Operando Gas Monitoring of Solid Electrolyte Interphase Reactions on Lithium

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ABSTRACT: Formation of stable solid electrolyte interphases (SEI) that protect Li against continuous electrolyte reduction is one of the remaining challenges to enable safe, secondary high-energy Li batteries with minimal capacity loss. However, SEI formation pathways remain difficult to experimentally pinpoint, even with the most well-known carbonate electrolytes and graphite anodes, and especially on Li. Using a custom electrochemical cell coupled to a gas chromatograph (GC), dynamic gas-phase signatures of interphase reactions during a first Li plating step in EC/DMC were monitored as a function of cell chemistry and operational parameters. The operando nature of these experiments allows distinction to be drawn between gases formed chemically by the reaction of metallic Li and electrolyte, vs those evolved electrochemically, i.e., through electron-transfer and reaction with Li⁺. Quantification of gas evolution molar ratios during cycling enables determination of specific interphase reactions and their branching ratios dominating active SEI formation. We find that SEI-repair mechanisms are sensitive to the choice of the electrolyte salt (LiPF₆/LiClO₄/LiTFSI), solvent fluorination, and current density. In particular, SEIs resulting from solvent decarboxylation and/or decarboxylation—leading to enhanced CO and/or CO₂ evolution—are the most stable, providing a simple and descriptive gas-phase signature indicative of high Coulombic efficiencies of Li plating/stripping.

INTRODUCTION

Lithium metal is arguably the most promising negative electrode for use in next-generation, high-energy density batteries owing to its theoretical capacity of 3860 mAh/g vs 372 mAh/g in graphite.¹,² However, due to its low thermodynamic potential, Li is reactive toward all aprotic electrolytes, which undergo reduction on Li to form a solid electrolyte interphase (SEI).³ After the lithiation reaction, the resulting native SEI is a thin (∼50 nm), electronically blocking, Li⁺-conductive and mechanically tough to accommodate large volume changes originating from Li plating/stripping.⁴ Although different models have been proposed to describe the SEI microstructure and spatial distribution of phases, the general understanding is that the SEI is composed of an inner layer dominated by fully reduced, inorganic products (e.g., LiF, Li₂O) closer to Li and another layer dominated by less-reduced organic species (e.g., ROCO₂Li, R = CH₃, HOCH₂CH₂, LiOCO₂CH₂CH₂) closer to the electrolyte.⁵ A good SEI, in addition to supporting homogeneous and unimpeded Li⁺ flux, must also be mechanically tough to accommodate large volume changes and minimize the rough Li deposits and pits formed upon plating and stripping.⁶ However, the native SEI formed in nearly all electrolyte systems known to date is unable to adequately protect Li, resulting instead in continuous electrolyte consumption and capacity loss. Given its highly electrolyte-specific nature, substantial efforts have therefore focused on exploring new electrolyte chemistries and/or additives in pursuit of a better SEI that can enable long-term cycling.⁷⁻⁹ However, fundamental understanding is still needed regarding the reaction mechanisms by which the interphase forms and evolves, so that design of better electrolyte and SEI systems is supported from a guided, rather than trial-and-error, approach.

Most formulations of carbonate-based electrolytes used in Li-ion and Li batteries use a cyclic carbonate, like ethylene carbonate (EC), in combination with a linear carbonate, such as dimethyl carbonate (DMC) or diethyl carbonate (DEC). Despite their similar thermodynamic reduction potentials (∼0.1–0.5 V vs Li₀),¹⁰ it is generally believed that EC is preferentially reduced in these carbonate blends to form the SEI.¹₁⁻¹³ In contrast, the linear carbonate plays an important role in enhancing ion transport in the liquid phase.¹⁴ Over the past decades, a number of techniques have been used to indirectly probe formation, evolution, and breakdown of the SEI, most of which involve ex situ observation of the resulting products of electrolyte reduction reactions. For example, using Fourier transform infrared spectroscopy (FTIR) and X-ray photoelectron spectroscopy (XPS) to probe postcycled Li and graphite anodes, Aurbach et al.¹²–¹⁴ showed that carbonate solvents like EC reduce through a single-electron pathway.
toward a highly organic SEI abundant in semicarbonates (RCO2Li). These phases include lithium methyl carbonate (LMC, C3H5O2Li), lithium ethylene monocarbonate (LEMC, C2H4O2Li), and lithium ethylene dicarbonate (LEDC, C4H4O6Li2).12–18 These semicarbonates were proposed to then further react with the electrolyte, resulting in enrichment of inorganic phases (e.g., LiF, Li2CO3, Li2O).11 Liquid-phase products like ethylene glycol (EG) were later observed by pyrolysis coupled to gas chromatography–mass spectrometry (GC-MS) measurements, which can form from hydrolysis of semicarbonates in the presence of trace water.16

