Enhancing the performance of cascaded three-level VSC STATCOM by ANN controller with SVPWM integegration

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ABSTRACT

This article presents a cascaded three-level voltage source converter (VSC) based STATCOM employing an artificial neuron network (ANN) controller with a new simple circuit of space vector pulse width modulation (SVPWM) technique. The main aim of utilizing ANN controller and SVPWM technique is to minimize response time (RT) of STATCOM and improve its performance regard to PF amplitude, and total harmonic distortion (THD) of VSC output current during the period of lagging/leading PF loads (inductive/capacitive loads). The performance of STATCOM is tested using MATLAB/SIMULINK in IEEE 3-bus system. The simulation results clearly proved that the STATCOM with intelligent controller is more efficient compared to a conventional controller (PI controller), where ANN enables the voltage and current to be in the same phase rapidly (during 1.5 cycles) with THD less than 5%.

Keywords:
ANN controller
Cascaded H-bridge three-level VSC STATCOM
PI controller
Power factor
SVPWM technique

1. INTRODUCTION

The widespread use of power electronic-based equipment and inductive/capacitive loads have brought power quality problems in distribution systems. The most common power quality problems today are low PF and harmonic distortion [1, 2]. The low PF and Harmonic currents in the distribution system can cause heating in the electrical equipment, vibration/noise in machines, and malfunction of the sensitive equipment [3]. Conventional compensators such as a fixed capacitor and reactor banks and static VAR compensators have been widely used for the improvement of electric power quality. With the advancement of microprocessor and semiconductor technology, cascaded multilevel VSC-based custom power devices have been introduced in distribution systems. STATCOM is a VSC-based custom power device and meets the load current compensation requirements such as reactive power compensation [4-6].

The performance of STATCOM is mainly depending on the accurately and speed error signals are compensated. Therefore, a control algorithm is the most important part of a STATCOM used for dynamic control of reactive power [7, 8]. In general, the PI controller is widely used as a control unit of STATCOM device due to its simple and easy to implement. There is a number of studies introduced by researchers that related to the STATCOM based on PI controller in order to detect the PF of the power system. The basic operating principle of STATCOM with direct current control scheme depended on PI controller for PF improvement under linear and non-linear load condition [9]. The literature in [10] deals with 5-level cascaded...
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components and the flexibility of the circuit layout. Cascaded VSC topology is based on the series connection of H-bridges with separate dc voltage sources. In this VSC structure, the number of output voltage levels can be easily increased by adding or decreased by removing the H-bridges [6, 17]. Nowadays, cascaded H-bridge VSC can be connected to distribution systems without using step-down transformers because of commercially available IGBTs with high voltage and current ratings. Therefore, the VSC can be connected to the power system via Lf. The structure of the H-bridge three-level VSC-based STATCOM is shown in Figure 2. H-bridges are connected to the power system by means of an Lf at the Bus-3 (PCC) and one H-bridge unit is used for each phase.

![Figure 2. Cascaded H-bridge 3-level VSC](image)

The basic operation principle of the STATCOM is based on two AC sources (System and STATCOM) with the same frequency by means of coupling inductance [18]. Exchange of reactive power between the system and STATCOM is achieved by adjusting the amplitude of the VSC output voltage (Vc). If the amplitude of the VSC output voltage is greater than the system voltage (Vs), the STATCOM generates capacitive reactive power. Otherwise, the STATCOM absorbs inductive reactive power. If the amplitude of the VSC output voltage is equal to the system voltage, the exchange of reactive power between the STATCOM and the system will be zero. Reactive power generated/absorbed by the STATCOM is given by the following equation:

\[ Q = \frac{V_c}{X_{lf}}(V_s - V_c \cdot \cos(\alpha)) \]  

(1)

Where, Q: Reactive power generated or absorbed by the STATCOM, \( X_{lf} \) is the reactance of coupling inductance, and the phase angle between the voltage of the VSC output and the system. In STATCOM operation, dc voltages are held by dc-link capacitors. Since there is no energy source connected to the dc-link, net active power transacted by the STATCOM must be zero. In practice, energy losses occur in capacitors and VSC switches. If these losses are not supplied from the system, the capacitors will discharge. To prevent discharging of capacitors, some active power must be drawn from the system. Active power (P) absorbed by the STATCOM is determined as follows:

\[ P = \frac{V_s \cdot V_c}{X_{lf}} \cdot \sin \alpha \]  

