Corrigendum

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There was a unit error in the header row of table 2 of the article. The unit of ‘Potential minimal heat content’ should be kJ km$^{-2}$ (instead of kJ year$^{-1}$ km$^{-2}$). The table is now reproduced correctly below:

| City       | Area (km$^2$) | Population density (km$^{-2}$) | Aquifer material | Thickness (m) | Porosity$^f$ (—) | Potential minimal heat content (kJ km$^{-2}$) | Heating demand (kJ year$^{-1}$ km$^{-2}$) | Capacity for space heating (—) |
|------------|---------------|---------------------------------|------------------|----------------|------------------|---------------------------------------------|--------------------------------------|-----------------------------|
| Cologne    | 405           | 2528                            | Gravel, sand     | 10–30          | 0.15–0.25        | $4.8 \times 10^{10}$–4.8 \times 10^{11}$ | $1.9 \times 10^{10}$                     | 2.5–25.5                    |
| Winnipeg   | 5302          | 1429                            | Carbonate        | 5–15           | 0.05–0.1         | $2.2 \times 10^{10}$–2.1 \times 10^{11}$ | $4.1 \times 10^{10}$                     | 0.5–5.6                     |
| Shanghai   | 6200          | 2646                            | Sand, clay$^g$   | 10–20$^h$      | 0.2–0.3          | $5.0 \times 10^{10}$–7.0 \times 10^{11}$ | $2.3 \times 10^{10}$                     | 22.2–155.1                  |
| Tokyo      | 2187          | 5874                            | Sand, clay$^i$   | 30–70$^j$      | 0.2–0.3          | $5.0 \times 10^{10}$–7.0 \times 10^{11}$ | $2.5 \times 10^{10}$                     | 5.9–48.3                    |
| London     | 1707          | 4761                            | Chalk$^l$        | 30–40$^l$      | 0.05–0.2         | $1.1 \times 10^{10}$–5.6 \times 10^{11}$ | $9.5 \times 10^{10}$                     | 1.4–6.9                     |
| Istanbul   | 1830          | 6211                            | Limestone$^n$    | 10–30          | 0.05–0.25        | $4.4 \times 10^{10}$–5.0 \times 10^{11}$ | $5.5 \times 10^{10}$                     | 8.0–92.9                    |
| Prague     | 496           | 2504                            | Sandstone$^q$    | 10–30          | 0.1–0.3          | $4.6 \times 10^{10}$–5.3 \times 10^{11}$ | $9.6 \times 10^{10}$                     | 4.8–55.0                    |

$^a$ City Population (2010). $^b$ Spitz and Moreno (1996). $^c$ Zhang et al (2007). $^d$ The Climate Group of WADE (2005). $^e$ Hayashi et al (2009). $^f$ Taniguchi et al (2007). $^g$ Data from Agency for Natural Resources and Energy (2009). $^h$ Headon et al (2009). $^i$ Report: Energy Consumption in the UK (2007). $^j$ Yalcin and Yetemen (2009). $^k$ Sectoral Energy Consumption Statistics (2005). $^l$ Stule (1998). $^m$ Data from Czech Statistical Office (2008).
The geothermal potential of urban heat islands

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Abstract

The urban heat island effect and climate change have not only caused surface temperature increase in most urban areas, but during the last hundred years also enhanced the subsurface temperature by several degrees. This phenomenon yields aquifers with elevated temperature, which are attractive though underestimated thermal energy reservoirs. Detailed groundwater temperature measurements in Cologne (Germany) and Winnipeg (Canada) reveal high subsurface temperature distributions in the centers of both cities and indicate a warming trend of up to $5\degree C$. The case-specific potential heat content in urban aquifers and available capacities for space heating are quantified. The results show, for example, that, by decreasing the 20 m thick urban aquifer’s temperature by $2\degree C$, the amount of extractable geothermal energy beneath Cologne is 2.5 times the residential heating demand of the whole city. The geothermal potential in other cities such as Shanghai and Tokyo is shown to supply heating demand even for decades.

