Structural evolution of sheared margin basins: the role of strain partitioning. Sørvestsnaget Basin, Norwegian Barents Sea

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ABSTRACT

Spatio-temporal analysis of basins formed along sheared margins has received much less attention than those formed along orthogonally extended margins. Knowledge about the structural evolution of such basins is important for petroleum exploration but there has been a lack of studies that document these based on 3D seismic reflection data. In this study, we demonstrate how partitioning of strain during deformation of the central and southern part of the Sørvestsnaget Basin along the Senja Shear Margin, Norwegian Barents Sea, facilitated coeval shortening and extension. This is achieved through quantitative analysis of syn-kinematic growth strata using 3D seismic data. Our results show that during Cenozoic extensional faulting, folds and thrusts developed coevally and orthogonal to sub-orthogonal to normal faults. We attribute this strain partitioning to be a result of the right-lateral oblique plate motions along the margin. Rotation of fold hinge-lines and indications of hinge-parallel extension indicate that the dominating deformation mechanism in the central and southern Sørvestsnaget Basin during opening along the Senja Shear Margin was transtensional. We also argue that interpretation of shortening structures attributed to inversion along the margin should consider that partitioning of strain may result in shortening structures that are coeval with extensional faults and not a result of a separate compressional phase.

INTRODUCTION

The structural evolution of basins at orthogonally extended rifts and passive margins is well documented from the study of outcrop and subsurface studies (e.g. the Corinth Rift, Bell et al., 2009; the East African Rift, Ebinger, 1989; the Suez Rift, Moustafa, 1993; Sharp et al., 2000; the North Sea Rift, Badley et al., 1988; Ziegler, 1992; the Atlantic margins of North America, Withjack et al., 1998; Africa, Lehner & De Ruiter, 1977; Spathopoulos, 1996; the offshore Suez Gulf, Sharp et al., 2000; Jackson & Rotevatn, 2013) as well as numerical and physical analogue modelling (e.g. Huismans et al., 2001; McClay et al., 2002; Corti et al., 2003; Naliboff & Buiter, 2015). Less attention has been focused on natural examples of basins developed along sheared margins (i.e. margins dominated by strike-slip tectonics), where most work have focused on margin-scale structure (e.g. Jackson et al., 1990; Faleide et al., 1991; Clift et al., 1997; Mjelde et al., 2002), regional evolution (e.g. Faleide et al., 1993a; Doré et al., 2015) or physical experiments (e.g. Scrutton, 1979; Lorenzo, 1997; Vägenes, 1997; Basile & Brun, 1999).

A staged evolution of sheared margins was proposed by Bird (2001): (i) shearing of continental crust and complex rifting; (ii) development of an active transform boundary separating oceanic and continental crust; (iii) passive margin formation along an inactive fracture zone that also separates oceanic and continental crust. Bird (2001) stated that sheared margin evolution typically involves continental rifting and intensely deformed rift sequences over rotated basement blocks. Thermal uplift due to heat transfer as the seafloor spreading axis moves along the margin is expected to produce a ridge that traps sediments. When the ridge has passed the margin it is characterized by normal tectonic and thermal subsidence. Fault styles and physiography that can be expected at continental transforms and major strike-slip faults are summarized by Kearey & Vine (1996); (i) linear fault scarps and laterally offset surface features, (ii) step overs, push-ups and pull-apart basins, (iii) releasing and restraining bends, (iv) strike slip duplexes, fans and flower structures, (v) strike-slip partitioning in transpression and transtension.

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The latter point relating to strain partitioning is central, since the importance of strain partitioning is well known from strike-slip dominated systems (e.g. Christie-Blick & Biddle, 1985). Sanderson & Marchini (1984) explained how strain can be partitioned into shortening and extension during simple shear, transtension (e.g. Dewey et al., 1998; Holdsworth et al., 2002; Jones et al., 2004; Clegg & Holdsworth, 2005). Notably, Dewey et al. (1998) demonstrated that partitioning of non-coaxial strike-slip and coaxial strains is a characteristic feature for many transtension and transtension zones, especially if the far-field plate displacement direction is markedly oblique (e.g. <20°) to the plate or deformation zone boundary.

Strain partitioning is also recorded in many obliquely extending plate boundaries, i.e. transitional margins that fall between rifed margins (dominated by orthogonal extension) and sheared margins (dominated by strike-slip motion), so-called rift-shear margins (e.g. Seiler et al., 2010). One such example is the Gulf of California where oblique divergence is accommodated by strike-slip and normal faulting, low-angle detachment faulting and folding (e.g. Seiler et al., 2010; Fossen et al., 2013). Strain partitioning is also common in oblique convergence settings, such as along the San Andreas Transpression System, where simple shear is accommodated by strike-slip faults and the convergent pure shear component is accommodated by folding (Mount & Suppe, 1987).

Despite the general knowledge of sheared margins, the structural style and evolution of sedimentary basins at such margins remains under-researched. In this study, we analyze the sheared western Barents Sea margin, offshore northern Norway, focusing on the Sorvagenst basin (e.g. Ryseth et al., 2003; Faleide et al., 2008; Fig. 1). Despite the fact that it is well established that the Senja Shear Margin was exposed to oblique divergence in the Eocene (e.g. Reksnes & Vagnes, 1985; Eldholm et al., 1987), there are no previous studies, to our knowledge, that discuss the details of how regional strains were accommodated, or, more specifically, partitioned, during the formation and deformation of basins along the margin. Three-dimensional reflection seismic and wellbore data allow us to quantitatively analyse the structural evolution of this sheared margin basin and elucidate the role of strain partitioning in the development of such basins.