(2)

The (3) presents the calculation of coupling inductance (Lf) that represented the L filter which used to mitigate harmonics of VSC output.

\[ L_f = \frac{1}{8} \times \frac{V_{dc}}{f_{sw} \times \Delta I_{L_{max}}} \]  

(3)

Where \( f_{sw} \) is the switching frequency, and \( \Delta I_{L_{max}} \) is the maximum rated load current \( I_{L_{max}} \) peak ripple which equals (5-20%) of rated supply current of power system.
2.2. SVPWM technique signal

The SVPWM technique has been increasingly used in the last decade to generate the output voltage of VSC because it allows reducing commutation losses and/or the harmonic content of output voltage and to obtain higher amplitude modulation indexes if compared with conventional SPWM technique [19].

In general, the conventional SVPWM implementation involves the following steps: Sector identification in which the instantaneous reference space vector lies, mapping this sector to an appropriate sector in the inner hexagon through coordinate transformations, determination of the inverter vector switching times, and selecting appropriate individual vectors using switching sequence tables [20, 21]. Therefore, this section presents a simple and low-cost implementation of SVPWM technique in which the PWM switching times for the inverter legs are directly derived from the sampled amplitudes of the reference phase voltages. The SVPWM technique scheme is displayed in Figure 3, where by comparing output of space vector circuit with PWM signal (carrier signal), the proper pulses for each inverter legs in each phase will be generated [20].

![Figure 3. SVPWM scheme](image)

The SVPWM The new SVPWM technique used is completely based upon the instantaneous value of the reference phase voltage of all the phases. To obtain the output signal of the space vector circuit, a reference phase voltages \( V_{set} \) is added to the common mode voltage \( V_{set} \) which given by equation (4) [19], where the maximum magnitude of the three sampled reference phase voltages is \( V_{max} \) while the minimum magnitude of the three sampled reference phase voltages is \( V_{min} \).

\[
V_{set} = -\left( \frac{V_{max} + V_{min}}{2} \right)
\]  

The implementation of SVPWM using instantaneous reference phase amplitudes for VSC scheme involves the following steps:

a. Calculate the time equivalent of sampled amplitudes of \( V_{an} \), \( V_{bn} \), and \( V_{cn} \) for the present sampling interval, where \( T_s \) is the sampling time period.

\[
T_{as} = \frac{V_{an} T_s}{V_{dc}}
\]

\[
T_{bs} = \frac{V_{bn} T_s}{V_{dc}}
\]

\[
T_{cs} = \frac{V_{cn} T_s}{V_{dc}}
\]

b. Find \( T_{set} \) as following

\[
T_{set} = 0.5(T_{max} + T_{min})
\]

Where \( T_{max} \) and \( T_{min} \) are the maximum and minimum of \( T_{as} \), \( T_{bs} \), and \( T_{cs} \).
c. Calculate $T_{a(gate)}$, $T_{b(gate)}$, and $T_{c(gate)}$ as:

\[
T_{a(gate)} = T_{as} + T_{set} \quad (9)
\]

\[
T_{b(gate)} = T_{bs} + T_{set} \quad (10)
\]

\[
T_{c(gate)} = T_{cs} + T_{set} \quad (11)
\]

Where $T_{a(gate)}$, $T_{b(gate)}$, and $T_{c(gate)}$ are the signals which when compared with high frequency triangular wave in PWM generator, produces the pulses for VSC switches. Figure 4 shows the waveform of signals $T_{a(gate)}$, $T_{b(gate)}$, and $T_{c(gate)}$ which represented the output of space vector circuit Hence gating signal (pulses) is generated without the requirement of sector angle, also look-up tables for selecting the inverter switching vectors are avoided in this scheme. In this method only sampled reference phase amplitude is required, where the SVPWM circuit can be used for any multilevel VSC configuration and can also work in the over-modulation region.

