Marine microalgae commercial production improves sustainability of global fisheries and aquaculture

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A method is described for saving 30% of the world fish catch by producing fishmeal and fish oil replacement products from marine microalgae, the natural source of proteins and oils in the marine food web. To examine the commercial aspects of such a method, we adapt a model based on results of microalgae production in Hawaii and apply it to Thailand, the world’s fourth largest producer of fishmeal. A model facility of 111 ha would produce 2,750 tonnes yr−1 of protein and 2,330 tonnes yr−1 of algal oil, at a capital cost of $29.3 M. Such a facility would generate $5.5 M in average annual net income over its 30-year lifetime. Deployment of 100 such facilities in Thailand would replace all domestic production of fishmeal, 10% of world production, on ~1.5% of the land now used to cultivate oil palm. Such a global industry would generate ~$6.5 billion in annual net income.

Fishmeal and fish oil are unique nutritional ingredients, produced by rendering ~30% of the wild fish catch. Annual production has been limited since the 1980s, when global fish catch reached maximum sustainable yield, at 5–6 million tonnes fishmeal and 1 million tonnes fish oil. Demand has been increasing, especially as an essential ingredient in aquafeeds. Fishmeal offers a high-protein (60–65%) ingredient, with a balanced amino acid profile. Fish oil has a high level of n-3 highly unsaturated fatty acids (HUFA), which promote optimal growth and health. Prices of both commodities have more than tripled in the past 10 years. The aquaculture industry is the fastest-growing sector of food production in the world, growing at 8.8% per year from 1980 to 2010.

The question is, where will fishmeal and fish oil come from in the future? The present supply is unsustainable. Replacements have been sought, but no satisfactory replacement products exist. The best alternate sources of protein currently available - soybean protein concentrate, wheat gluten, or corn gluten - still need to be supplemented with essential amino acids like methionine and lysine. Plant protein meals also contain anti-nutritional components which compromise digestion. Replacements for fish oil are more problematic, as direct sources of n-3 HUFA are not produced in sufficient quantities by terrestrial plants.

The best sources of protein and oil for the diets of marine animals are marine microalgae - the very base of the marine food chain. Marine microalgae have a balanced amino acid profile, and some of them are the natural source of n-3 HUFA. Microalgae would be a commercial replacement for the highest quality fishmeal and fish oil, but the cost of production has been considered too high.

This study builds on recent advancements in large-scale algae productivity that demonstrate average yields of 78 tonnes ha−1 yr−1. The algae produced by Huntley et al.7 were separated by solvent extraction into an oil fraction for fuels and a protein-rich (63%) algae meal (as described by Beal et al.8) used in feeding trials with shrimp and other species9,10; the techno-economics of a 111-ha facility, based on the production achieved, was modeled to produce fuels and feeds in the USA8.
To examine the commercial viability of a microalgae facility producing replacements for both fishmeal and fish oil, we reconfigure the model for Thailand, the world’s third largest exporter of farmed shrimp. Shrimp feed consumes more fishmeal (~30% of the global total) than any other aquaculture. Thailand now consumes ~5% of global fishmeal just for shrimp feeds. Shrimp feeds also require ~10% of the total global production of fish oil. Production costs are lower in Thailand than in the USA, and thus greater potential exists for profitability. Finally, it makes sense to locate the source of production near the consumer as this reduces transportation and improves product freshness.