Many SEI-forming mechanisms also result in the release of gas-phase products, and hence their analysis has historically been one of the preferred techniques to probe SEI formation chemistry and cell-level degradation.16,19–37 Most of these studies have focused on quantification of bulk gas evolution after long-term cycling. From these single-point measurements in postcycled cells, the main gases identified to evolve in EC-based electrolytes on Li and graphite were CO2, H2, CO, and C2H4 hydrocarbons,19,20 all of which have been shown to adversely affect cell performance.21 In general, CO2 is hypothesized to be released upon chemical SEI decomposition.22 H2 has been suggested to result from direct reaction of Li with water, forming LiOH in the solid phase.23 CO and hydrocarbons, however, are more conventionally described as originating from electrochemical solvent reduction, although the mechanisms for their formation are still debated.7 C2H4 release, for instance, is associated with the single-electron reduction of EC, resulting in the formation of LEDC in the solid phase.24 Finally, CO has been suggested to result from a two-electron reduction of EC, forming an alkoxo ("OCH2CH2O") that can bind to available Li+.25 In contrast to postcycling measurements, operando MS experiments have also been employed in several Li-ion battery contexts previously. This has included analysis of electrochemical activation and decomposition at intercalation cathodes26–29 and study of PF6– side reactions in EC/DMC Li2MnO3/graphite cells,30 which has provided evidence of CO2 and C2H4 evolution at reducing potentials on graphite electrodes during the SEI formation cycle.22 However, online gas analysis has been less applied to study Li electrodes, especially in symmetric Li cells decoupled from possibly confounding effects of oxide cathodes.

The SEI chemistry, including relative proportions of phases, depends not only on electrolyte components such as salts and additives but also on the substrate, and thus the mechanism by which the SEI initially forms.34,35 On graphite, the SEI forms electrochemically upon first polarization of the electrode below approximately 1 V vs Li.15 In EC-containing electrolytes, operando mass spectrometry and quartz crystal microbalance analyses during the SEI formation cycle,24 combined with ex situ postcycling identification of −OCO2 groups in the resulting SEI through FTIR and XPS,36,37 have provided evidence that LEDC is the overwhelmingly dominant initial interphase species on graphite.24 LEDC can then chemically react with electrolyte components to form LMC and LEMC.15 On Li, unlike on graphite, an initial SEI forms by a chemical reaction as soon as the surface is exposed to electrolyte. The ensuing SEI repair under electrochemical conditions is largely assumed to be chemical in nature, resulting from exposure of freshly deposited Li to the electrolyte upon continuous SEI breakdown.5 Based on XPS and FTIR analyses of postcycled electrodes, as well as quantification of gases formed in the cell headspace, the resulting interphase formed on Li in the presence of carbonate electrolytes is likewise dominated by OCO2-containing species along with salt decomposition products (e.g., LiF), with a lower amount of alkoxides compared to semicarbonates and inorganic species.12 This composition has been shown to depend on the presence of reactive salts such as LiPF6, as well as on the plating/stripping overpotential.38 However, the specific mechanisms for the formation and evolution of the SEI on Li have not been precisely identified.

In this work, we study the dynamic process of SEI repair on Li electrodes using a custom-designed online gas chromatography–mass spectrometry cell, with the aim of elucidating the governing reaction pathways. The proportions of gas species detected within the cell, namely, CO2, CO, H2, CH4, C2H4, and C2H6, vary sensitively under different cell chemistries and electrochemical conditions and, thus, serve as quantitative indicators of reaction branching. By studying the rate-dependent speciation of gases evolved, reactions that require an electron-transfer step are readily distinguished from those that are merely chemical in nature. Moreover, by observing specific molar ratios of evolved gases, we show that the dominant gas species—CO2, CH4, and C2H4—imply the direct and quantitative electrochemical production of LEMC, LEDC, and lithiated alkoxides. The effects of electrolyte salt and solvent fluorination are also investigated, among which certain gas evolution signatures are shown to link directly to superior Coulombic efficiency.