Keywords: geothermal, urban heat island, groundwater, climate change

1. Introduction

Numerous studies and meteorological records have revealed a dramatic warming trend in most megacities in the last century (Ferguson and Woodbury 2007, Perrier et al 2005, Taniguchi et al 2007). This phenomenon is not only due to the climate change, but, in particular, a result of non-climatic perturbations, which are mainly caused by local warming due to urbanization (Oke 1973, Kataoka et al 2009). This urban heat island (UHI) effect is recognized as a major environmental issue for most cities (Rizwan et al 2008). The increased temperature in an urban area compared to the surroundings is known as UHI intensity (Oke 1973, Magee et al 1999). The work by Tran et al (2006) revealed large UHI intensity values through satellite data in most Asian megacities, such as Tokyo ($12\degree C$), Bangkok ($8\degree C$), and Shanghai ($7\degree C$). Various other researches (Cermak et al 2000, Ferguson and Woodbury 2004, Huang et al 2009) demonstrate that the UHI effect also has a strong influence on the underground temperature. Regional studies in urban areas from North America (Ferguson and Woodbury 2007, Wang et al 1994), Europe (Bodri and Cermak 1997, Perrier et al 2005, Yalcin and Yetemen 2009), and Asia (Taniguchi et al 2007, Wang et al 2009) have indicated 2–5 $\degree C$ increase of the subsurface temperature. The results from the research of Beltrami (2001) indicated that the heat flux into the ground increased by an average of 24 mW m$^{-2}$ over the last 200 years in Canada. At a large spatial scale the anomaly trends of ground surface temperature (GST) agree with those at the surface (Pollack et al 1998, Huang et al 2000), and GST directly influences subsurface temperature by thermal conduction. Factors that cause the urban heat island effect in the subsurface are similar to the ones that increase surface air...
Cologne is underlain by quaternary terrace deposits that host shallow unconfined aquifers (Klostermann 1992). Major components are sand and gravel with a mean hydraulic conductivity of $1 \times 10^{-3}$–$5 \times 10^{-3}$ m s$^{-1}$ (Losen 1984). The main aquifer reaches a depth of 30–70 m and is underlain by a layer of clay and soft coal. Groundwater flows from southwest to northeast to the river Rhine. The groundwater level is between 10 and 15 m below the surface. Groundwater temperature measurements were performed in October 2009 using logging equipment (SEBA KLL-T) with an accuracy of 0.1 K. We measured 72 wells in a total area of around 140 km$^2$. The area covers business districts, residential districts, industrial areas, green spaces in the city, and rural agricultural areas. The measured wells have a diameter between 0.05 and 0.127 m, and the well depth ranges between 20 and 100 m. Groundwater temperatures were recorded at 1 m intervals in each well.

Winnipeg is located in south central Canada, and it is the capital and largest city of Manitoba with more than 0.6 million inhabitants. According to the climate record of Canada Environment, the average daily temperature in Winnipeg from 1971 to 2000 is around 2.6 °C. The Winnipeg area is underlain by the Carbonate Rock Aquifer, which can be divided into two parts, namely the Upper Carbonate Aquifer and the Lower Carbonate Aquifer (Ferguson and Woodbury 2005). Below the carbonate aquifer is a continuous layer of shale. The Upper Carbonate Aquifer occurs at a depth of 15–30 m and is overlain by silt and clay. The thickness of this layer is between 5 and 15 m, and the transmissivities range from $2.9 \times 10^{-2}$ to $2.9 \ m^2 \ s^{-1}$ (Render 1970). Because it generally has much higher hydraulic conductivities than the Lower Carbonate Aquifer, it is the primary water supply aquifer in Winnipeg area (Render 1970). Temperature measurements were performed in August 2007 in 40 monitoring wells in Winnipeg and the surrounding areas (Ferguson and Woodbury 2007). Measurement accuracy is 0.1 K and equal to that for Cologne. Diameter and depth ranges of wells are 0.05–0.125 m and 20–150 m, respectively. Temperatures were measured at 1–2 m intervals in the water-filled portion of the well.

Collected temperature data for both cities were contoured by kriging (figure 1). As the reference depth, for the Winnipeg case 20 m below ground surface was selected. At this depth, approximately the center of the Upper Carbonate Aquifer, borehole data are most exhaustive while noise from seasonal air temperature change is low. In Cologne, for the same reason, temperatures measured at about 15 m were used to construct isolines, which were smoothed, and only the ones on the western side of the river Rhine were considered here. The measurement results indicate that in both cities the shallow aquifers in the center are several degrees (3–5 °C) warmer than in the surrounding rural areas. Like the experience with urban air temperature, the observed subsurface temperature is correlated with the population density and land cover (Ferguson and Woodbury 2007). The subsurface beneath green spaces in the cities has lower temperatures than business districts in the city centers, and the agricultural areas always have the lowest underground temperatures.