**Methods**

**System Design.** The algae production system modeled in this study (Fig. 1) is based on the cultivation facility presented by Beal et al., but is located in Thailand and modified to include a total lipid extraction using ethanol and hexane. The cultivation facility consists of a hybrid system of photobioreactors (PBR) and raceway ponds for cultivation of Desmodesmus sp. The facility includes 92 ha of sunlit cultivation area and 114,000 m³ of growth volume. Seawater is supplied from a 50-m pipeline and a gravity-based canal system, and output are taken as global average values from ecoinvent© version 3.2. Prices are based on current market prices in Thailand with 1% loss, 0.27 L of acetyl chloride (with 1% loss), 221 L of cooling water (with 0.1% loss), 1.5 kg of steam (with 0.1% loss), 5.6 kJ of electricity, and 1.1 kJ of heat for distillation. A ring dryer is used to further dry the recovered biomass to 95% solids, requiring 9.1 MJ/kg of algae. The facility generates 6.7 tonnes of crude lipids and 13.5 tonnes of dry algal biomass per day. The residual algae meal contains 59% protein.

The harvesting process consists of natural settling and a filter press. The two-step settling process reported by Beal et al. recovers 94% of the algal biomass to concentration of 20 g/L. A filter press is used to increase concentration to 200 g/L (80% moisture) with 98% recovery efficiency and 1.1 kJ/L of electrical input.

Lipid extraction is conducted according to the methods described by Molina Grima et al., recovering 90% of the total lipids. For each kg of algal biomass, extraction requires 1.26 L of ethanol (with 1% loss), 0.76 L of hexane (with 1% loss), 0.27 L of acetyl chloride (with 1% loss), 221 L of cooling water (with 0.1% loss), 1.5 kg of steam (with 0.1% loss), 5.6 kJ of electricity, and 1.1 kJ of heat for distillation. A ring dryer is used to further dry the recovered biomass to 95% solids, requiring 9.1 MJ/kg of algae. The facility generates 6.7 tonnes of crude lipids and 13.5 tonnes of dry algal biomass per day. The residual algae meal contains 59% protein.

Energy and material flows for the system are presented in Table 1. The life-cycle energy impact for each input and output are taken as global average values from ecoinvent© version 3.2. Prices are based on current market prices in Thailand with 1% loss, 0.27 L of acetyl chloride (with 1% loss), 221 L of cooling water (with 0.1% loss), 1.5 kg of steam (with 0.1% loss), 5.6 kJ of electricity, and 1.1 kJ of heat for distillation. A ring dryer is used to further dry the recovered biomass to 95% solids, requiring 9.1 MJ/kg of algae. The facility generates 6.7 tonnes of crude lipids and 13.5 tonnes of dry algal biomass per day. The residual algae meal contains 59% protein.

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**Techno-economic Assessment.** To evaluate the economic feasibility of the integrated system, we calculate the net present value (NPV) for the facility after 30 years of operation using a cumulative discounted cash flow method (DCF). Supplementary Table S3 lists the critical input parameters for the cash flow analysis.

The NPV is calculated as the cumulative discounted cash flow (DCF), represented as

\[ NPV = \sum_{k=0}^{n} DCF_k \]  

The discounted cash flow (DCF) associated with the facility for year k is calculated as

\[ DCF_k = -C_{eq} \]  

where \( C_{eq} \) is the equity portion of the total capital cost (40%) and
| Inputs | Value (X) | Energy Equiv. (MJ/X) | Energy Impact (MJ/d) | Price ($/X) | Cost/Revenue ($/d) | GHG Impact (g CO₂e/X) | GHG (g CO₂e/d) |
|--------|-----------|----------------------|---------------------|------------|-------------------|-----------------------|----------------|
| Water Supply Electricity (MJ/d) | 27,300 | 2.65 | 72,300 | 0.02 | 606 | 175 | 4,770,000 |
| Volume Transfer Electricity (MJ/d) | 7,210 | 2.65 | 19,100 | 0.02 | 160 | 175 | 1,260,000 |
| PBR Airlift Circulation Electricity (MJ/d) | 12,800 | 2.65 | 34,000 | 0.02 | 286 | 175 | 2,250,000 |
| Pond Circulation Electricity (MJ/d) | 33,600 | 2.65 | 89,000 | 0.02 | 746 | 175 | 5,880,000 |
| Nutrient Stock Tank Mixer (MJ/d) | 564 | 2.65 | 1,490 | 0.02 | 12.5 | 175 | 98,700 |
| Carbon Dioxide Consumed (kg/d) | 49,400 | 8.90 | 440,000 | 0.08 | 3,710 | 910 | 45,000,000 |
| Ammonia Consumed (kg/d) | 1,540 | 40.5 | 62,500 | 0.46 | 701 | 2090 | 3,220,000 |
| DAP Consumed (kg/d) | 537 | 28.7 | 15,400 | 0.41 | 221 | 1470 | 790,000 |
| PBR Plastic (m²/d) | 3,060 | 2.01 | 6,160 | 0.47 | 1,440 | 272 | 833,000 |

