The Design and Optimization of Extractive Distillation for Separating the Acetone/n-Heptane Binary Azeotrope Mixture

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ABSTRACT: Acetone and n-heptane are common solvents in the pharmaceutical industry and they have been found in wastewater. Under atmospheric conditions, the mixture of these compounds creates a minimum-boiling azeotrope. The extractive distillation process with a high boiling solvent is commonly utilized to separate the azeotropes in the industry to minimize waste, reuse resources, achieve clean production, and preserve the environment. In this work, extractive distillation was applied to separate the binary azeotropic system of acetone and n-heptane in wastewater using butyl propionate as a solvent. The characteristics of the process are designed and simulated via Aspen Plus. The simulation results showed that to get a distillate containing at least 99.5 mass % acetone, a solvent-to-feed ratio of 1.4, a reflux ratio of 1.5, a number of stages of 30, a feed stage of 26, a solvent stage of 10, and a solvent temperature of 298.15 K were required. The optimum operating parameters of the process were also obtained using the NLP optimization method, with the minimum total annual cost as the objective function. While the process was operating in optimal mode, CO2 emissions were calculated to be 0.0780 kg CO2/kg feed.

1. INTRODUCTION

In recent years, reducing or removing wastes from chemical processes has become a significant concern. The solvents used to purify intermediates and products are the most considerable waste produced by the industry’s organic compound synthesis. Acetone (ACT) and n-heptane (HEP) are essential chemicals used in the pharmaceutical industries as safe solvents for organic synthesis. These two compounds can also be present in various industrial wastewaters. If wastewater is discharged directly, it would boost the total annual cost and pollute the environment. As a result, separating the mixture of these two substances is crucial and attractive. However, conventional separation methods for recovering ACT and HEP from wastewater with high purity are ineffective because these substances can create a minimum-boiling azeotrope.

Among the various separation methods of azeotropes, extractive distillation (AD), 12–14 extractive distillation (ED), 15–19 and pressure-swing distillation (PSD) 20–22 are the most common methods. Wang et al. 23 investigated the influence of solvent flow rates on controlling extractive distillation for separation of a minimum-boiling azeotrope mixture (HEP/isobutanol). Yuan et al. 24 utilized extractive distillation to investigate the separation of four binary azeotrope mixtures (ACT/tetrahydrofuran (THF), n-C6/THF, n-C6/ethyl acetate (EtOAc), and EtOAc/ethanol). Simulating the separation process was done with Aspen Plus. According to their findings, the suggested methodology could become a practical and widely used method for selecting solvents to develop new processes that save money and time. Zhu et al. 5 surveyed the effect of four different ionic liquids as extractant agents for the separation of the HEP/ACT azeotrope mixture. The results revealed that [BMIM][OTF] extracted ACT from HEP more efficiently than [HMIM]-[OTF], and [OTF]- had a higher extraction performance than [PF6]- and [NTf2]-. Zhang et al. 25 used extractive distillation to separate an ACT/HEP binary azeotropic mixture experimentally. They employed 1-chloro-butane (1-CB) and butyl propanoate (BP) as intermediate and heavy boiling entrainer agents. They proved that the VLE values are thermodynamically consistent according to the van Ness 26 and Herington tests, 27 and the excess Gibbs energy was determined as well. The UNIQUAC, NRTL, and Wilson equations were also exploited to match the determined VLE data.
Despite extensive studies in the explained research field, to our knowledge, the separation of ACT and HEP has rarely been reported so far, and it has not been simulated yet. Because of the vast number of parameters involved, laboratory experiments are time-consuming and costly. It would be beneficial to use existing simulation tools to predict experimental data. Computer simulations for process design are a well-established best practice in the chemical and petrochemical industries for process development and optimization. In the current research, for the first time, the continuous extractive distillation to separate the ACT/HEP azeotrope mixture was simulated using ASPEN Plus V10. This work aims to investigate and establish industrial operating conditions and column configuration for the extractive distillation of ACT/HEP with butyl propionate (BP) as a solvent. Finally, the NLP optimization approach with the minimum total annual cost was applied as the objective function to achieve the process’s optimum operating parameters.

2. SIMULATION PROCEDURE AND METHODS

In this study, the UNIQUAC thermodynamic model was utilized as an appropriate fluid package to simulate the ED process. The UNIQUAC model predicted the azeotropic mixture’s pseudo-binary vapor-liquid equilibrium data. The mixtures’ VLE on a solvent-free basis is shown in Figure 1 to observe the azeotrope point and compared with experimental data reported by Maripuri and Ratcliff.28 This figure demonstrates that the UNIQUAC model is appropriate and comparable to that of the experimental data.