The natures of typical vertical temperature profiles depend on location and depth. This is illustrated by selected wells

2. Aquifer temperature anomalies in Winnipeg and Cologne

The city of Cologne, lying on the River Rhine, is Germany’s fourth-largest city with a population of around one million. The average annual air temperature from 1945 to 2009 was 11 °C according to the German weather service (DWD). Cologne is underlain by quaternary terrace deposits that host...
Figure 1. Groundwater temperature contour map. (a) Groundwater temperature contour map at about 15 m depth beneath Cologne in 2009; (b) groundwater temperature contour map at 20 m depth beneath Winnipeg in 2007.

in Cologne (figure 2). The lowest temperatures prevail beneath the agricultural area. Values of 10.8 °C at 17 m depth were measured. The green spaces in the city have higher temperature, and apparently below 10 m depth the temperature increases slightly. In the city center, much higher temperature prevails and profiles vary substantially from well to well. And in most observation wells, temperatures at 15 m depth are above 12 °C. The highest temperatures appear in two observation wells, one of which is near a large underground parking lot and the other next to a dining hall. Similar patterns of temperature distributions were also found in Winnipeg (Ferguson and Woodbury 2007), with higher and more variable subsurface temperatures in the city center and cooler underground for the green spaces and agricultural land. Since natural geothermal anomalies are not known for both Cologne and Winnipeg, the underground anthropogenic thermal loss appears to be the primary cause of the heightened subsurface temperature.

3. The geothermal potential

Geothermal energy use of shallow aquifers is on the rise, and anthropogenic anomalies represent increased thermal energy reservoirs. This is of even more importance for highly urbanized cities with higher heating demand compared to the surrounding countryside. The theoretical geothermal potential (i.e. the potential heat content) below Cologne and Winnipeg can be estimated. The three-dimensional non-uniform subsurface temperature distribution is simulated by measurement data interpolation and extrapolation, at a grid size of 500 m × 500 m in east–west and north–south directions and 1 m in the vertical direction. On the basis of the temperature field and known hydrogeological conditions (table 1), the potential heat content can be estimated using the following equation, after Balke (1977):

$$Q = Q_w + Q_s = VnC_w\Delta T + V(1 - n)C_s\Delta T$$

in which $Q$ (kJ) is the total theoretical potential heat content of the aquifer, $V$ (m$^3$) is the aquifer volume, $n$ is porosity, $C_w$ and $C_s$ (kJ m$^{-3}$ K$^{-1}$) are the volumetric heat capacity of water and solid, $Q_w$ and $Q_s$ (kJ) are the heat content stored in groundwater and solid respectively, $\Delta T$ (K) is the temperature reduction of the whole aquifer. According to the German engineering guideline VDI 4640/1 (2000), $C_w$, for water, is 4150 kJ m$^{-3}$ K$^{-1}$, and $C_s$ has a range depending on sediment types, and for Cologne and Winnipeg ranges between 2100 and 2400 kJ m$^{-3}$ K$^{-1}$. To cover all possible conditions, maximum,
minimum and mean values were chosen for $C_s$ as well as for porosity $n$. The latter values are based on the literature (Matthess 1994) and field pumping tests conducted by the regional water association called Erftverband (Voigt and Kilian 2007).