| Inputs | Value (X) | Energy Equiv. (MJ/X) | Energy Impact (MJ/d) | Price ($/X) | Cost/Revenue ($/d) | GHG Impact (g CO₂e/X) | GHG (g CO₂e/d) |
|--------|-----------|----------------------|---------------------|------------|-------------------|-----------------------|----------------|
| Harvesting | | | | | | | |
| Pump Secondary Sludge (MJ/d) | 26.7 | 2.65 | 70.6 | 0.02 | 0.59 | 175 | 4,660 |
| Filter Press Operation (MJ/d) | 1,110 | 2.65 | 2,950 | 0.02 | 24.8 | 175 | 195,000 |

| Extraction | | | | | | | |
| Extraction Electricity (MJ/d) | 1,460 | 2.65 | 3,860 | 0.02 | 32.3 | 175 | 255,000 |
| Ethanol (kg/d) | 201 | 45.9 | 9,220 | 0.44 | 87.8 | 1090 | 219,000 |
| Acetyl Chloride (kg/d) | 60.0 | 124 | 7,420 | 0.81 | 48.4 | 7670 | 460,000 |
| Extraction Heat (MJ/d) | 184,000 | 1.30 | 239,000 | 0.005 | 827 | 80 | 147,000 |
| Solvent Consumed (kg/d) | 101 | 22.3 | 2,240 | 4.43 | 446 | 320 | 32,200 |
| Cooling Water (m³/d) | 4.47 | 5.00 | 22.3 | 0.61 | 2.74 | 0.00 | 0 |
| Steam (kg/d) | 30.3 | 2.80 | 84.9 | 0.003 | 0.09 | 0.00 | 0 |

| Outputs | | | | | | | |
| Lipids (kg/d) | 6,710 | 53.1 | 356,000 | 1.80 | 12,100 | NA | NA |
| Non-lipid Biomass (kg/d) | 13,500 | 25.1 | 339,000 | 1.40 | 18,900 | NA | NA |
| Total Output for Facility (kg/d) | 20,200 | | | | | | |

| Total Output for Facility (kg/d) | Energy Output (MJ/d) | Revenue ($/d) | Total Revenue ($/d) | GHG per kg Algae (g CO₂e/kg) | | |
|-------------------------------|---------------------|----------------|----------------------|-----------------------------|----------------|----------------|
| 695,000 | 31,000 | Total Algae Yield (kg/d) | 20,200 |
| 0.69 | Revenue/Cost (–) | 3.31 | |

| Total Output for Facility (kg/d) | EROI | GHG per kg Algae (g CO₂e/kg) | GHG (g CO₂e/d) |
|-------------------------------|-----|-----------------------------|----------------|
| 20,200 | 0.69 | 3.31 | 3.96 |