Figure 4. Output signals of space vector circuit

2.3. Structure of control circuit

The main objective for STATCOM control circuit is to correct the power factor under lagging/leading PF loads by injecting or absorbing reactive power to or from the power system. The basic control strategy used for the proposed STATCOM controller is direct control. In the case of the direct control scheme, the reactive output current can be controlled directly by the internal voltage control mechanism of the converter (SVPWM) in which the internal dc voltage is kept constant. The STATCOM is controlled to deliver either inductive or capacitive currents to the power system by varying its output voltages $V_{ca}$, $V_{cb}$, and $V_{cc}$ [22]. The direct control scheme employed in this work for cascaded 3-level VSC STATCOM is illustrated in Figure 5.

In the design of the STATCOM controller, the reference PCC voltage ($V_{bus3\_ref}$) is compared with the actual PCC voltage ($V_{bus3}$), and then the difference between these two is processed through a PI/ANN controller (control unit 1) which produces an appropriate value of modulation index (M) needed for maintaining the PF of PCC at the desired value. Besides that, a small amount of active power flow is made possible by phase shifting (lagging) the STATCOM voltage with respect to the PCC voltage by a small angle ($\alpha$) in order to keep the dc capacitor voltages constant. The $\alpha$ is determined by another PI/ANN controller (control unit 2) according to the difference between $V_{dc\_ref}$ and the $V_{dc}$. Finally, to produce the sinusoidal control signals, $\alpha$ and the output of Phase look loop (PLL) ($\theta$) are supplied to the phase shifter block. These control signals are fed to the product block together with MI to create reference signals which passed to the SVPWM block to generate the firing pulses for each H. Bridge [23]. PLL has been used to synchronize the output voltage of the STATCOM with that of the system.
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2.3.1. PI controller

Proportional-integral (PI) Controller is a feedback control unit which generates a gated command to operate the Cascaded 3-level VSC STATCOM and to compensate the error, which has been calculated by comparing desired values against measured values for both reactive /real power control unit (control unite 1 and 2). PI controller outfits a controller with proportional and integral action as depicted in Figure 6.

The most important object in the PI control diagram is to tune PI parameters (Ki and Kp), where the correctness of the result totally depends upon these parameters. The value of Kp and Ki can find out by using various techniques. In this paper, KI and Kp are 25 and 1 respectively for the reactive power control loop, whereas the value of proportional and integral gains for active power control unit is 0.025.

2.3.2. ANN controller

Neural-networks is one of the new technology that is getting fashionable in the present era. ANN is a highly interconnected network of a large number of processing elements called neurons in an architecture inspired by the human brain [7, 8]. In general, the structure of the neural network consists of several layers of neurons, an input layer, hidden layers, and output layer as given in Figure 7.

The main aim of the ANN controller is to find suitable values for weights and biases which are the learnable parameters inside the controller structure that cause the desired output. The input to the neural network is the error voltage at the PCC and the error voltage at the dc link. The error is determined and a portion of it is propagated backward through the network [24].

In this paper, the training of a neural network is done offline by the Levenberg-Marquardt backpropagation (LMBP) algorithm that is highly suitable for fast convergence, where the input and output data are stored in the workspace which taken from the conventional PI controller. ANN controller structure has 3 layers composed of one input layer, one hidden layer contains10 neurons, and one output layer, where Figure 8 shows the inner structure of the ANN controller. The number of epoch required to train the ANN controller for the reactive power control unit is 70 and the best validation performance is 0.000301 at epoch 55 while the number of epochs for active power control unit is 60 and the best validation performance is 0.00352 at epoch 45.
3. RESULTS AND DISCUSSION
The circuit of cascaded 3-level VSC STATCOM which connected to bus-3 of the power system (IEEE 3-bus system) as shown in Figure 1 is modeled in MATLAB/Simulink, where the circuit parameters are listed as follows:
- Rated AC voltage is 6.6kV, rated power is 20MVA, resistance is 0.89 Ω, impedance is 16.48 mH, and, the frequency is 50 HZ, the impedance between buses (Z1,2, Z1,3, and Z2,3) are 0.05+j0.2 Ω, 0.02+j0.1 Ω, and 0.036+j0.12 Ω respectively, active power for inductive and capacitive load is 1MW while inductive/capacitive reactive power is 1MVAR, filter inductance is 10.7 mH, DC link voltage is 6kV and switching frequency is 2kHz.
- The simulation results below illustrate the performance of cascaded 3-level VSC STATCOM under PI/ANN controller for PF correction and THD of VSC output. The STATCOM performance has evaluated under two cases which are lagging PF load (inductive load) case and leading PF load (inductive load) case, where the transition time for these cases is considered from 0 sec to 1.5 sec.

3.1. Compensation of lagging PF load (Inductive load)
3.1.1. PF amplitude during period of inductive load
The nature of inductive loads is reducing the PF, which tends to 0.71 without utilized STATCOM as demonstrated in Figure 9. Nevertheless, the interference of STATCOM with PI control algorithm bring back the PF to the 0.982 through 0.451 sec because of the STATCOM compensates the lack of reactive power whereas the ideal maximum value of PF (unity) was gained by ANN controller within 0.03 sec as shown in Figure 10 (a) and Figure 10 (b). Here, the ANN controller has reduced the error between the actual value and desired value to the minimum more than the PI controller unit.
3.1.2. THD value during inductive load period

ANN controller and SVPWM technique have improved the STATCOM performance for eliminating the VSC output current harmonics, where, the THD of VSC output current was 4.53% by ANN compared to the results that obtained with PI controller which tend to 5.85% as presents in Figure 11 (a) and Figure 11 (b).

3.2. Compensation of leading PF load (Capacitive load)
3.2.1. PF amplitude during period of capacitive load

During this case, the current is ahead comparing with the voltage of bus 3, where the PF measurement recorded 0.69 without STATCOM as displayed in Figure 12. With the absorption of the surplus reactive power by the STATCOM, the PF came back to the 0.983 within 0.788 sec by employing the PI controller. Meanwhile, the performance of ANN aided STATCOM to have unity PF just during 0.035 sec as proved in Figure 13 (a) and Figure 13 (b). The RT of STATCOM is developed by ANN, where in this case, the RT of ANN to PI is 4.44% that is meaning ANN has improved the time to 95.55%.
3.2.2. THD value during capacitive load period

The harmonics measurement of VSC output current that injected in the system by the STATCOM founded on PI and ANN controller are equal 5.97% and 4.63% respectively as clear in Figure 14 (a) and Figure 14 (b). That means the ANN has supported the SVPWM and L-filter to attenuate the major part of current ripples compared with the results obtained by PI. The overall results comparison for cascaded three-level VSC STATCOM performance based on PI and ANN controller during period of lagging/leading PF load as shown in Table 1.
Table 1. The overall results comparison for cascaded three-level VSC STATCOM performance based on PI and ANN controller during period of lagging/leading PF load.

| Cases                        | Lagging PF load (Inductive Load) | Leading PF load (Capacitive Load) |
|------------------------------|----------------------------------|-----------------------------------|
| Without STATCOM              | 0.71                             | 0.69                              |
| STATCOM With PI              | 1.082                            | 1.983                            |
| RT of PI (sec)               | 0.451                            | 0.843                            |
| STATCOM With ANN             | 1                                | 1                                |
| RT of ANN (sec)              | 0.03                             | 0.035                            |
| Improvement of PI            | 27.2%                            | 29.3%                            |
| Improvement of ANN           | 29%                              | 31%                              |
| RT of ANN to PI              | 6.65%                            | 4.5%                             |

4. CONCLUSION

In this paper, the integration of the ANN controller and a new scheme of SVPWM technique are introduced to enhance the performance of cascaded 3-level VSC STATCOM for improving power factor and eliminating current ripples generated by semiconductor used in VSC. The performance of STATCOM based on ANN control algorithm is successfully proven by results where the PF tends to one and THD of VSC output current tends to value less than 5% during a period of the lagging/leading PF load as given in Table 1. That means, intelligent control methodology offers fast dynamic response and tracking ability under all operation conditions compared with a traditional controller unit.

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