**METHODS**

**Materials Preparation.** Electrochemical cells were prepared and assembled inside an argon-filled glovebox (<0.1 ppm of H2O, <0.1 ppm of O2, MBraun). Cell hardware was cleaned with ethanol and deionized (DI) water (18.2 Ω cm) and then dried in a vacuum oven at 80 °C for at least 8 h before being brought inside the glovebox. Stainless steel disk meshes (McMaster Carr, U.S.A.) were washed with ethanol and DI water, dried overnight at 120 °C in a Buchi vacuum glass oven, and transferred to the glovebox without ambient exposure. Separators were punched from Whatman paper filters and likewise dried overnight in a vacuum glass oven at 120 °C. Copper electrodes were punched from copper foil (0.003 in. thick, Lyon Industries) outside of the glovebox, washed with ethanol and DI water, dried overnight at 120 °C under vacuum in a glass oven, and brought inside the glovebox without atmospheric exposure. Aluminum foils coated with LiFePO4 (91% active material, 120 g/m2 active material) were purchased from MTI Corporation and punched to Ø5/8-in disks inside the glovebox to be used as electrodes. Lithium metal strips (0.75 mm thick, Alfa Aesar) were rolled and punched to their appropriate diameter inside the glovebox immediately before use. Battery-grade lithium hexafluorophosphate (LiPF6) in ethylene carbonate/dimethyl carbonate (EC/DMC) 1:1 vol % and in ethylene carbonate/diethyl carbonate (EC/DEC) 1:1 vol % neat dimethyl carbonate (DMC, 99+%, anhydrous) were purchased from Millipore Sigma. Ethylene carbonate (EC, 99+%) was purchased from Acros Organics. 4-Fluoro-1,3-dioxolan-2-one (fluoro-ethylene carbonate, FEC, 98%) was purchased from Alfa Aesar. Salts were purchased either from Millipore Sigma (LiPF6, LiClO4) or from Alfa Aesar (LiTFSI) and were dried overnight at 120 °C in a vacuum glass oven before being brought inside the glovebox without atmospheric exposure. All electrolytes and solvent mixtures (EC/DMC, 1:1 vol %) were further purified for at least 12 h (typically, several days) inside the glovebox by adding fresh 4 Å molecular sieves (Millipore Sigma) after preparation, which had been previously dried in a vacuum glass oven at 250 °C. Using Karl Fischer titration, the water content of all dried solvents from which LiClO4 and LiTFSI-containing electrolytes were prepared was determined to be less than...
1 ppm (LiPF$_6$-containing electrolytes do not accumulate water due to salt hydrolysis, as discussed further below).

**Cell Preparation.** Cells used for online gas measurements were assembled with symmetric 15 mm Li metal electrodes, a 20 mm Whatman paper filter separator soaked in 250 μL of electrolyte (1 M LiPF$_6$ or 1 M LiClO$_4$ in EC/DMC 1:1 vol %, 1 M LiPF$_6$), and a Ø0.5-in. 316 stainless steel mesh as the current collector (Figure S1). Swagelok cells used for Coulombic efficiency measurements were assembled using a 12 mm Li metal electrode, a 12 mm Whatman paper filter separator soaked in 150 μL of electrolyte, a 12 mm copper disk as the positive electrode, and a Ø0.5-in. 316 stainless steel mesh as the current collector.

**Electrochemical Measurements.** All electrochemical measurements were conducted using BioLogic MPG-2 and VSP potentiostats. After assembly, all gas analysis cells were rested under constant argon flow for at least 2 h before electrochemical measurements. Half-cycle pulse experiments were conducted galvanostatically at 0.5 mA/cm$^2$ to varying capacities. Current density variation experiments were conducted to full capacity before failure (i.e., short-circuit), which was visually assessed as occurring when a steep drop in potential to ~0 V was observed in potential vs time curves. Cycling of Li$_{2}$LiFePO$_4$ cells, used to identify anodic or cathodic gas evolution from Li, was conducted at 0.5 mA/cm$^2$ between 2.5 and 4 V with a constant current—constant voltage (CC—CV) protocol (beginning on charge) to a minimum current density of 25 μA/cm$^2$ with a 3 h open circuit resting period between each half-cycle (measured maximum capacity of ~2 mAh/cm$^2$ or ~165 mAh/g). Cycling of baseline, symmetric LiFePO$_4$|LiFePO$_4$ cells was conducted at 0.5 mA/cm$^2$ to capacities of 0.5 mAh/cm$^2$ in each half cycle. Prior to assembly in the symmetric cell, LiFePO$_4$ electrodes were charged to capacities of 1 mAh/cm$^2$ (83 mAh/g$_{\text{LiFePO}_4}$ 50% capacity) and 1.5 mAh/cm$^2$ (125 mAh/g$_{\text{LiFePO}_4}$ 75% capacity) in a Li|Li$\text{FePO}_4$ half-cell and then used as positive and negative electrodes, respectively. Coulombic efficiency measurements were conducted in a Culli Swagelok cell at 0.5 mA/cm$^2$ to a capacity of 1 mAh/cm$^2$ and a stripping potential cutoff of 2 V with a 5 min rest period between each half-cycle. The Coulombic efficiency was then computed as the ratio of the charge transferred between the stripping and the plating half-cycles on copper, i.e., $Q_{\text{capped}}/Q_{\text{platelet}}$.