Table 1. Energy and material flows. Energy impacts are global averages and prices are based on Thailand market prices. GHG impacts not shown for PVC (2,090 g CO₂e/kg), transport of materials and waste (170 g CO₂e/tkm), and waste disposal (130 g CO₂e/kg).}

\[
\text{for } k \geq 1 \quad DCF_k = \frac{R_\text{tot} - C_{\text{op}}}{(1 + i)^k} \tag{3}
\]

where \( R_\text{tot} \) is the annual revenue, \( C_{\text{op}} \) is the annual operating cost, and \( i \) is the discount rate. Annual operating costs are expressed as

\[
C_{\text{op}} = C_{\text{F&M}} + C_{\text{land}} + C_{\text{mtn}} + C_{\text{ins}} + C_{\text{loan}} + C_{\text{tax}} + C_{\text{labor}} \tag{4}
\]

and include energy and materials (\( C_{\text{F&M}} \)), land (\( C_{\text{land}} \)), maintenance (\( C_{\text{mtn}} \)), insurance (\( C_{\text{ins}} \)), loan payments (\( C_{\text{loan}} \)), taxes (\( C_{\text{tax}} \)), and labor (\( C_{\text{labor}} \)). For each year, taxes are calculated as the product of the tax rate (\( t \)) and the difference between the net income (\( NI \)) and the losses carried forward (\( LF \)) from the previous year (if any), represented as

\[
C_{\text{tax}} = t \cdot (NI - LF) = t \cdot (R_\text{tot} - C_{\text{F&M}} - C_{\text{land}} - C_{\text{mtn}} - C_{\text{ins}} - C_{\text{loan}} - D - I - LF) \tag{5}
\]

where \( D \) is depreciation and \( I \) is loan interest.
Energy Return on Investment.  The Energy Return on Investment (EROI) is calculated as the ratio of the energy impact of outputs (algae biomass meal and algal lipids) to the energy impact of inputs (all material and energy inputs)\(^\text{22}\). Energy impacts for the input/output flows were obtained from ecoinvent\® version 3.2\(^\text{14}\), as listed in Table 1.

Greenhouse Gas Accounting.  Life-cycle greenhouse gas (GHG) emissions for the production facility are calculated by applying the GHG impact from ecoinvent\® database version 3.2 (IPCC 2013 methodology)\(^\text{14}\) for each material and energy flow (listed in Table 1). Emissions associated with PBR plastic, pond liner, and pipes are included, but those for processing equipment (expected to be negligible) are excluded due to lack of available data. Transport emissions are estimated based on transporting raw materials and waste 100 km. To enable comparisons with other agricultural crops that are used as aquaculture feed ingredients, such as soybeans, the GHG emissions are reported per kg of total algal biomass produced by the facility (i.e., kg CO\(_2\)e/kg algae). The system boundary includes the facility, as well as upstream impacts from material and energy flows. Waste disposal from the facility is also included. Calculating the GHG emissions per unit of algae produced and not per unit of one of the co-products (i.e. algal oil or algal meal) avoids the necessity of performing any controversial allocation of impacts between the two co-products.

Sensitivity and Uncertainty Analysis.  A sensitivity analysis was conducted to understand the individual effects of the main technical parameters on the economic and sustainability performances of the facility. These parameters included: productivity (8.5–42 g/m\(^2\)-d), lipid content (27–47%), efficiency of carbon dioxide absorption (50–95%), lipid extraction efficiency (70–95%), capacity factor (0.8–0.98), and heat for extraction (±30%).

Secondly, an uncertainty analysis was conducted by applying Monte-Carlo probability distributions to the material and energy flows, capital costs, and labor costs for the system. The objective was to understand the combined effect of major technical and economic assumptions subject to uncertainty on the economic and sustainability performances of the facility. The probability distribution functions from Gerber et al.\(^\text{18}\) were established for the facility design of Beal et al.\(^\text{5}\), and have been used in the present study for the uncertainty analysis. The uncertainty range for the productivities in this simulation has been narrowed to consider only the uncertainty associated with the experimental data of Huntley et al.\(^\text{7}\), which would be more representative of a commercial facility built under specific conditions, and not the full range from the literature considered in the sensitivity analysis, that was used to explore the extreme possibilities. For the change in prices from the US case to the Thailand case, the mean value has been adapted to the new location, and the standard deviations for the old locations have been used. Probability distributions for each model parameter are listed in Supplementary Table S4.