The total aquifer volume was divided into small units according to the grid size, and the heat content $Q$ of each unit was calculated with specific $\Delta T$ by subtracting the local or simulated local temperature from the average temperature in agricultural area. The sum of $Q$ for the entire area of the 20 m thick aquifer is between $9.8 \times 10^{12}$ and $1.1 \times 10^{13}$ kJ (7.0 \times 10^{10} - 7.9 \times 10^{10}) kJ km^{-2} on average in the urban area around 140 km$^2$, which stands for the increased heat content mainly caused by the urbanization effect in Cologne. For geothermal use, in principle, the aquifer's temperature could be technically decreased to 0°C, but energy extraction is most efficient at relatively high temperatures. Because of this decrease in efficiency and also due to environmental potential concerns, the extractable energy only reflects a decrease of few degrees. Here, the temperature reduction value was set between 2 and 6 K; the lower value of this range is close to the average temperature increase in Cologne and the upper value is the minimum threshold as recommended in legal regulations such as laws and guidelines of several countries (VDI 4640/4 2004). Aquifer volume is calculated as the product of approximate aquifer thickness and urban area where the temperature within the depth of the aquifer is higher than the one in agricultural areas. Again, a range of reasonable values, according to field tests and literature, are considered to reflect the uncertainty in specifying this parameter.

The space heating demand in Cologne is around $1.9 \times 10^{10}$ kJ km$^{-2}$ year$^{-1}$, with an average annual unit heating demand of 50 kWh m$^{-2}$ and average living space of around 43 m$^2$ (Timm 2008). For long term geothermal use, besides the potential heat content of the aquifer, natural geothermal flux from the Earth’s interior has to be considered. For instance, the natural heat flux density in Cologne is 0.059 W m$^{-2}$ (Balke 1977), which represents an annual heat supply of around $1.9 \times 10^{10}$ kJ km$^{-2}$ and equals 10% of the annual heating demand in Cologne. However, the annual natural heat supply is less than 3% of the calculated increased heat content due to urbanization ($7.0 \times 10^{10}$ kJ km$^{-2}$); therefore in this case it is not included in the space heating capacity estimation. The natural geothermal flux for Winnipeg is only 0.035–0.040 W m$^{-2}$ (Jessop and Judge 1971) and would have an even smaller effect on the calculations performed. The results show that the theoretical geothermal potential in the urban aquifer of Cologne has a space heating capacity of 2.5, which means that the minimum potential extractable heat content is at least 2.5 times the total annual residential heating demand. For the most optimistic case, even 25.5 times would be possible. Winnipeg’s heating demand is almost twice that of Cologne and its population is smaller. Accordingly, its geothermal potential is at least half of the annual heating demand, and a maximum capacity of 5.6.

### Table 1. Heat content estimation of the aquifer in Cologne and Winnipeg.

|                   | Cologne       |               | Winnipeg    |               |
|------------------|---------------|---------------|-------------|---------------|
|                   | Min     | Max     | Average    | Min     | Max     | Average    |
| Aquifer thickness (m) | 10     | 30     | 20         | 5       | 15     | 10         |
| Volume of urban aquifer (m$^3$) | $1.4 \times 10^9$ | $4.3 \times 10^9$ | $2.8 \times 10^9$ | $2.2 \times 10^9$ | $6.5 \times 10^9$ | $4.3 \times 10^9$ |
| Porosity          | 0.15    | 0.25    | 0.20       | 0.05$^a$ | 0.095$^a$ | 0.06       |
| Volume of water (m$^3$) | $2.1 \times 10^8$ | $1.1 \times 10^8$ | $5.7 \times 10^8$ | $1.1 \times 10^8$ | $6.1 \times 10^8$ | $2.6 \times 10^8$ |
| Heat content in water (kJ K$^{-1}$) | $8.8 \times 10^{11}$ | $4.4 \times 10^{12}$ | $2.4 \times 10^{12}$ | $4.5 \times 10^{11}$ | $2.5 \times 10^{12}$ | $1.1 \times 10^{12}$ |
| Volume of solid (m$^3$) | $1.2 \times 10^8$ | $3.2 \times 10^8$ | $2.3 \times 10^8$ | $2.0 \times 10^8$ | $5.9 \times 10^8$ | $4.1 \times 10^8$ |
| Volumetric heat capacity of solid (kJ m$^{-3}$ K$^{-1}$) | 2100 | 2200 | 2150 | 2100 | 2400 | 2250 |
| Heat content in solid (kJ K$^{-1}$) | $2.5 \times 10^{12}$ | $7.0 \times 10^{12}$ | $4.9 \times 10^{12}$ | $4.3 \times 10^{12}$ | $1.4 \times 10^{13}$ | $9.1 \times 10^{12}$ |
| Temperature reduction (K) | 2 | 6 | 4 | 2 | 6 | 4 |
| Potential underground heat content (kJ) | $6.8 \times 10^{12}$ | $6.9 \times 10^{13}$ | $2.9 \times 10^{13}$ | $9.5 \times 10^{12}$ | $1.0 \times 10^{14}$ | $4.1 \times 10^{13}$ |
| Potential underground heat content (kJ km$^{-2}$) | $4.8 \times 10^{10}$ | $4.8 \times 10^{11}$ | $2.0 \times 10^{11}$ | $2.2 \times 10^{10}$ | $2.3 \times 10^{11}$ | $9.5 \times 10^{10}$ |
| Space heating demand (kJ km$^{-2}$ year$^{-1}$) | $1.9 \times 10^{10}$ | $1.9 \times 10^{10}$ | $1.9 \times 10^{10}$ | $1.9 \times 10^{10}$ | $1.9 \times 10^{10}$ | $1.9 \times 10^{10}$ |
| Capacity for space heating | 2.5 | 25.5 | 10.7 | 0.5 | 5.6 | 2.3 |