**GEOLOGICAL SETTING**

The western Barents Sea is part of the continental shelf of north-western Eurasia, located north of Norway and bordered by the Norwegian-Greenland Sea and the Svalbard Archipelago in the west (inset map in Fig. 1a). The western Barents Margin includes the continental margin from Svalbard in the north to the Norwegian mainland in the south, a distance of about 1000 km (Faleide et al., 1996; Fig. 1). The margin evolution and the spreading history of the Norwegian Greenland Sea is well established on a regional and plate tectonic scale through several studies (e.g. Talwani & Eldholm, 1977; Eldholm et al., 1987; Faleide et al., 1984, 1991, 1996, 2008; Gabrielsen, 1984; Gudlaugsson et al., 1998; Tsikalas et al., 2002). The western Barents Sea include basins formed during different phases of regional tectonism that affected the North Atlantic region in Palaeozoic to Cenozoic times (e.g. Faleide et al., 1993a,b). These were the result of a series of rift events that followed in the wake of the Ordovician to Devonian Caledonian Orogeny, whose structural imprint influenced the post-Caledonian evolution of the Barents Sea (Doré, 1991). This protracted phase of several rift events in the North Atlantic region culminated with continental breakup, opening of the Norwegian-Greenland Sea, and the separation of Eurasia and Greenland in the Early Cenozoic (Doré, 1991; Faleide et al., 1993a,b; Ritzmann & Faleide, 2007). In the western Barents Sea, the most significant of these regional rift events were those that occurred in i) Late Palaeozoic, ii) Middle/Late Jurassic-Early Cretaceous and iii) Late Cretaceous-Palaeogene.

In the Late Cretaceous to middle Palaeogene, the extension between Norway and Greenland was accommodated by transcurrent movement and deformation within the De Geer Zone, which was a precursor for the present-day western Barents Sea–Svalbard margin (marked as the continent ocean boundary in the inset map in Fig. 1a) (Eldholm et al., 1987, 2002; Faleide et al., 1988, 1993a,b, 2008; Breivik et al., 1998). The Senja Fracture Zone was a part of the De Geer Zone, a mega-shear system linking the North Atlantic to the Arctic prior to breakup (Eldholm et al., 2002). The De Geer Zone megashear system was the precursor for the development of the western Barents Sea–Svalbard margin which consists of two large shear segments and a central rifted segment (Myhre et al., 2003; Faleide et al., 2010; Fossen et al., 2013). Annotations on top map: BB (Bear Island), COB (Continent Ocean Boundary), HB (Harstad Basin), Hb (Hammerfest Basin), LH (Loppa High), PSP (Polheim Sub Platform), SB (Sorvostenstagen Basin), SFZ (Senja Fracture Zone), SR (Senja Ridge), TBF (Troms Basin), TFP (Troms Finmark Platform), VH (Vestfjord Heights), VVP (Vestbakken Volcanic Province). (b) Regional 2D seismic line (location in top map; A-B) displaying the study area in relation to the surrounding major basins and highs. Grey colouring represent strata or basement without well-control.
Barents Sea (Faleide et al., 2002). Uplift and burial of the margin by a thick clastic provenance range from 1000 to 1500 m in the southwestern parts of these segments and developed during the Eocene opening of the Norwegian–Greenland Sea, first by continent-continent shear between the Laurentia and Baltica plates followed by continent oceanic subsidence and liquefication since the earliest Oligocene (Faleide et al., 2008).

The Sorvestsnaget Basin is delineated to the west by the Senja Fracture Zone and is characterized as a deep Cretaceous and Cenozoic basin (approx. location: 71°–73°N, 15°–18°E) (Gabrielsen et al., 1990; Ryseth et al., 2003). The pre-Tertiary evolution of the Sorvestsnaget is not well established but Breivik et al. (1998) stated that the thick late Cretaceous (~6 km thickness) interval may be related to a phase of Late Cretaceous rift climaxing in Cenomanian and Middle Turonian as recorded on the conjugate east coast of Greenland. The central and northern parts of the Sorvestsnaget basin formed a pull-apart basin in Late Cretaceous–Early Palaeocene and a relatively complete Palaeocene succession was deposited under deep marine conditions (Ryseth et al., 2003). The deep marine conditions continued throughout the Eocene with deposition of significant sandy submarine fans during the Middle Eocene. Middle-late Eocene active salt diapirism in the Sorvestsnaget Basin was coeval to the opening of the Norwegian–Greenland Sea (Perez-Garcia et al., 2013). Coeval to the shear along the Senja Fracture Zone and basin formation in the Sorvestsnaget Basin transgression along the Hornsund Fault Zone led to orogenesis along the western part of Svalbard (inset map in Fig. 1a) creating the W Spitsbergen Fold Belt. The orogenesis along western Svalbard led to Palaeocene–Eocene basin formation in the Spitsbergen Central Basin (Nottvedt et al., 1988). The Svalbard Fold and Thrust Belt orogenesis is characterized by a partitioning of strain between strike slip faults and broad zones of convergent strain during overall transpression (e.g. Leever et al., 2011).

During the earliest Oligocene the relative plate motion changed and shear along the Western Barents Margin was followed by east-west oriented extension seen as a series of NNW–SSE trending normal faults (Eldholm et al., 2002). Uplift and burial of the margin by a thick clastic wedge is characteristic of the late Cenozoic evolution (Faleide et al., 2008). Erosion estimates of the Palaeogene sequence range from 1000 to 1500 m in the southwestern Barents Sea (Faleide et al., 1993a,b).