Adding a solvent capable of significantly altering the mixture’s relative volatility is essential in extractive distillation (ED). In ED design, choosing one or more candidate solvents and column configurations is the first step. BP from all possible solvents was selected to separate the azeotrope mixture under study based on the solvent screening guidelines.29,30 This solvent has been considered a green and environmentally friendly solvent because of its low vapor pressure, good mixing ability, high electrical resistance, and tolerable odor.31 Residue curve maps are extremely useful in the design and analysis of separation processes, mainly distillation processes. The residue curve map with a univolatility line has the optimal configuration for extractive distillation, as shown in Figure 2, indicating that BP is a viable solvent for the ACT/HEP separation. The point where the univolatility curve intersects the univolatility curve map with a univolatility line has the optimal function to achieve the process’s optimum operating parameters.

The binary interaction parameters of the UNIQUAC model with the binary side ACT/BP can be utilized to assess the solvent’s capacity.30 Intersection close to ACT indicates low solvent usage, higher separation efficiency, and lower energy costs.32 Table 1 shows the physical characteristics of ACT, HEP, and BP.

Table 1. Physical Properties of the System’s Compounds (ACT, HEP, and BP)

| component          | molecular weight (kg/kmol) | boiling point (K) | liquid density (kg/m³) |
|--------------------|-----------------------------|-------------------|------------------------|
| acetone (ACT)      | 58.08                       | 329.2             | 790.0                  |
| n-heptane (HEP)    | 100.2                       | 371.6             | 686.8                  |
| butyl propionate (BP) | 130.2                     | 419.8             | 880.7                  |

The binary interaction parameters of the UNIQUAC model for ACT, HEP, with BP are listed in Table 2. Detailed information on these parameters can be found in the report of Zhang et al.25 Our study specified the temperature, pressure, flow rate, and composition of binary feed. The reported literature is used to determine the setpoints for the fresh feed flow rate and stipulated composition.11,15 An equimolar ACT/HEP binary mixture is fed to the process at a feed flow rate of 100 kmol/h (~7914.2 kg/h) at 298.15 K. The azeotropic compositions under atmospheric conditions are 87.81 mass% ACT and 12.19 mass% HEP. Figure 3 depicts the ED process flow diagram in which the solvent enters the column through the top trays. The second column was used to recover the solvent by removing heptane from BP. After cooling, the lean solvent is recycled back into the first column. To maintain a
constant solvent-to-feed ratio, a solvent make-up stream is needed. This was accomplished using the calculator block.

3. RESULT AND DISCUSSION

3.1. Sensitivity Analysis. A sensitivity analysis was performed to obtain the ED column. The number of stages, feed and solvent stages, reflux ratio, solvent-to-feed ratio, and solvent temperature were the parameters studied as follows.

Figure 4 depicts the variations in the mass fraction of ACT in the distilled and bottom products of the ED column to the reflux ratio. According to the ASTM purity standard, the acceptable purity of acetone is \(\sim 99.5\) mass\%\textsuperscript{33}. As can be viewed, the highest and lowest acetone mass fractions in the top and bottom streams, respectively, were found at refluxes of 1–2. At a reflux ratio of 1.5, the maximum \(X_{\text{ACT}}\) was achieved. The acetone mass fraction in the distillate decreases at reflux ratios greater than 1.5. This is due to the fact that the liquid phase, which must be BP-rich, is diluted by high reflux.\textsuperscript{33,34} In other words, the higher reflux dilutes the solvent concentration in the column’s liquid phase, necessitating additional stages for light component extraction. Figure 5 illustrates how the reflux ratio affects distillate composition as well as condenser and reboiler duties. The duty of the condenser and reboiler increases as the reflux ratios rise. So, the optimum point is selected to have the highest acetone purity while using the least amount of energy.

Figure 6 illustrates how the acetone mass fraction \(X_{\text{ACT}}\) changes with the number of stages at various reflux ratios. It is possible to see that the distillate composition does not change

Figure 3. Process flow diagram of the extractive distillation process for ACT/HEP separation.

Figure 4. Influence of reflux ratio on the distillate and bottom ACT mass fraction (number of stage: 30; solvent feed stage: 10; feed stage: 26; solvent-to-feed ratio: 1.4; solvent temperature: 298.15 K).

Figure 5. Effect of the reflux ratio on distillate composition and energy duty (condenser and reboiler) (number of stage: 30; solvent feed stage: 10; feed stage: 26; solvent-to-feed ratio: 1.4; solvent temperature: 298.15 K).

Figure 6. Acetone mass fraction variation distillate vs number of stages and reflux ratio (solvent feed stage: 10; feed stage: 26; solvent-to-feed ratio: 1.4; solvent temperature: 298.15 K).
substantially when the number of stages is greater than 30. According to the findings, the column can achieve maximum acetone purity by operating at a reflux rate of 1.5 with 30 stages.

The reboiler ($Q_R$) and condenser ($Q_C$) heat duty variations as a function of the number of stages and reflux ratio are represented in Figures 7 and 8, respectively. The reflux rate

![Figure 7. Influence of number of stages and reflux ratio on the reboiler heat duty (solvent feed stage: 10; feed stage: 26; solvent-to-feed ratio: 1.4; solvent temperature: 298.15 K).](image)

significantly influenced the column energy consumption, while the number of stages had little effect on the duties in either situation. The reflux ratio was directly proportional to the heating and cooling requirements. Based on the sensitivity analysis, the composition of distillate and energy consumption criteria are met at a reflux ratio of 1.5.

Figure 9 explains the feed stage’s effect on the ACT mass composition in distillate ($X_{ACT}$) in different reflux ratios. As can be seen, the feed mixture should be fed between the 26th and 28th stages at reflux rates between 1.0 and 2.0 to achieve high-purity acetone in the distillate. Therefore, near the bottom of the column, the azeotropic feed mixture was fed since it had a longer contact time with the solvent and had higher acetone purity in the distillate.

At various reflux ratios, the effect of the solvent stage on the acetone mass composition in the distillate is illustrated in Figure 10. It was revealed that reflux ratios of 1.0 and 2.0 caused the maximum acetone in the distilled product. It is also possible to observe that the acetone purity was lower at the higher solvent stage. It can be ensured that the solvent in the liquid phase is present in all of the tower’s lower trays as the solvent is fed into the upper stages. These findings revealed that the 10th stage is the most feasible for solvent feeding to get the maximum acetone concentration.

Figure 11 presents the influence of solvent-to-feed ratio (S/F) on ACT’s mass composition at a fixed reflux ratio (1.5). The mass composition of acetone was greater at high S/F ratios. Since the S/F ratios are higher, the solvent dilution produced by the reflux is reduced, and the distillate purity improves. However, the most cost-effective solvent-to-feed ratio should be chosen based on the appropriate acetone concentration.

It is also possible to find in Figure 11 that with the increased S/F, the reboiler duty changed significantly, whereas the condenser duty was constant over all S/F ranges analyzed.

![Figure 8. Influence of number of stages and reflux ratio on the condenser heat duty (solvent feed stage: 10; feed stage: 26; solvent-to-feed ratio: 1.4; solvent temperature: 298.15 K).](image)

![Figure 9. Feed stage and reflux ratio effect on acetone mass fraction in the distillate (number of stage: 30; solvent feed stage: 10; solvent-to-feed ratio: 1.4; solvent temperature: 298.15 K).](image)

![Figure 10. Solvent feed stage and reflux ratio influence on the distillate acetone mass composition (number of stage: 30; feed stage: 26; solvent-to-feed ratio: 1.4; solvent temperature: 298.15 K).](image)

![Figure 11. Solvent-to-feed mass ratio and reflux ratio influence on the distillate acetone mass fraction (number of stage: 30; solvent feed stage: 10; feed stage: 26; solvent temperature: 298.15 K).](image)
high solvent-to-feed ratios, a large volume of liquid needs to evaporate; therefore, the reboiler’s energy consumption is raised. The S/F value of 1.4 could be optimum since it allowed high acetone purity while using less energy.

The solvent temperature significantly affects the reboiler duty and the composition of distillate; the reflux ratio influences this effect. As can be seen in Figure 12, high solvent

temperatures necessitate high reflux ratios to achieve the desired separation. The purity of acetone decreases as the solvent temperature rises at low reflux ratios (1−2). This happens due to the fact that a portion of HEP evaporates as the solvent’s temperature rises and lowers acetone purity in the distillate. The reflux ratio must be increased to compensate for this effect; however, as previously stated in Figure 4, a high reflux dilutes the liquid phase and reduces acetone purity. As a result, low reflux operations require a solvent fed at temperatures of 298.15 K to maintain distillate purity.

There was no effect on the condenser duty when the solvent temperature was varied from 293.15 to 373.15 K (Figure 13).

Nonetheless, the inlet solvent temperature had a substantial impact on the reboiler energy consumption. Since feeding a solvent at low temperatures needs extra energy to evaporate the liquids at the bottom, the reboiler duty reduces as the solvent temperature increases.