Data.  The datasets generated during and/or analyzed during the current study are available from the corresponding author on reasonable request.

Results  Techno-economic Results.  The NPV of the facility after 30 years of operation was determined to be $26.9 M. This profit represents a 92% return on investment. During the first 10 years of operation, when loan payments and depreciation are applied, the cumulative discounted cash flow increases from $9.5 M. From year 11–30, annual gross revenue ($10.7 M) exceeds annual costs ($4.1 M) by $6.6 M, resulting in $1.3 M of annual tax payments and a steady increase in cumulative discounted cash flow to $26.9 M. The largest contributors to the capital costs ($29.3 M) include pond liner ($8.4 M), pipes ($3.8 M), pumps ($2.8 M), ring dryer ($1.6 M), filter press ($1.2 M), extraction equipment ($1.2 M), and buildings ($1.3 M). When summing other costs over the entire 30-year facility lifetime, the largest costs include: taxes ($45.9 M), carbon dioxide ($38.6 M), PBR plastic ($15.0 M), labor ($11.1 M), electricity for circulating growth volumes ($10.7 M), heat ($8.6 M), loan interest ($8.2 M), insurance ($7.8 M), maintenance ($7.8 M), ammonia ($7.3 M), and water supply electricity ($6.3 M), for a total of $168 M. Revenues from algae oil (fish oil replacement) and residual algal biomass (fishmeal replacement) over the 30-year facility life are $126 M and $197 M, respectively.

The NPV could be increased by negotiating lower tax rates, obtaining low-cost or waste sources of CO\(_2\), developing longer lasting PBR plastic, implementing automated harvesting methods to reduce labor costs, eliminating pond liners, and using canals to replace pipes. As evaluated in the sensitivity and uncertainty analyses below, profit is dependent on the algal productivity and sale prices of the algae products. If aquareef prices continue to rise, the algae replacement ingredients could fetch higher prices and generate greater profit. Conversely, if the algae products are valued at current market prices for soy oil ($0.77/kg) and soy meal ($0.30/kg) NPV is reduced to $21.0 M after 30 years of operation. Similarly, a 50% increase or decrease in algal biomass productivity (baseline of 23.8 g/m\(^2\)-d) would change the NPV to $53.4 M or $12.7 M, respectively.

EROS Results.  The EROI for the facility in this study is 0.69 (Tables 1 and 2), which indicates that more energy is expended than generated. The largest energy expenditures are associated with carbon dioxide acquisition (44%), heat for extraction and drying (24%), electricity for pond circulation (9%), and electricity for water supply (7%) (Table 1). Figure 2 presents the EROI for this study in comparison to prior assessments of algae and other protein products. The EROI for this study is of the same order of magnitude as most EROI results for algal biomass production published in the literature\(^\text{23,24}\). For a very similar production system, Beal et al.\(^\text{5}\) found the EROI to range from 0.34 to 8.35 (with most probable results around 1.2) for 20 independent cases located in either Texas or Hawaii. However, that study assumed co-location with a purified stream of waste carbon dioxide and lower heating requirement for drying, which improves the EROI results as compared to this study. Similarly,
Sills et al. show that most prior EROI assessments either assume CO₂ is sourced from flue gas or exclude the upstream impacts associated with obtaining CO₂. When the full energetic cost of obtaining carbon is included, the EROI is significantly reduced.

As shown in Fig. 2, the algal products modeled in this study outperform many other protein sources with respect to EROI. Seafood, in particular, has a very low EROI (0.03), which indicates that replacing fish oil and fishmeal with algal biomass could provide significant primary energy savings. However, the terrestrial feed crops of corn and soybeans have a significantly higher EROI than the algae products in this study. Unlike algae, terrestrial crops do not require external carbon supply or continuous mixing during cultivation, and the drying requirement is much lower than for algal biomass. As a result, the superior areal productivity of algae in comparison to terrestrial crops is offset by the carbon and energy demands required for production.