**DATA AND METHODS**

For this study, two 3D seismic reflection surveys are used. The southernmost MC3D_TRIII08 survey, henceforth referred to as the southern survey covers c. 1500 km² and was acquired in 2008, whereas the northernmost NH9803 survey, henceforth referred to as the northern survey, covers c. 2000 km² (Figs 1 and 2a) and was acquired in 1998. Both surveys consist of pre-stack migrated data. The southern survey has an inline spacing of 25 m and a crossline spacing of 12.5 m; inlines are oriented NNW–SSE, parallel to the strike of the sheared margin. The northern survey has an inline spacing of 37.5 m and a crossline spacing of 12.5 m; inlines are oriented NW–SE, also parallel to the strike of the sheared margin. Velocity models were produced for both 3D surveys to allow for depth conversion of the interpreted horizons. Both velocity models are based on seismic stacking velocities from 2D seismic reflection data using a Dix conversion and a 5% reduction to account for overestimating the seismic velocities. Fig. 2 shows the velocity model and seismic section in time (Fig. 2a) as well as depth–converted sections in both 1:4 (Fig. 2b) and 1:1 scale (Fig. 2c). The table in Fig. 2b shows the accuracy of the depth conversion by comparing the depth from seabed to three selected reflections in both the well and the depth converted section (e.g. 37 m mismatch for reflection Rc). Well 7016/2-1(T2) located within the southern survey and well 7216/11-1S located within the northern survey (Fig. 1) provide calibration of the age of the mapped horizons and the lithology of the investigated intervals (Fig. 3). Key-mapped horizons in the study area are furthermore tied to the stratigraphy of the Tromsø Basin using 2D reflection seismic lines (Fig. 1). Seven horizons were interpreted based on continuity and quality of the seismic reflectivity and were tied to the wells. Age control for the southern survey is based on biostratigraphy from well 7016/2-1(T2), whereas for the northern survey the age of the interpreted horizons are based on Ryseth et al. (2003) and their interpretation of well 7216/11-1S. Direct correlation of the horizons between the two surveys was not possible due to lack of seismic data coverage and the correlation is thus based on the seismic character and the age constraints from well data.

Fault activity exerts a primary control on accommodation generation in rift basins (Ravnås & Steel, 1997) and in this study, we apply both qualitative and quantitative methods for kinematic fault and fold analysis. Qualitative fault analysis included cross-sectional observation of changes in stratigraphic thickness and architecture of syntectonic, growth strata, coupled with isopach maps to identify fault and fold-controlled depocentres. Quantitative methods such as throw distribution analysis are used in combination with stratigraphic thickness variations to constrain the temporal and spatial evolution of normal faults (e.g. Petersen et al., 1992; Childs et al., 1995; Huggins et al., 1995; Mansfield & Cartwright, 1996; Walsh et al., 2002, 2003; Baudon & Cartwright, 2008a,b,c; Giba et al., 2012; Jackson & Rotevatn, 2013; Tvedt et al., 2013, 2016; Jackson et al., 2017). Throw rather than true
Fig. 2. (a) Seismic section overlaid by the velocity model, the velocity model was constructed using stacking velocities from 2D data. Location of seismic section is marked x-y in the inset structural element map which shows the study area location with respect to the major basins of the Southwestern Barents Sea. Note that the marginal high, which is also named the Senja Fracture Zone, is present in both areas. (b) 1:4 scale (vertically exaggerated) depth-converted version of the same section as in (a). The table shows the difference in depth from the seabed to selected reflections in the well and in the depth-converted section. (c) Same section as in (a) and (b) but in 1:1 scale (no vertical exaggeration).
displacement is used to establish control on fault offset due to a lack of displacement vector indicators in the seismic data. The seismic resolution allowed for confident throw mapping, however, footwall and hanging-wall cutoffs were extrapolated in places with fault drag (*sensu* Wilson *et al.*., 2013). Mapping of throw variations requires that the sedimentation rate was equal to or higher than the separation rate during fault activity (overfilled or balanced basins) so that the complete growth history of the faults is recorded by syn-rift sediments (e.g. Childs *et al.*, 2003). Throw-depth (T-z) plots are produced at selected locations with a fixed spacing along the studied faults to elucidate throw variations potentially related to dip linkage (e.g. Mansfield & Cartwright, 1996; Tvedt *et al.*, 2013), syn-sedimentary faulting (high throw gradients due to fault growth being restricted by the depositional surface) and blind fault propagation (e.g. Nicol *et al.*, 1996; Tvedt *et al.*, 2013). Throw values are calculated using depth-converted horizons and are plotted at the mid-point between hangingwall and footwall cut-offs (e.g. Rykkelid & Fossen, 2002; Baudon & Cartwright, 2008b; Jackson & Rotevatn, 2013; Tvedt *et al.*, 2013). Variations in stratigraphic thickness across faults are analysed by the use of isochore thickness maps and expansion indices (EI). The expansion index is the ratio of hangingwall vs. footwall thickness of a specific stratigraphic interval and is calculated using depth-converted horizons. This provides a dimensionless value where an expansion index of 1 indicates no change in thickness across the fault, whereas values >1 may indicate fault growth (e.g. Thorsen, 1963; Cartwright *et al.*, 1998; Bouroullec *et al.*, 2004; Jackson & Rotevatn, 2013; Tvedt *et al.*, 2013). As for faults the onset and duration of folding are quantified by analysing growth packages (e.g. Suppe *et al.*, 1992;
SEISMIC STRATIGRAPHY OF THE SOUTHERN SØRVESTSNAGET BASIN