$^a$ Ferguson and Woodbury (2005). $^b$ VDI 4640/1 (2000). $^c$ Matthess (1994). $^d$ Data from Natural Resources Canada (2007).

### 4. Discussion and conclusions

Subsurface warming trends were also discovered in other large cities with rapid urbanization rates all over the world. The potential geothermal energy contents in various cities are also determined using estimated hydrogeological conditions, and maximum and minimum values of parameters are used in order to cover the possible range and to reflect the uncertainty (table 2). The magnitude of the subsurface temperature reduction is also set to 2–6 K, for the same reason as is applied in Cologne. Due to the difficulty of getting the specific annual space heating demand for each city, the values are preliminary estimates based on national statistical data on space heating, total population and the city population density (Stulc 1998, Heaton et al 2009). Table 2 indicates that in most cities, with a variety of populations and climates, the large amount of thermal energy stored in the urban local subsurface is capable of fulfilling the annual space heating demand at least for years. Cities with a longer history of urbanization usually have influence on the subsurface temperature at greater depth, due to the early start of additional heat (Taniguchi et al 2007). They accordingly have higher potential heat content in the aquifers. In the megacity of Shanghai, the existing heat content in the urban aquifer is at least 22 times the annual heating demand of the city. Considering that aquifers are dynamic...
systems and that the energy of the subsurface is slowly but continuously replenished, the geothermal potential here has the technological possibility to supply space heating for even hundreds of years.

In order to extract the geothermal energy in urban aquifers, two kinds of shallow geothermal systems, closed and open systems, are commonly used. Closed systems are typically represented as ground source heat pumps (GSHP). A heat carrier fluid is circulated within buried vertical or horizontal borehole heat exchangers (BHE) that exchange heat with the surrounding underground. In open systems such as groundwater heat pump (GWHP) systems, groundwater is directly circulated between production and injection wells. Depending on the local hydrogeological conditions, national legislation (Haehnlein et al. 2010) and groundwater utilization, different systems can be chosen. In order to reduce the detrimental environmental impacts, groundwater temperature change limits for both heating and cooling and minimum distances between different geothermal systems have been defined in some national regulations and recommendations. According to the study of Haehnlein et al. (2010), these worldwide regulations and recommendations show a wide range of temperature limits and minimum distances, and most of them are still in an early stage.

Since these technologies are based on energy transfer through closed BHE or open wells, even with dense galleries, uniform extraction of the artificially increased heat of the urban subsurface is hardly possible. The ratio between producible and stored thermal energy in a given volume of reservoir is expressed as the recovery factor ($R$). The study by Muffler and Cataldi (1978) showed that $R$ may be as much as 0.5 for an ideally permeable hot-water system, while Iglesias and Torres (2003) assumed a constant value of 0.25 for $R$ in their estimation of geothermal reserves with low to medium temperature. These figures reflect case-specific conditions and there is no generally valid value of $R$ for urban aquifer systems. However, note that the geothermal potential (Table 2) in the current study focuses on the component that is artificially increased beneath cities. Therefore, even for recovery factors below 0.5 the technologically utilisable geothermal potential is very high. In order to only exploit the additional energy stored beneath cities, for instance, geothermal systems could be operated that cause more pronounced local temperature anomalies ($\Delta T$). This also triggers heat conduction to further energy supply and establishes a regional temperature decrease. In many situations it will be possible to recover nearly all of the additional energy due to urbanization with heat pump technologies, but this will require local temperature decreases below background values near the extraction point.