The primary column’s configuration and operating conditions based on the sensitivity analysis results are given in Table 3. The solvent is fed above the feed mixture in the optimal design, resulting in higher acetone purity. Similar findings have been published in the literature, implying that the proposed design is suitable for separating azeotrope mixtures with a minimum boiling point.

3.2. Optimization. Based on the nonlinear programming (NLP) approach, process optimization is implemented to achieve the best economic efficiency of the process. The total annual cost (TAC) (as eq 1) with 3 year payback periods was used as the objective function to achieve high-purity ACT and HEP in distillates and maximum solvent recovery. The procedure was followed to determine the optimum operating conditions and the most cost-effective process using the solvent-to-feed ratio, reflux ratios, and reboiler duties as decision variables.

\[
\text{TAC} = \text{capital cost} / \text{payback period} + \text{operating cost}
\]

The costs of the reboiler, condenser, column shells, and trays are included in the capital cost. In addition, condenser, and reboiler energy costs are put in the operating cost. Details of cost relationships can be found in ref 15. Table 4 summarizes the optimization results.

CO₂ emissions are measured to analyze the process from an environmental perspective. Assuming that natural gas was used to meet the heating requirement (CO₂ emission factor from US-EPA-Rule-E9-5711 is 5.589 \times 10^{-8} \text{kg/J}), the CO₂ emissions were 0.0780 kg CO₂/kg feed.

Table 3. Extractive and Recovery Column Design Parameters

| parameter      | column | value |
|----------------|--------|-------|
| feed flow rate (kmol/h) | extractive | 100   |
| solvent flow rate (kmol/h) | extractive | 70    |
| feed temperature (K) | extractive | 298.15 |
| solvent temperature (K) | extractive | 298.15 |
| number of stages | extractive | 30    |
| feed stage | extractive | 26    |
| solvent stage | extractive | 10    |
| reflux ratio | extractive | 1.5   |
| pressure (kPa) | extractive | 101.325 |
| number of stages | recovery | 29    |
| feed stage | recovery | 15    |
| reflux ratio | recovery | 1.5   |
| pressure (kPa) | recovery | 101.325 |

Table 4. Optimization Results of the Extractive Distillation Process

| parameter      | extractive column | recovery column | system |
|----------------|-------------------|-----------------|--------|
| reflux ratio   | 1.5               | 1.5             | 17.12  |
| condenser duty (MW) | 1.03               | 1.11             |        |
| reboiler duty (MW) | 1.88               | 1.19             |        |
| diameter (m)   | 1.4               | 1.3             |        |
| \(A_{\text{Reboiler}} (m^2)\) | 96.20               | 60.21             |        |
| \(A_{\text{Condenser}} (m^2)\) | 86.94               | 93.94             |        |
| cooler (m²)    | 27.12             |                 |        |
| column shell (10^6 $) | 0.286             | 0.250            |        |
| heat exchanger (10^6 $) | 0.275             | 0.244            |        |
| total capital (10^6 $) | 1.077             |                  |        |
| energy cost (10^6 $/year) | 0.925             |                  |        |
| TAC (10^6 $/year) | 1.284             |                  |        |

Figure 12. Solvent feed temperature and reflux ratio influence on the distillate acetone mass fraction (number of stage: 30; solvent feed stage: 10; feed stage: 26; solvent-to-feed ratio: 1.4).

Figure 13. Solvent temperature and reflux ratio influence on the distillate acetone mass fraction (number of stage: 30; solvent feed stage: 10; feed stage: 26; solvent-to-feed ratio: 1.4; reflux ratio: 1.5).
4. CONCLUSIONS

In this study, the ED process was simulated and designed to investigate the separation of an acetone and n-heptane azeotrope mixture. Butyl propionate was a feasible solvent. A sensitivity analysis was performed to survey the effect of essential parameters. According to the simulation results, the reflux ratio has the most significant impact on energy consumption. It needs to be set to low rates. Similarly, the S/F ratio is a valuable variable to receive high-purity acetone in the top stream. The findings revealed that a solvent-to-feed ratio of 1.4, a reflux ratio of 1.5, a number of stages of 30, a feed stage of 26, a solvent stage of 10, and a solvent temperature of 298.15 K were necessary to obtain high-purity acetone. To achieve the optimum operating parameters of the ED process, the NLP optimization method was used to minimize the total annual cost as the objective function. Finally, while the process was working optimally, CO2 emissions were computed as 0.0780 kg CO2/kg feed from an environmental standpoint.

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Notes
The authors declare no competing financial interest.

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