐ Yes. Quantity: ________ tonnes ☐ No

(5) Others: Do you have any other sorbent materials?

☐ Yes. Equipment's name: ____, Quantity: _____ ☐ No

This is the end of the questionnaire, thanks again for your cooperation!

Harbor:
Date: