Power Quality Improvement of Grid Connected Photovoltaic Solar Systems using 3 level Inverter

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Abstract: This paper demonstrates simulation modeling of grid-tied SPV systems with a 3 level inverter for power quality improvement using SVPWM. To extract maximum power MPPT is used. Three level inverters are used in high power and high voltage application with reduced harmonic contents. The grid tied PV system using three levels inverter has less harmonic contents as comparison of the conventional system or without a three level inverter. The simulation study reveals that the system with three-level inverter using the SVPWM technique generates less THD compared to the conventional system.

Keywords: solar system, three-level inverter, SVPWM, THD.

ABBREVIATIONS

SVPWM – space vector pulse width modulation
THD – total harmonic distortion
SPV – solar photovoltaic
PQ – power quality
EBC – electronic boost converter
MPPT – maximum power point tracking

I. INTRODUCTION

The increasing demand for electricity day by day has acquired new schemes for maximizing production of electricity, that include the efficient consumption of renewable power sources such as SPV, tidal energy, wind energy system, hydel energy, etc. Some of the contemporary loads have an unpredictable nature and very complex like industrial loads. To improve voltage profile and reduce transmission losses the reactive power demand by distributed generation system is required [1], [2].

In renewable energy sources, the solar PV sources offers encouraging alternative to overcoming the energy problem and generate green energy. Now a day the grid-connected solar photovoltaic system is most commonly used since they can transfer the additional solar energy to the grid & secure supply to the local load[3], [4]. The grid-connected distributed generation system has complex controllability & low efficiency. The problem of grid instability, voltage fluctuation, transient instability, harmonics, and frequency deviation occurs if a system is not properly controlled [5], [6]. In a distributed generation system most of the loads are balanced/unbalanced, linear/ nonlinear or combination of both.

At the utility end, an unbalanced load causes unbalanced voltage. Recently, for UPS (uninterrupted power supplies) & adjustable speed drive power converter is used. They absorbed harmonic current and increasing demand for power [7].Due to this power quality problem creates in the system network [8]. The integration of natural power sources to the grid intensifies growing concern for power quality. The appropriate corrective solution for power quality problems needs a highly integrated computational technique [9]. This paper introduces simulation and exploration of grid-connected solar PV systems using multilevel inverter for harmonics elimination. A three-level inverter is implemented by using a SVPWM method. This software implementation is accomplished by means of the MATLAB/Simulink software. The SVPWM provides superior harmonic quality in three levels inverter.

II. GRID CONNECTED SOLAR PHOTOVOLTAIC SYSTEM

A simulation model is developed for power quality scrutiny of the solar PV scheme. In a grid-tied Photovoltaic solar system MPPT technique is designed that is hinge on radial basis function network. In the PV energy system the key objective is to extract the utmost power from the erratic and intermittent type renewable power sources. The solar PV system is constructed by considering the 560-W photovoltaic solar system having the conventional electronic boost converter. The power advanced from the renewable sources leads to erratic voltage owing to high penetration of these sources in nature. Therefore, to smoothen out these variations power electronic converters are used. To track the utmost accessible power from the solar energy system it requires a maximum power point tracking control techniques. The EBC is able to convert low solar voltage to the essential value of voltage by means of changing the duty cycle at the greater switching frequency rate in the system [22]. The schematic diagram of grid-tied solar power system is presented in Fig.1.

![Fig. 1. Schematic diagram of grid connected PV system](image-url)
III. THREE-INVERTER USING SVPWM

Three-level inverter is become more attractive due to numerous features such as improved THD, increase power rating, low switching losses & low electromagnetic emission. The multilevel inverter delivers output voltage at lessened switching frequency with reduced harmonic distortion. Its operation also required low blocking voltages switches [10]–[13]. A 3 level inverter system has been extensively used in the middle and high voltage excessive capacity AC speed regulating fields, seeing that its output has low harmonic contents, greater power quality, lesser switching losses, improved electromagnetic compatibility and other advantages. In spite of this, it still suffers from some crucial problems, comprising the voltage control at neutral point in the over modulation region, simplification of the three-level algorithm and stability of the systems at higher voltage [14]–[17]. Because of the above problems, Different PWM - techniques have the main target is abbreviating the THD of the system current. As we enhance the switching frequency, lower harmonics are going to reduced, which gives to a lower Total Harmonic Distortion, to calculate a voltage output waveform with the required frequency and RMS values and a sinusoidal waveform resemblance. SVPWM generates the gate drive signal for each Pulse width modulation cycle. The inverter is consider as one single unit and can combine various switching states in which the number of switching states are depends on levels of the inverter. SVPWM technique has become the popular PWM approach for three-level inverter because of its reduced harmonic distortion and increased DC bus utilization. The SVPWM technique provides unique switching time calculations for each of the states. This algorithm can easily be changed lower to higher levels and services for all kinds of multilevel inverters (capacitor clamped, cascaded, diode clamped) [18]–[21]. In this article, we study three-level inverter topology in a PV solar system using space vector pulse width modulation algorithm. The schematic figure of grid-tied SPV systems with 3 level inverter using SVPWM technique is presented in Fig. 2.

![Schematic diagram of grid connected PV system with three level inverter using SVPWM](image)

A SVPWM inverter produces better waveforms at no genuine increment in expense.

![Fig.3. Three phase sinusoidal system with rotating equivalent space vector](image)

The RMS ac output voltage is

\[ V_{\text{RMS}} = \sqrt{3 \times V_s \times p \delta / \pi} \]

Where \( p \) = number of pulses

\( \delta \) = pulse width.

IV. PROPOSED SYSTEM

A SPV system is described by using solar energy sources with the EBC systems. The solar system is fed to the conventional EBC and the DC link bus capacitor is used to stabilize the DC link voltage of the grid-connected inverter. MPPT method is mandatory for SPV system to harvest extremity probable power from the solar irradiation environments. From all the presented MPPT techniques in the article, the best suitable tracking procedure are Hill climbing, Incremental conduction and P&O approaches, due to easy to implement and its simple structure[22], [23]. These techniques are having shortcoming of fixed step size. In this solar PV system to track maximum power MPPT controller is considered that is found on radial basis function network. A 3 level neutral point clamped electronic inverter is used in the system. It contains twelve switching devices and also provided with two series connected capacitors which are charged with VDC. The DC-voltage neutral point is a point between the capacitor. Each phase leg consists of two clamping diodes and 4 series-connected switching devices (IGBT’s). They used to clamp the six middle electronic switches potential to the DC-link point at zero. The particular combinations of the twelve switches deliver the 3 level output voltage. The Simulink model of the grid-tied SPV systems with 3 level inverter using SVPWM method is presents in Fig. 4.
V. SIMULATION AND RESULT ANALYSIS

To study the suitability of suggested grid tied solar PV system, firstly conventional system or without using three-level inverter is premeditated and simulated in the MATLAB/Simulink systems, as displayed in Fig.4. Secondly grid tied system with 3 level inverter using SVPWM is considered.

The simulation result for THD of load voltage and load current both grids tied solar PV systems without three-level inverter (conventional system) and grid connected photovoltaic solar system by using 3 levels inverter are given in Fig. 5 to Fig. 8. From simulation result we conclude that total harmonic distortion is lesser in grid tied PV solar system using three-level inverter as comparison of conventional system shown in Table 1.
VI. CONCLUSION

The article presents the PQ improvement of a grid tied PV solar systems with a 3 level inverter by using a space vector pulse modulation method. The harmonic presents in the planned system are efficiently diminished using a three-level inverter. Comparison by the conventional systems, the grid-tied solar system with a three-level inverter is lesser THD. The paper aimed to help the researcher to upgrade the power quality of the grid-connected systems using multilevel inverter (5 levels, 7 levels, etc.) for reduced THD in the system.

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