New maximum power point tracking for wind turbines

Alnuafea Lafi *

Department of Electrical Engineering, College of Engineering, Shaqra University, Shaqraa, Saudi Arabia

ARTICLE INFO
Article history:
Received 25 April 2019
Received in revised form 6 August 2019
Accepted 7 August 2019

Keywords:
Maximum power point tracking
Fuzzy controller
Wind speed
Wind energy

ABSTRACT
In this paper, we deal with the maximum power point tracking problem for wind generator in a standalone installation. The aim is to develop a new algorithm to get the value of optimal power. So, we intend to use fuzzy logic to exploit its robustness in presence on not certainties and its simplicity of design. In order to improve human expertise, we aim to use two evolutionary algorithms as Particle Swarm Optimization and Genetic Algorithms. Lots of simulation results are introduced to show the obtained improvement.

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1. Introduction

An excellent way to get green energy is Wind turbines. In spite of the high cost associated, a lot of time, energy and money has been invested to reduce that cost, and make them more affordable, and more efficient in their function. A lot of parameters affect the amount of energy produced, so an adaptation unit based on a DC-DC converter is needed between the turbines and the load. The Maximum Power Point (MPP) is tracked using either a direct or an indirect approach (Hui and Bakhshai, 2008; Moor and Beukes, 2004; Xia et al., 2011; Yaoqin et al., 2002).

The indirect method is unsuitable for our aim because it needs large amounts of memory for the storage of environmental data, which are easily to get. However; the direct method has no need for information about climatic conditions (Ram et al., 2017; Zou et al., 2011), and it based on direct measures of power from the generator. This action is usually done with Perturb and Observe (Camblong et al., 2006; Meghni et al., 2017), through perturbation of the duty cycle to move the function point on the generator characteristics curve i.e. the voltage is adjusted by a small amount and the power is measured; then, provided that the power increases, further adjustments are made in the same direction until power no longer increases. Unfortunately, this method creates a constant oscillation around the maximum power point.

The fuzzy logic adoption gives us a suitable solution to many of the difficulties presented by P&O, thus creating a system is so only fast in calculation, but more robust, yielding more precise results. However human expertise is still an essential need for setting the rules (Ahmed et al., 2008; Belmokhtar et al., 2014; Eltamaly and Farh, 2013). To solve this problem, we intend to use two optimization algorithms: particle swarm (PSO) and genetic algorithms (GA). Several simulation results are introduced to show the improvement due to using evolutionary algorithms.

2. System description

Fig. 1 shows the block diagram of the wind energy system which used in our research, where a PMSG is driven by a Variable-speed wind turbine to feed the extracted power from wind resources to the dc-link, using a rectifier and DC-DC converter. This DC-DC converter is used to get the largest amount of energy show Table 1.

3. Maximum power point tracking approach

Based on Fig. 2, we notice that each wind speed, is found in a specific point in the wind generator output power versus rotating-speed characteristic where the output power reach to its maximized point. Its control loads result in a variable-speed wind generator operation, this maximum power always comes from the wind (MPPT control).

In the next, we propose to approaches to attain the maximum power point.
3.1. Fuzzy logic controller

It was developed by Zadah (1965), it is mathematical form of reasoning depend on degrees of truth. Instead of traditional ‘Boolean logic’ that only allows for ‘True’ or ‘False, using fuzzy logic makes space for partial truths, for example ‘quite true’ or ‘quite false’. It is possible to imitate human reasoning, by interpreting the knowledge of human experts into rules that can be interpreted by the computer, managing it to issue commands based on this information.

| Table 1: Wind turbine characteristics |
|--------------------------------------|
| Power range                          | 1kw |
| Start wind                           | 3m/s |
| Nominal power                        | 1000w|
| Rotor dimension                      | 2.5m |
| Blade control                        | fixed|
| Nominal speed                        | 11m/s|

However, it is only possible to use fuzzy logic if the exact functioning of the system used is understood, meaning expert knowledge is basic when conceiving a flexible and robust controller. The FLC system consisted of three steps: They are the fuzzification, Inference and defuzzication:

- The Fuzzification: The numeric is transformed into the linguistic
- Inference: Human expert rules are applied
- Defuzzification: Numeric is switched to linguistic.

3.1.1. Fuzzification

This is the process of moving from real to Fuzzy, for which the enrollment degree of an input changeable must be persistent, for a membership function. The simplest of the many types of function is the triangular form, where two functions will be effective for each input at any moment given to it. In this method the calculation times of all parameters are limited, and the command is simplified. The number of functions used is important, a higher
number of functions means the controller will be more sensitive and have a higher set of rules. Normalizing the discourse universe by using the interval -1, +1 further simplifies the system, with the extreme membership functions being fixed to these limits Fig. 3 (Kazmi et al., 2010; Kumar and Chatterjee, 2016; Zeng et al., 2008).