Eight seismic stratigraphic units bounded by key seismic horizons form the foundation of our analyses (Fig. 3). The seismic units are numbered U1 through U8 within the northern survey, in the southern survey only six of these units are present (Fig. 3). These units cover stratigraphy from middle Cretaceous to Pleistocene. The seismic units were based on seismic horizons named R0 through R6 in the southern survey, and Ra through Re in the northern survey. For the southern survey U3 and U7 have internal reflections that are interpreted and included in the study as Ra2 and Rd2 respectively (Fig. 3). Wells 7016/2-1(T2) and 7216/11-1S provide calibration of the age of the mapped seismic horizons. The seismic stratigraphy was further calibrated with that of Ryseth et al. (2003), based on seismic stratigraphic similarities and we adopt their stratigraphic colour scheme (Fig. 3). A confident 2D seismic tie between the two 3D seismic surveys was not available; however, based on comparison of the general seismic signature and reflection characteristics, the seismic horizons and units in the two 3D seismic surveys are qualitatively determined to be equivalent. This is except for U1 and U6 in the southern survey due to the absence of any continuous strong reflections equivalent to the R1 reflection in the northern survey, as well as for unit U6 due to lack of middle–late Eocene strata in the 7016/2–1 well (Fig. 3).

The middle Cretaceous to upper Cretaceous interval has not been penetrated by the wells in this study. We follow Ryseth et al. (2003) who argue that the Cretaceous–Cenozoic boundary is likely present just beneath well 7216/11-1S. This implies that U1 in the northern survey consists of middle to upper Cretaceous strata. Accordingly, we attribute U2 to cover upper Cretaceous to lower Palaeocene strata. The intervals of interest comprise the Palaeogene and Lower Neogene succession in the basin (seismic units U3 to U7; Fig. 3). Seismic unit U3 comprise lower to upper Palaeocene strata, whereas U4 consist of a transition from upper Palaeocene to lowermost Eocene strata. In the northern survey, both U5 and U6 cover the Eocene interval, with U5 comprising the middle Eocene, and U6 the middle to upper Eocene. Within the southern survey, seismic unit U5 is interpreted to cover lower to middle Eocene strata. The Oligocene to Miocene interval is covered by U7, whereas U8 covers the entire stratigraphic interval of Pliocene and Pleistocene age strata. The Pliocene–Pleistocene sequence is thought to postdate the deformation phase of interest in this study and is by Faleide et al. (1993a,b) described as a post-Oligocene wedge related to uplift and erosion to the east, in the greater Barents Sea, shedding large amounts of sediments into the oceanic Lofoten Basin.

STRUCTURAL ANALYSIS

The study area is characterized by numerous normal faults, reverse faults and folds (Figs 4, 5 and 6). To the west the study area is bounded by an N–S striking marginal high, which constitutes the Senja Fracture Zone that is evident on both 3D seismic surveys (Figs 4, and 6). This marginal high is bounded by several segmented fault strands that are generally W–dipping and oriented N–S. In some areas the cross-sectional expression of the marginal high is that of a single fault strand, whereas in other areas throw is distributed across a series of down-stepping fault terraces (e.g. Figs 4 and 6). Eastward of the marginal high the basin is characterized by a combination of extensional (normal faults) and contractional structures (folds and thrusts) that strike orthogonal to sub-orthogonal to one another (Figs 4, 5 and 6). All the structures are oriented obliquely to the strike of the marginal high, where the extensional structures are chiefly normal faults with variable throw oriented NE–SW. The contractional structures are oriented mainly NW–SE and include gentle to open folds and thrust faults (Figs 4 and 6). Figure 5 displays a 3D-view of the geometric relationship between NW dipping normal faults and NW–SE striking folds and reverse faults. The northern survey reveals a salt diapir located in the SE part of the survey which previously has been described by Perez–Garcia et al. (2013).

Extensional structures

Extension-related structures include arrays of predominantly NW dipping normal faults with smaller SE–dipping antithetic faults (Figs 4 and 6). The strike of these faults is oblique to that of the marginal high (approximately 34–43°). The larger faults have throw maxima of up to 220 ms TWTT (c. 370 m), and lengths up to 10 km in the southern survey and up to 900 ms TWTT (c. 1220 m) throw and lengths of up to 22 km in the northern survey.

All the larger faults have a broadly linear expression and many of the minor faults appear to be isolated, whereas the larger faults show a segmented nature with splays, relays and breached relays (Figs 4 and 5). The extensional faults occur throughout the study area and in
Fig. 4. Structural map and map (in time, seconds twtt) of base lower – upper Palaeocene reflection (Ra) in the southern survey including approximate location of well 7016/2-1 (note that the well does not penetrate to this depth, see e.g. Fig. 2). The location of the marginal high is marked by a grey hatched area. Faults F1 and F2 as well as syncline S1 are annotated.
cross-sectional view, most faults tip out upwards in the Oligocene to Miocene unit (U7), whereas some minor faults tip out upwards at deeper levels (e.g. faults tipping out in lower to upper Palaeocene, U3; Fig. 7). The lower parts of the faults are poorly imaged and their downdip termination is therefore not possible to resolve.

Four representative faults (faults F1–F4, Figs 7 and 8) are analysed. For the southern survey the plots in Fig. 7 display the throw variation with depth for faults F1 and F2, and in the northern survey for faults F3 and F4 in Fig. 8. All faults record a throw maximum at the top reflection for Unit 2 (Ra and R1 reflections), except for F1 which have a throw maximum at the top reflection of Unit 3 (Rb reflection) (Figs 7 and 8). The throw gradients of faults F1, F2, F3 and F4 exhibit a marked increase in throw gradient upwards from the Rb, Rc, R3 and R2 horizons respectively ($T_g =$ throw gradient in Figs 7 and 8).

Upward from top U5 the throw gradient is low for F3 and F4, however, they also show a high throw gradient for U7. Fault F1 appears to tip out in the Oligocene–Miocene unit (U7); however, in this location the fault is close to the marginal high and the upwards tip-out of the fault is down-lapped by Pliocene reflections (U8) (Fig. 7).

Stratigraphic thickness variations

The studied interval is separated into units displaying fault-ward hanging-wall thickening and units that exhibit uniform thickness across faults. This is recorded and quantified by expansion indices (Figs 7 and 8) and isochore thickness maps (Fig. 9). Hanging-wall thickening of upper Palaeocene to middle Eocene strata is evident on thickness maps for the southern survey (U4 and U5; Fig. 9a, c) and the northern survey (U4 and U5; Fig. 9b, d) respectively. A shift in the southern survey from marked fault-controlled depocentres in the upper Palaeocene–lower Eocene unit (U4) to less defined fault–control in the middle Eocene unit (U5) is evident in Fig. 9a, c. In the northern survey there is a clear shift from distributed fault-controlled hanging-wall thickening in the upper Palaeocene to lower Eocene unit (U4) to a localization of hanging-wall expansion at F4 in the middle Eocene unit (U5) in Fig. 9b, c. The marked hanging-wall expansion is confirmed by expansion indices for fault F1 and F2 in the southern survey (Fig. 7) where a maximum hanging-wall expansion is apparent in upper Palaeocene to lower Eocene strata with expansion index values between 1.9

Fig. 5. 3D oblique view of opposing structural elements displaying normal faults dipping towards NNW along a-b and folds and reverse faults striking NW-SE along b-c.
Fig. 6. Structural map (in time, seconds twtt) of base upper Palaeocene–lower Eocene (R3) in the northern survey. The extent of the map towards east is limited by correlation of reflections across large offset faults in the marginal high, to SE by a large salt diapir (approx. areal extent of the diapir is shown) and to the NW by poor seismic quality. The approximate location of the marginal high is marked by a grey hatched area. Faults F3, F4 and syncline S2 are annotated.
and 1.2 (U4 at F1 and F2 respectively). F2 shows indications of hanging-wall expansion also in lower to upper Palaeocene strata (U3) with expansion index values of 1.1, whereas the same unit in F1 does not show any thickness variation across the fault. In the northern survey the upper Palaeocene to lower Eocene strata also display a marked hanging-wall expansion with expansion index values up to 2.8 (U4 & U5 at F4; Fig. 8).

Structures recording shortening

Structures attributed to shortening are orientated orthogonally (approximately 90°) to the strike of the normal faults described in Section 5.1 and include NW–SE striking synclines, thrust faults, and thrust propagation anticlines (Figs 5, 7, 8, 9 and 10). The strike of fold axes within both study areas are generally oriented NNW–SSE and are oriented oblique to the main strike of the
marginal high (19°–31°). The largest syncline (S1) in the southern survey is c. 25-km long along strike and c. 5.9-km wide with a maximum amplitude at horizon Rb of c. 797 ms (c. 980 m), whereas in the northern survey there is only one large syncline (S2) with a strike length of c. 45 km and a width of c. 8.4 km and a maximum amplitude of c. 855 ms (c. 1000 m) at horizon R2 (Figs 4 and 6). Thrusts and associated thrust propagation anticlines flank the synclines within the southern survey study area and verge towards the syncline axis (Figs 7, 8, 9, and 10). In the southern survey there is a clustering of folds and thrusts in the middle part of the area as well as one cluster towards the NW corner as can be seen in Fig. 4.

A distinct observation is that all fold wavelengths and amplitudes are seen to increase along strike towards the marginal high (Fig. 10a–f). For S2 in the northern survey the amplitude and wavelength decrease away from the...
marginal high can be seen in profile a-c in Fig. 10. In profile a, S2 has a wavelength along reflection R2 of c. 9 km, in profile b and c the wavelength increases to 10.5 km and 11.5 km respectively. Also here the amplitude of the folds decrease away from the marginal high with 405 ms (c. 470 m), 341 ms (c. 375 m) and 311 ms (c. 360 m) for reflection R2 at profile a, b and c respectively. S1 in the southern survey exhibits a trend that is similar to S2: the along-strike variation in wavelength is visualized in Fig. 10 where the syncline can be seen to widen along strike from profile d to f, i.e. when moving away from the marginal high. Profile d in Fig. 10 also displays an increase in thrust fault dip towards the marginal high accompanied by a decrease in fold wavelengths, c. 4.6 km at Rb level, in contrast to profile e and f where the syncline has wavelengths of approximately 6.3 km and 7.2 km respectively. Profile d also covers the NW transition from S1 into an area with several folds, including an anticline that continues towards NW. The amplitude of the folds also decreases away from the marginal high with 716 ms (c. 1020 m) and 563 ms (c. 850 m) for reflection Rb at profile e and f respectively. For the southern survey the anticlines on the flanks of syncline S1 show a vergence towards the S1 axis (e.g. Fig. 5), and offset reflections can be observed in Figs 7 and 10. The magnitude of offset varies along strike of the anticlines (compare e.g. Fig. 10d, e).
Fig. 10. Variations in fold geometry at location a–c along the northern survey S2 syncline and d–f along the southern survey S1 syncline, anticlines and thrusts. Note that fold wavelength and thrust dip increase towards the shear margin. Interval colours reflect the same division as in Fig. 3.
Stratigraphic thickness variations

The observed synclines in the study area are associated with a marked cross-fold increase in stratal thicknesses at certain structural levels and the synclines are associated with marked subsidence. This is evident in cross-sectional view (Figs 7 and 8), but particularly in time thickness maps (Fig. 9) where the most significant thickness maxima’s are located along the axis of the synclines in the study area for the upper Palaeocene to Middle Eocene intervals (U4 and U5).

Variations in stratigraphic thickness observed between the shoulders of synclines and the synclinal axis are recorded and expressed as expansion indices (Figs 7 and 8). The expansion indices for S1 (Fig. 7) reveal that the lower Palaeocene to middle Eocene units (U3 to U7) all exhibit thickening towards the syncline axis. Note that we choose to record EI between the central part of the syncline and the NE-limb in both S1 and S2 because the SW-limbs are subjected to greater uplift and hence are partly eroded in places. The lower Palaeocene to middle Eocene units U3 to U5 display wedging geometries with parallel reflections that thin towards the syncline fold. Internal stratigraphic geometries of the lower part of the Oligocene-Miocene unit (U7) in the southern survey reveal that this unit is in fact on-lapping the underlying unit (Fig. 7). This infers that although U7 exhibits thickening towards the syncline axis in the southern survey, this thickening must be attributed to post-kinematic infill of an existing depocentre rather than syn-kinematic deposition. A maximum expansion index of 9.2 in the upper Palaeocene to lower Eocene (U4) is markedly higher than the relatively lower expansion index values for the lower to upper Palaeocene unit (U3; 1.9) and the middle Eocene unit (U5; 2.3) (Fig. 7). A similar thickening trend is seen for syncline S2 in the northern survey, where the lower Palaeocene to middle Eocene units (U3, U4 and U5) in S2 show a positive EI (Figs 8 and 9). S2 shows a continuous upward increase in expansion index values from 1.8 for the lower to upper Palaeocene unit (U3) via 3.1 for the upper Palaeocene to middle Eocene unit (U4) to a maximum of 4.8 for the middle Eocene unit (U5). In summary, both major synclines are associated with stratal expansion of the lower Palaeocene to middle Eocene units, where the maximum expansion occurs in Upper Palaeocene to Lowermost Eocene in the southern survey and Middle Eocene in the northern survey (Figs 7 and 8).

TECTONOSTRATIGRAPHIC EVOLUTION OF THE STUDY AREA

Here we elucidate the structural evolution of the Sørvestsnaget Basin from uppermost Cretaceous to Miocene times, using the presented data and observations concerning structural geometries and styles, sedimentary thickness variations (EI and isochore maps), vertical throw distribution trends (T-z plots) and the character and geometry of the studied seismic units. On the basis of these results we subdivide the evolution of the study area and structures into i) pre-kinematic, ii) syn-kinematic and iii) post-kinematic phases. We stress that pre-, syn- and post-kinematic as used here are relative to the growth of faults and folds structures in the Sørvestsnaget Basin in Early Cenozoic times, and that we do not include kinematic events that precede the 'pre-kinematic' event in this study (e.g. Gudlaugsson et al., 1998; Doré et al., 1999; Faleide et al., 2008).

Pre-kinematic phase (U1–U2)

The Cretaceous to lower Palaeocene intervals (U1 and U2; Figs 7 and 8) display very few continuous reflections that can be used to quantify stratigraphic thickness variations across faults. The depth to these intervals probably affects the seismic resolution which obscures details regarding the tectonic activity. However, qualitatively there is no evidence to suggest thickening across faults or folds during this time interval. Thus, these intervals are interpreted to represent a pre-kinematic stage; this is supported by Faleide et al. (1993a,b) that interpreted the basin to be characterized generally by regional subsidence in Middle Cretaceous following the Middle/Late Jurassic - Early Cretaceous rift event.

Syn-kinematic phase (U3–U6)

High expansion index values are recorded in the lower Palaeocene to Upper Eocene intervals (max expansion index 9.2 at S1 in unit U4 for the southern survey; Fig. 7), which together with high throw gradients (see throw gradients “Tg” in Figs 7 and 8) indicate that these intervals represent a syn-kinematic stage of the basin evolution spanning Palaeocene to late Eocene times (U3 to U5 for the southern survey and U3 to U6 for the northern survey; Figs 7 and 8).

The lower Palaeocene to upper Palaeocene interval (U3; Figs 7 and 8) show expansion index values ranging from 1.8 to 1.9 for the synclines, whereas the faults record expansion index values from 1 to 1.5 and can be termed early syn-kinematic in relation to the much higher expansion index values that follows. The climax of the syn-kinematic phase is recorded with the highest expansion index values in the upper Palaeocene to lower Eocene in the southern survey (EI = 1.2–9.2 for U4; Fig. 7), whereas in the northern survey the climax is recorded in the Middle Eocene (EI = 2.6–4.8 for U5; Fig. 8). Figure 9 shows that the synclines in the study area are associated with the greatest syn-kinematic stratigraphic thickness (Units 4 & 5), however, for Unit 5 in the northern survey the hanging-wall of
F4 display the greatest stratigraphic thickness. The syn-kinematic climax is followed by a waning stage represented by lower expansion index values for the middle Eocene in the southern survey (EI = 1.2–2.3 for U5; Fig. 7) and the middle to upper Eocene in the northern survey (EI = 1.3–4.8 for U6; Fig. 8). High throw gradients (Tg = 0.8–1.8) in the upper Palaeocene to lower Eocene and the middle Eocene intervals coincide with the high expansion index values and are indicative of surface breaching growth faulting (F1 to F4; Figs 7 and 8) (sensu Cartwright et al., 1998).

Post-kinematic phase (U7–U8)

The uppermost studied intervals include the uppermost Eocene to present (U6–U8; Figs 7 and 8). The Oligocene to Miocene interval (U7; Figs 7 and 8) is characterized by an overall wedge-shaped geometry, thickening away from the marginal high. In some areas the Oligocene to Miocene interval appear to be related to tectonic activity, exemplified in S1 where the lower part of the interval (U7; Fig. 7) thickens in the syncline. However, onlapping reflections within the Oligocene to Miocene interval onto Rd and R5 are interpreted to reflect passive sedimentary infill of pre-existing topography rather than syn-kinematic sedimentation, thus indicating that these intervals are post-kinematic (Figs 7 and 8). In addition, at fault F4 the lowermost part of the Oligocene to Miocene interval (U7; Fig. 8) show internal geometries, hanging-wall thickening and a high throw gradient which indicates growth faulting and as such we attribute this to be reactivation of the fault possibly in Oligocene to Miocene times related to plate reorganization (e.g. Doré & Lundin, 1996; Ryseth et al., 2003).

DISCUSSION

In the following discussion we aim to elucidate the timing and relationship between growth of folds and faults in the study area to shed new light on the understanding of the Southwestern Barents Shear Margin in general and the central and southern parts of the Sorvestsnaget especially.

Relative timing of shortening and extension in the study area

On the basis of the results and observations outlined in this paper, we interpret that NE-trending normal faults formed as a response to NW-directed extension, whereas NW-trending thrusts and folds are interpreted to have formed as a result of NE-directed shortening. We must therefore consider their relative timing: i) did extension and shortening occurred as separate phases of deformation or ii) did the two occur simultaneously?
amount of simple vs. pure shear (Fossen et al., 2013), we find that the initial opening along the Senja Fracture Zone has a Wk of c. 0.94 which would facilitate transtensional folding with axial planes oriented parallel to a maximum horizontal Instantaneous Stretching Axis (ISAHmax) orientation of c. 50° to the Senja Fracture Zone (Fig. 11c). In the two studied 3D datasets the general orientation of NW-SE trending contractional structures (folds e.g. S1 and S2 and reverse faults) is oriented at a c. 19°–36° angle relative to the Senja Fracture Zone (Fig. 9) suggesting that some rotation must have taken place after formation. Rotation of extension parallel fold axes during transtensional deformation have also been suggested in other basins such as the Devonian basins of western Norway where Osmundsen & Andersen (2001) suggested an anti-clockwise rotation of the regional syndepositional strain field. Venkat-Ramani & Tikoff (2002) showed in their physical models that transtensional fold-hinges rotate towards parallelism with the oblique movement direction, different from simple shear and transpression where the hinges rotate towards parallelism with the shear-zone boundary. The orientation of folds recorded in this study fall well within the spectrum of orientations expected by such models. However, they are oriented at a greater angle (19°–36°) than the oblique plate movement recorded during the Eocene opening; 10.54°–7.78° from opening at magnetic anomaly 24b to plate reorganization and divergence at magnetic anomaly 13 (table 2 in Breivik et al., 1999) (Fig. 11c). The difference between theoretical and observed orientations may indicate that the strain in the study area was not high enough to rotate the folds into parallelism with the oblique opening angle. The effect of strain accommodation and rotation of fold axes may also be supported by the observation that there is a greater rotation in the northern part (36°–19° from U4–U5) than in the southern part (29°–25° from Ud–Ue). This suggest that basin deformation and strain accumulation had a longer duration in the northern survey than in the southern survey, which fits well with the understanding of Greenland sliding along the Senja Fracture Zone.
giving higher strain accumulation further north along the SFZ.

Folds with orientations such as in this study (ranging from 19 to 36° relative to the shear zones) could also form in a transpressional setting and could be a result of local transpression, perhaps due to irregularities, e.g. a restraining bend, along the margin (e.g. Sylvester, 1988), even though the margin on a regional scale is considered to be straight in map view. The observed orientations of the fold axial planes alone do not indicate transtension and have to be combined with the existing observations that indicate a transtensional component during the opening in the Eocene (e.g. Reksnes & Vågnes, 1985; Eldholm et al., 1987). However, Fossen et al. (2013) indicate that one may also expect a pronounced hinge-parallel stretching component during transtensional folding which is accommodated by normal faulting. S1 in this study is associated with a normal fault in the middle of the syncline (e.g. Fig. 4) and S2 appear to be dissected by numerous normal faults along its entire length (e.g. Fig. 6) and as such show strong indications of hinge-parallel stretching. Sanderson & Marchini (1984) also concluded that transtension may produce folds and thrusts at a high angle and extensional structures at a low angle to the shear zone, leading to crustal thinning, subsidence and basin development, similar to the results presented herein.

Combining the orientation of observed folds and normal faults as well as indications of hinge-parallel stretching (this study) with the oblique spreading direction (Reksnes & Vågnes, 1985; Eldholm et al., 1987) we favour the interpretation that the deformation in the southern Sorvestsnaget Basin along the Senja Fracture Zone during the Eocene opening was mainly by partitioning of strain into shortening and extension by simple shear dominated transtension along a right lateral oblique shear margin.

**Regional implications**

As established above, we demonstrate that basin formation during the Palaeocene–Eocene opening of the
southern part of the Sørvestsnaget Basin concur with the overall understanding of the plate tectonic setting at this time. The De Geer Zone (e.g. Faleide et al., 1993a) was a prerequisite for the oblique shear margin that caused transtensional strain partitioned into coeval contractional and extensional structures (Fig. 12a). The transtensional shear along the Southwestern Barents Sea Margin facilitated growth and rotation of folds, thrusts and normal faults during the upper Palaeocene to middle Eocene climax (Fig. 12b), followed by cessation of kinematic activity and passive infill of remnant topography (Fig. 12c). However, the Sørvestsnaget Basin has previously been treated mainly as a pull-apart basin controlled by normal faults (e.g. Ryseth et al., 2003). In addition, salt diapirs attributed to passive rise during extension has been documented in the area (e.g. using the same dataset, northern survey; Perez-Garcia et al., 2013). On the basis of the observations of strain partitioning and orientation of structures in this study, we suggest that the southern and margin-proximal part of the Sørvestsnaget Basin was controlled dominantly by the oblique shear movements along the Senja Shear Margin rather than the extension associated with the pull-apart basin formation in the northern parts of the basin.

The salt diapir located within the northern survey (e.g. Knutsen & Larsen, 1997; Perez-Garcia et al., 2013) is the only documented and observed salt structure within the study area; however, with potential new and better resolution seismic reflection data in the future it can be resolved if and potentially if and how salt has affected the formation of faults, folds and thrusts documented in this study.

Partitioning of strain into contractional and extensional structures provides a basis to discuss structural complexities associated with basins and highs along the Western Barents Sea margin. Many contractual structures belonging to the Cenozoic syn- to post-rift period along the western Barents Sea margin are reported in the literature (e.g. the Veslemøy High and Senja Ridge; Doré & Lundin, 1996) and are often attributed to a pulse of inversion. This is also the case for structures in other areas along the NE Atlantic margin such as the Ormen Lange and Helland Hansen Arch in the mid Norwegian Margin. Suggested interpretation for the formation of these structures range from ridge push after creation of an active spreading ridge to more far-field causes as compressional forces from the Alpine and Pyrenean tectonics (e.g. Doré & Lundin, 1996).

De Paola et al. (2005) stated that partitioned transtension should be considered as an alternative to explain ‘inversion structures’ previously attributed to local or regional crustal shortening events. Pulsed extension-inversion-extension models are commonly used to explain basin evolution in a variety of onshore and offshore environments. Local inversion explained by far-field effects of orogenic events should be considered in the light of strain partitioning in transtensional deformation as a more elegant explanation for observed structural complexities (De Paola et al., 2005). In strike-slip tectonic regimes such as existed along the western Barents Sea margin during the early Cenozoic it should be expected that contractional structures (folds, reverse faults etc.) may form due to strain partitioning either in a simple shear, tranpressional or transtensional domain locally (e.g. this paper and Sanderson & Marchini, 1984). Such structuring was presented by Seiler et al. (2013) that showed how the Santa Rosa basin deformed by oblique-divergent shear during the Neogene oblique opening of the Gulf of California, which resulted in partitioning of strain between normal faulting on discrete fault zones and distributed constructive strain that was accommodated by folding of the rock volume. As such we impose a more complex relationship between observed geometries and kinematics than for inversion models. We suggest that partitioned contraction during transtension, simple shear or transpression should be considered as an alternative mechanism to wholesale inversion to explain contractional structures (head on ‘inversion’ structures) of the SW Barents Sea Margin (e.g. Gabrielsen et al., 1997), especially those structures documented on scarce 2D data and poor well-control. If the contractual structures are poorly dated due to limited well-control they can easily be misinterpreted to coincide with the change in spreading direction associated with anomaly 13, instead of being formed under a simple shear or tranpressional/transtensional strain like the compressional structures of the Sørvestsnaget Basin.

**SUMMARY AND CONCLUSIONS**

Our analysis of the structural evolution in the southern Sørvestsnaget Basin during the Cenozoic opening of the Northern North Atlantic gives new insights into basin evolution during oblique shear. Our results show that during the late Palaeocene and early Eocene transtensional shear along the Southwestern Barents Sea Margin strain was partitioned and accommodated by coeval normal faults, folds and thrust faults in the Sørvestsnaget Basin. On the basis of this, we draw the following conclusions on basin deformation in shear margin basins:

- Deformation in basins located along sheared margins with a transtensional component can be expected to be characterized by formation of coeval extensional and contractual structures due to partitioning of strain.
- The orientation of structures is predictable with contractual and extensional structures oriented at a high angle to each other. The orientation of the structures is dependent on the direction of plate movement relative to the orientation of the shear margin.
• Transtensional folding and strain partitioning may explain contractual structures previously interpreted to be caused by separate pulses of compression/inversion.

Our results shed new light on timing and origin of contractual structures along the SW Barents Margin, and should facilitate constraints on timing of trap formation as well as provide a basin topography backdrop for prediction of reservoir (and seal) distribution. Accordingly it provides learnings applicable for petroleum exploration along transtensional margins in general, and specifically for the SW part of the Western Barents Margin which is located in a region of active exploration.

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CONFLICT OF INTEREST

No conflict of interest declared.

SUPPORTING INFORMATION

Additional Supporting Information may be found in the online version of this article:

Figure S1. Uninterpreted seismic sections from Fig. 2.
Figure S2. Uninterpreted seismic sections from Fig. 7.
Figure S3. Uninterpreted seismic sections from Fig. 8.
Figure S4. Uninterpreted seismic sections from Fig. 10.

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