**GHG Results.** As shown in Tables 1 and 2, the GHG impact of algal biomass in this production model is 3.96 kg of CO₂e per kg of algal biomass (including oil and meal fractions). Similar to the energy impacts, most GHG emissions are associated with upstream impacts for carbon dioxide (56% of total) and heat produced from natural gas (18% of total). The GHG emissions can be compared with soybeans, which can be considered as a reference scenario. The average GHG impact of soybeans sold on the global market, according to ecoinvent 3.2, is 3.90 kg CO₂e/kg soybeans. This is comparable to the GHG emissions calculated here for microalgae. However, the global number for soybeans is an average of soybean production in several regions and GHG emissions are highly affected by deforestation rates, resulting in a wide range from 0.39 kg CO₂e/kg soybean with no deforestation to 5.78 kg CO₂e/kg soybean with high deforestation. The microalgae would then be environmentally competitive only if substituting soybeans produced in regions with high deforestation rates. Microalgae could be made environmentally more competitive by using electricity and heat from renewable sources, as already discussed in Beal et al., or by developing cultivation systems that could use flue gas from waste streams instead of pure carbon dioxide that requires large upstream energy inputs.

**Sensitivity and Uncertainty Results.** The results for the sensitivity analysis for critical modeling parameters are displayed in Supplementary Figs S1, S2 and S3. For all the three indicators, productivity is the parameter most affected, considering ranges that go from low productivities (8.5 g/m²-day) that have been historically achieved in many of the existing large-scale facilities prior to the 23 g/m²-day demonstrated in Huntley et al. to high productivities (42 g/m²-day) that are theoretically possible but that have not yet been achieved in practice.

| Results                          | Mean Value | Uncertainty Range       |
|---------------------------------|------------|-------------------------|
| NPV (Year 30)                   | $26.9 M    | $9.34 M–$40.0 M         |
| EROI                            | 0.69       | 0.50–0.78               |
| GHG Emissions (kg CO₂e/kg algae) | 3.96       | 3.29–4.34               |

*Table 2.* TEA results and life-cycle greenhouse gas emissions for algae production in Thailand for fishmeal and fish oil replacements. The uncertainty ranges are given considering the 5% and 95% quantiles of the Monte-Carlo results.

*Figure 2.* Energy return on investment (EROI) for this study* and a variety of feed and food protein products. Data from [Weidema; Beal; de Vries; USDA; Mitchell and Cleveland].
The EROI and the GHG emissions (see Supplementary Figs S2 and S3) are, however, not heavily impacted even by a very significant change in productivity, and remain in the same order of magnitude, while the NPV (see Supplementary Fig. S1) would become negative at low productivities and more than triple at high productivities. Individual variations in any of the other technical parameters have very little impact on the system performance, except for a lower capacity factor (0.8 instead of 0.95; 292 days of operation rather than 347) that would reduce the NPV by as much as 50%. The reason why the potential variations in lipid content and lipid extraction efficiency have very little influence on the system performance is because of the co-production strategy that valorizes the whole algal biomass as a valuable product either as algal oil or as lipid-extracted algae. This makes the production system more resilient to potential variations that would affect the ratio between produced oil and algal meal.

Figure 3 shows the results of the uncertainty analysis for combined technical and economic parameters on the NPV (a), the EROI (b), and the GHG emissions (c). The median for the NPV is $15.8 M, meaning that 50% of the simulations were above this value. It does not coincide with the base case NPV of $26.3 M because the mean and the median are not equivalent. More than 75% of the simulations yielded a positive NPV, indicating that the facility has a significant probability of being profitable, except under a combination of multiple unfavorable economic conditions and technical parameters. The EROI (Fig. 3b) and the GHG emissions (Fig. 3c) stay within the same order of magnitude even considering the combined uncertainty. It should be pointed out, however, that the uncertainty analysis did not include the upstream uncertainty associated with the life cycle inventory data used to calculate these indicators, in terms of energy inputs and GHG emissions for the energy and material flows required by the facility, because such data were not available. Only the technical parameters associated with the facility operation and the economic parameters were considered, the latter having no effect on these two indicators.