3.1.2. Inference

This type has to be set before the rules; in this case it is Takagi-Sugeno. The human expertise is translated to set the rules, according to the variation of the maximum power point. Using this type of system allows a crisp output, and equipment calculation, making the both rapid and precise command show Table 2 (Lin et al., 2010; Varzaneh et al., 2014).

| dP/dV | Negative | Zero | Positive |
|-------|----------|------|----------|
| dP/dV | Decrease V | Null | Null |
| Positive | Null | Increase V | Increase V |

3.1.3. Defuzzification

It describes the step of moving f the Fuzzy to the real domain. The membership function introducing our output is used to calculate a number of values for the final output. The most common method used to find this value simply and rapid the Gravity center, which calculates an average estimate of the value. Furthermore, we can optimize the fuzzy controller with more fine-tuning to improve MPP tracking, for example by using a Genetic algorithm, from the evolutionary family. It can be used to appoint and form the parameters of the membership tasks in the discourse universe. Optimization algorithms includes:

3.1.4. Particle swarm optimization

Particle swarm optimization or PSO, is an imaginary development technique that developed by Eberhart and Kennedy (1995). Population based, it is stimulated by the social behavior of bird-flocking, where the population is initialized with a collection of irregular solutions and then looks for optima by adding generations. PSO has some stark differences when compared with GA, for example it hasn’t any evolutionary operatives, such as crossover or variation. In PSO the wide range of possible solutions are called particles, which fly through the problem space by following the current optimum particles.

There are some benefits in using PSO instead of GA. There are not many parameters to adapt and it has been applied successfully in many areas, from function optimization to neural network training (Lin et al., 2010).

3.2. PSO algorithm

In PSO each single solution or particle in the search space has a fitness value, which is evaluated by the fitness function to be optimized, and a velocity, which directs the flying of the particle. PSO is initialized with a group of random particles (solutions), and then searches for optima by updating generations. In every iteration, each particle is updated by following two best values.

The first one is the best solution (fitness), it has achieved so far. The fitness value is also stored; this value is called Pbest. The other best value that is tracked by the particle swarm optimizer is the best value obtained so far by any particle in the population. This best value is a global best, and is called gbest. When a particle takes part of the population as its topological neighbors, the best value is a local best and is called lbest. After finding the two best values the particle
updates its velocity and position with the following equations:

\[ V_i = V_i + 2 \times \text{rand}(0) \times (P_{\text{best}} - X_i) + 2 \times \text{rand}(0) \times (g_{\text{best}} - X_i) \]  
\[ X_i = X_i + V_i \]  

(1)  
(2)

where;  
\( X_i \): Position vector  
\( V_i \): Velocity vector

\( P_{\text{best}} \): Each particle has even updated to their best encounter position  
\( g_{\text{best}} \): Any particle has even updated to their best encounter position

The Particle Swarm Optimization algorithm is shown in Table 3.

| Table 3: PSO |
|-------------|
| For each particle |
| Initialize particle |
| END |
| Do |
| For each particle |
| Calculate fitness value |
| If the fitness value is better than the best fitness value (\( P_{\text{best}} \)) in history |
| Set current value as the new \( P_{\text{best}} \) |
| END |
| Choose particle with the best fitness value of all the particles as the \( g_{\text{best}} \) |
| For each particle |
| Calculate particle velocity according to first equation |
| Update particle position according to the second equation |
| END |
| While maximum iterations or minimum error criteria isn’t attained |

| Particles velocities on each dimension are clamped to a maximum velocity \( V_{\text{max}} \) which is a parameter specified by the user, then the velocity on the dimension is limited to \( V_{\text{max}} \). |

### 3.3. Genetic algorithms

Genetic algorithms were inspired by the work of Charles Darwin, who gradually developed the theory over time through survival of the fittest, by passing on whatever characteristics that best adapted to their environment. In this way a feature that occurred as a result of an unplanned genetic mutation may gradually become more prominent in a population, if it was advantageous to the individual that first had it. This is where GAs come in, the algorithm imitates this random mutation element, working to create better adapted individuals that will help the system to work better. The working of the algorithm is depending on a set of chromosomes that are encoded using a string of possible values, which can be made up of either real values or binary strings (Damousis et al., 2002). A population is consisting of a group of prepared potential solutions. Every member of the group is an individual, encoded using the parameter values from the chromosomes, and applied to the problem. The aim is to achieve an optimal or near-optimal solution, and this determines the fitness. To create the next population, the individuals are selected based on their fitness rate, thereby imitating nature’s preference for a better-adapted individual in the wild. Random mutations must also be included, but kept at a low probability, allowing the creation of new individuals and new characteristics.