In numerous cities, such as Winnipeg, aquifers have mainly been used for cooling purposes since the early 20th century (Ferguson and Woodbury 2005). This accelerates subsurface warming and meanwhile decreases the efficiency of using underground for cooling. In this case, a dual heating/cooling system or aquifer thermal energy storage (ATES) system will be more environmentally and economically efficient. In particular in summer, the large difference between air temperature and the underground temperature makes the GSHP systems very efficient for space cooling.

As a result of rapid urbanization, particularly in Asian megacities, the magnitude of temperature increase in the subsurface becomes even greater and so does the influence depth. Consequently, the potential heat content stored in these urban aquifers is growing. Efficiently and sustainably extracting this large amount of energy will not only fulfill part of the energy demand in urban areas, but also play a positive role in slowing down urban warming, because of the reduction of greenhouse gas emissions. Detailed research according to specific hydrological/geological and urbanized conditions, such as subsurface temperature profiles, land use and specific heating and cooling demands in megacities, is therefore necessary to further improve our understanding of the dynamics of energy fluxes in urban heat islands.

### Acknowledgments

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### Table 2. Heat content and heating demand estimation for selected cities.

| City    | Area ($\text{km}^2$) | Population density ($\text{km}^{-2}$) | Aquifer material | Thickness (m) | Porosity | Potential minimal heat content ($\text{kJ year}^{-1} \text{km}^{-2}$) | Heating demand ($\text{kJ year}^{-1} \text{km}^{-2}$) | Capacity for space heating |
|---------|----------------------|--------------------------------------|------------------|---------------|----------|----------------------------------------------------------------|----------------------------------------------------------------|--|---------------------|
| Cologne| 405                  | 2528                                 | Sand, gravel     | 10–30         | 0.15–0.25 | $4.8 \times 10^{10}–4.8 \times 10^{11}$                         | $1.9 \times 10^{10}$                                      | 2.5–25.5              |
| Winnipeg| 5302                | 1429                                 | Carbonate        | 5–15          | 0.05–0.1  | $2.2 \times 10^{10}–2.1 \times 10^{11}$                         | $4.1 \times 10^{10}$                                      | 0.5–5.6               |
| Shanghai| 6200               | 2646                                 | Sand, clay       | 10–20         | 0.2–0.3   | $5.0 \times 10^{10}–3.5 \times 10^{11}$                         | $2.3 \times 10^{10}$                                      | 22.2–155.1            |
| Tokyo   | 2187                | 5874                                 | Sand, clay       | 30–70         | 0.2–0.3   | $5.0 \times 10^{10}–7.0 \times 10^{11}$                         | $2.5 \times 10^{10}$                                      | 5.9–48.3              |
| London  | 1707                | 4761                                 | Chalk            | 30–40         | 0.05–0.2  | $1.1 \times 10^{11}–5.6 \times 10^{11}$                         | $9.5 \times 10^{10}$                                      | 1.4–6.9               |
| Istanbul| 1830                | 6211                                 | Limestone        | 10–30         | 0.05–0.25 | $4.4 \times 10^{10}–5.0 \times 10^{11}$                         | $5.5 \times 10^{10}$                                      | 8.0–92.9              |
| Prague  | 496                 | 2504                                 | Sandstone        | 10–30         | 0.1–0.3   | $4.6 \times 10^{11}–5.3 \times 10^{11}$                         | $9.6 \times 10^{10}$                                      | 4.8–55.0              |

* City Population (2010). ⑦ Spitz and Moreno (1996). ⑧ Zhang et al. (2007). ⑨ The Climate Group of WADE (2005). ⑩ Hayashi et al. (2009). ⑪ Taniguchi et al. (2007). ⑫ Data from Agency for Natural Resources and Energy (2009). ⑬ Headon et al. (2009). ⑭ Report: Energy Consumption in the UK (2007). ⑮ Yalcin and Yetemen (2009). ⑯ Sectoral Energy Consumption Statistics (2005). ⑰ Stulc (1998). ⑱ Data from Czech Statistical Office (2008).
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