Discussion
Thailand annually produces about 0.40–0.50 million tonnes of fishmeal, or about 10% of the world total\(^{30}\). At a protein content of 67%, the international standard, that amounts to 0.27–0.35 million tonnes protein. Using microalgae with a 59% protein content, a 111-ha facility such as the one modeled here would produce 2,750 tonnes yr\(^{-1}\) protein, or 24.8 tonnes ha\(^{-1}\) yr\(^{-1}\) protein.

To replace Thailand’s current fishmeal production with algae meal would require from 98 to 127 such facilities, on a total land area about 10,900 to 14,100 ha. One hundred such facilities (11,100 ha) would produce 0.28 million tonnes yr\(^{-1}\) of protein, comparable to 0.40 million tonnes yr\(^{-1}\) of fishmeal. This amount of land is currently available in Thailand; as of 2016, more than 750,000 ha were under cultivation for oil palm in Thailand. The 11,100 ha required for 100 algae production facilities represent only 1.5% of the land dedicated to oil palm. Such an industry would require a capitalization of $3.0 billion and would yield annual net income of $0.66 billion on annual sales of $1.0 billion.

On a global scale, replacement of fishmeal by algae meal would need about ten times more capital and land, for a total of $30 billion and 111,000 ha. Granted that the algae facilities are not likely to all be located in Thailand, despite the modest amount of land required, we presume that enough land can be found in comparable environments – tropical locations where the cost of capital and labor are comparable to those in Thailand, or perhaps even more favorable. Global net income of $6.5 billion on sales of $10 billion await players in this new industry, which is poised to grow quickly.

Algae production is a far more sustainable industry than continuing to harvest 30% of the world fish catch for fishmeal and fish oil at ever-increasing cost. The release in fishing pressure could have a dramatically favorable effect on marine ecosystems. The fishes that are caught for rendering into fish oil and fishmeal are typically...
small, primarily herbivorous fish such as anchovies and menhaden. By not fishing for these fish we leave a huge food resource behind that fuels the production of fishes at higher trophic levels, including finfishes like tuna and salmon that are currently limited in supply. This would reverse the trend of fishing down the food web and would go a long way towards restoring sustainable global fisheries.

A viable commercial technology is presented for producing marine microalgae to replace the unsustainable supply of fishmeal and fish oil. In Thailand alone, which produces about 10% of the current world supply, an investment of $3.0 billion on only 11,100 hectares, roughly 1.5% of the land now dedicated to oil palm production, would yield annual net income of $0.65 billion on sales of $1.0 billion. The global market would be ten times more profitable. If microalgae were used to replace fishmeal and fish oil globally, the effect would be to remove 30% of fishing pressure at the lower end of the food web and would contribute to a restoration of marine ecosystems.

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Author Contributions
C.M.B. contributed the techno-economic analysis and relevant parts of the manuscript. L.N.G. contributed the life cycle assessment and relevant parts of the manuscript. S.T. contributed validation of costs of capital and labor in Thailand, and the crucial aspects of the aquafeed industry’s need for sustainable replacements of fishmeal and fish oil. W.P. contributed validation of the importance of the shrimp production industry in Thailand. K.V. contributed validation of the biochemical deficiencies of alternate sources of protein and oil in aquafeeds. I.A. contributed a conceptual model for financing the commercial facility. J.G. contributed research on various primary sources of data for the techno-economic analysis. C.H.G. contributed evaluation of the impact on marine ecosystem afforded by the release of fishing pressure. M.E.H. contributed the concept of the manuscript and the overall writing task.

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