#### 3.3.1. Selection algorithm

Based on a stochastic sampling with replacement, this algorithm establishes a fitness rate for every chromosome. An individual is selected in proportion to the fitness rate and using a random number generator, i.e., a high fitness rate means a high selection rate and vice versa. This technique has its limits, there is no guarantee that fitter individuals will necessarily be represented in the following generation. This problem may be remedied by the use of another algorithm, which specifically identifies above average chromosomes, thus ensuring those individuals will be selected as their fitness allows (Lin et al., 2010; Thongam and Ouhrouche, 2011; Zeng et al., 2008).

#### 3.3.2. Crossover algorithms

Mixing the strings of two individuals creates new ones. Many algorithms pair individuals for mating, the most basic of which is the single point crossover shown in Table 4.

| Table 4: Single point crossover |
|--------------------------------|
| Parent 1 | 1 | 0 | 1 | 1 | 1 | 1 | 0 | 0 |
| Parent 2 | 1 | 1 | 0 | 1 | 0 | 0 | 1 | 0 |
| Child 1 | 1 | 0 | 1 | 1 | 0 | 0 | 1 | 0 |
| Child 2 | 1 | 1 | 0 | 1 | 1 | 1 | 0 | 0 |

A multiple crossover point works by selecting multiple crossover points, as shown in Table 5.

| Table 5: Multiple crossover point |
|----------------------------------|
| Parent 1 | 1 | 0 | 0 | 1 | 1 | 1 | 1 | 0 |
| Parent 2 | 1 | 1 | 0 | 1 | 0 | 0 | 1 | 0 |
| Child 1 | 1 | 0 | 0 | 1 | 1 | 1 | 1 | 0 |
| Child 2 | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 |

Based on a random string of the same length as the parent, a uniform crossover is a more complicated crossover algorithm. It functions in this way: if the bit of the string is 1, it takes a bit from the first parent and gives it to the first child, and if it is zero it gives it to the second child, as shown Table 6.
This is the best performing algorithm shown in Table 6.

| Table 6: Uniform crossover point |
|----------------------------------|
| Parent 1 | 1 | 0 | 1 | 1 | 1 | 0 | 0 |
| Parent 2 | 1 | 1 | 0 | 1 | 0 | 0 | 1 | 0 |
| Child 1  | 1 | 0 | 0 | 1 | 1 | 1 | 1 | 0 |
| Child 2  | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 |

3.3.3. Mutation algorithms

A random number generator creates new individuals with new characteristics through mutation. The mutation method used is simple: for each bit, we generate a random number, and if it is less than the specified mutation probability, flip the bit, if it is 1, change it to zero, and vice versa. It is important to keep the mutation rate low, and constant throughout the lifetime of the GA, since, as in nature, only a small percentage of mutations will be beneficial.

3.3.4. Crossover and mutation rate set-up

There are two different techniques to set the crossover and mutation rates, the first one is using the standard parameters, the most common of which (Zeng et al., 2008) is shown in the Table 7 and the second most common parameter from (Belmokhtar et al., 2014; Lin et al., 2010) is shown in Table 8.

| Table 7: Standard parameters for GA |
|------------------------------------|
| Population size | 50 |
| Number of generations | 1,000 |
| Crossover type | Typically two point |
| Crossover rate | 0.6 |
| Mutation types | Bit flip |
| Mutation rate | 0.001 |

| Table 8: Standard parameters for GA |
|------------------------------------|
| Population size | 60 |
| Number of generations | Not specified |
| Crossover type | Typically two point |
| Crossover rate | 0.9 |
| Mutation types | Bit flip |
| Mutation rate | 0.01 |

Another technique uses a generic scheme for adapting the crossover and mutation probabilities, in which they are altered as a result of the offspring evaluation. This too has proved efficient and improved the performance of the algorithm (Zeng et al., 2008). The algorithm was run more than 200 times for this work, and we changed the parameters until we had the best result using an 85% crossover rate, and 7% mutation rate, then these parameters were fixed.

4. Set-up simulation and results

4.1. System set-up

4.1.1. Optimization using GA and PSO

The algorithms are introduced in different ways to the Fuzzy Logic, where there is a fixed point simultaneously controlling the size and width of all the membership functions. Secondly, multiple points are used, giving more freedom for the membership functions to move. As shown in the flowchart describing the genetic algorithm execution below, in each iteration the simulation is run for every member of the population, and the energy calculated from the surface. As, we will see later in experimentation and result, different parameters must be considered for the GA and the Fuzzy Logic Controller shown in Fig. 4.

The second chart explains the introduction of PSO to our system with the same set-up as for the GA, and multiple parameters are set. The fact that PSO does not need as much computation as the GA is the main difference between the two set-ups shown in Fig. 5.

4.2. Simulink

The simulations were achieved using Simulink library in MATLAB environment. The system wind turbine diagram is given in Fig. 6.

In order to control the DC-DC converter we should use a fuzzy system with two inputs \( d^2P/dV^2 \) and \( d^2P/dV^2 \) and the variation of the duty cycle of the converter \( \Delta D \) as output. We should think about five fuzzy membership functions for each input, which gives us 25 fuzzy rules summarized in Table 9.

In order to test the robustness of the proposed algorithms, we think about the wind and load variations. The simulation results are given in Fig. 7. It should be noted that the system follows the reference power (theoretical maximum power) but only reaches 87.23% of the production capacity.

4.3. Approach 1: Optimization of fuzzy system with GA

In this approach, we used two methods to optimize the system, with genetic algorithms. The first method consists in using a point of the first membership function to move and thus to modify the width of the other membership functions by calculating all the other points of the functions with respect to the movement of the latter. Indeed, the membership functions used intersect at the same degree of belonging and are symmetrical with respect to zero, the calculation of the motion of the point allows us to keep this same configuration, and thus to deduce the position of the other vertices. For optimization, we have treated the inference table via our genetic algorithm. Since our fuzzy system uses two inputs and 25 fuzzy rules, we will have 27 variables to optimize in this method.

The second method consists of taking 5 points which represent the characteristic points of each membership function. Since the variation of these points can lead to redundancy between fuzzy sets and loss of information, we have imposed that the point of intersection (degree of belonging) between two adjacent functions is fixed.
Fig. 4: GA and fuzzy systems flow chart

Fig. 5: PSO algorithm flow chart

Fig. 6: Simulation of a wind turbine system
Table 9: Table of inference

| $\frac{d^2P}{dv^2}$ | Very Negative | Negative | Zero | Positive | Very Positive |
|----------------------|---------------|----------|------|----------|--------------|
| $\frac{dp}{dv}$      | +3%           | +3%      | +1%  | 0%       | 0%           |
| Zero                 | 0%            | 0%       | 0%   | 0%       | 0%           |
| Positive             | 0%            | 0%       | -1%  | -1%      | -3%          |
| Very positive        | 0%            | 0%       | -1%  | -3%      | -3%          |

This choice gives us ten points to manipulate by the genetic algorithm. As in the previous case, we also integrated the rules in our algorithm to optimize them. In total, we will have 45 parameters to optimize. Such an increase will allow us to refine our results and it has no effect on the implementation in real time since the optimization is done off-line shown in Table 10.

Table 10: GA parameters

| Approach 1 method 1 | No. of iterations | Population | No. of Variables | Probability of crossover | Mutation rate |
|---------------------|-------------------|------------|------------------|--------------------------|---------------|
|                     | 1000              | 150        | 27               | 0.8                      | 0.02          |
| Approach 1 method 2 | 1000              | 300        | 35               | 0.8                      | 0.02          |

Fig. 7: Results with type 1 fuzzy system

Fig. 8 displays the simulation results. We note that the use of genetic algorithms allows us to improve the efficiency of our installation, especially the second method since we use more parameters and therefore better accuracy. So, the first method allows us to reach 90.2% and the second method 90.95% which represents an increase of 2.97% and 3.72% respectively. In spite of this small increase relatively, it is important because the overall efficiency of a wind turbine does not exceed 70%.

4.4. Approach 2: Optimisation of Fuzzy system using PSO

Similarly, the way that we used genetic algorithms to optimize the fuzzy system, we will use the PSOs to try to improve the performance of our wind system. The simulation parameters are given in the following Fig. 9.

5. Conclusion

A lot of approaches were done to maximize the production of a wind system. To improve the power production, we should use the genetic algorithms and the PSO. We can easily see from the results that the particle swarm optimization can converge toward the best solution in a shorter time, even delivering almost the same results. The PSO displays that it achieves its best solution needing less repeat, so it shows a shorter processing time. On the other side the GA indicates its accuracy and the fact that it has a higher robustness value. In next works, we will do the true time implementation to confirm the results we get by simulation.
Fig. 8: Results using GA
Compliance with ethical standards

Conflict of interest

The authors declare that they have no conflict of interest.

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