**Online Gas Measurements.** Online gas measurements utilized a custom-built, two-electrode electrochemical cell through which argon flowed at 5 mg/min. The gases evolved during rest (postassembly) and during active plating/stripping were both captured from the cell headspace (~6 mL) for analysis. The gas mixture flowed continuously to an Agilent 7890B gas chromatograph (GC) fitted with flame ionization (FID) and thermal conductivity (TCD) detectors (Figure 1a). The columns and detectors were capable of discerning among CO$_2$, (<1 ppm), CO (<1 ppm), H$_2$ (<10 ppm), Ar (<1 ppm), CH$_4$ (<1 ppm), C$_2$H$_6$ (<1 ppm), C$_2$H$_4$ (<1 ppm), and C$_2$H$_2$ (<1 ppm). The flow was sampled by the GC every 15 min, and excess gas was disposed. The elution curves (examples of which are shown in Figure S2) were numerically processed, and the peaks were detected and integrated using a custom numerical code which were then compared to those from elution curves of gas calibration standards (1% CO$_2$, CO, H$_2$; 15 ppm of CH$_4$, C$_2$H$_6$, C$_2$H$_4$, C$_2$H$_2$, Supelco, U.S.A.), from which the concentrations of each species in the flow stream were calculated. The molar flow rates of each species were then computed using the ideal gas law. All experiments were conducted at room temperature and pressure. Immediately following cell assembly and prior to each gas measurement, each cell was purged with clean argon for 5—15 min at 100 mg/min to remove any gas dissolved in the electrolyte. After purging, the flow rate was lowered to 5 mg/min. Cells were then rested for 2 h while acquiring both gas evolution and open circuit voltage (OCV) data, resulting in at least 8 gas evolution data points at OCV. The last three gas evolution data points immediately before starting any electrochemical activity were averaged and used to establish the baseline for each. Additional details on the molar flow rate and baseline calculations can be found in the Supporting Information. Water contamination from the Ar stream was estimated to be 11 ppm (see Supporting Information, Figure S3). To certify that online gas evolution measurements were reproducible, three symmetric Li|Li$\text{FePO}_4$ gas cells were assembled with 1 M LiPF$_6$ in EC/DMC and were galvanostatically polarized at 0.5 mA/cm$^2$ to a capacity of 1.5 mAh/cm$^2$ after 2 h of resting. The major gases evolved show excellent quantitative and qualitative agreement (Figure S4).

![Figure 1](https://dx.doi.org/10.1021/acs.chemmater.9b04550)

**RESULTS**

**Gas Evolution in EC/DMC.** Gas evolution rates were measured periodically every 15 min in symmetric Li|Li$\text{FePO}_4$ cells (Figure 1a). We first discuss all results obtained in EC/DMC and later return to compare illustrative differences in a fluorinated solvent, FEC, which are plotted alongside for ease of comparison. Figure 1b shows a typical measurement in which the cell was rested postassembly for 2 h at OCV, followed by a first galvanostatic half-cycle (one Li electrode subjected to charge/stripping and one to discharge/ plating) at 0.5 mA/cm$^2$ to a capacity of 1.5 mAh/cm$^2$. First, the total quantities of each gas evolved over this period were analyzed by integrating their rate of evolution over the half-cycle. Such integration yields results that are analogous to prior single-point measurements in literature that investigated SEI chemistry at the conclusion of cycling.\(^{19,20,33,37,38}\) Using this technique, CO$_2$, H$_2$, CO, CH$_4$, C$_2$H$_6$, and C$_2$H$_2$ were identified as gas-phase products. As shown in Figure 1c, the major gas evolved in EC/DMC was CO$_2$ at 255 nmol/cm$^2$.
quantities herein are normalized to the geometric surface area of Li), followed by H2 (54 nmol/cm²), CO (19 nmol/cm²), CH₄ (9.7 nmol/cm²), C₂H₄ (6.9 nmol/cm²), and C₂H₂ (0.22 nmol/cm²). High quantities of CO₂ in EC/DMC have been reported previously in postcycled cells with Li anodes and its evolution was largely attributed to aging of the SEI, for instance, by electrochemical reduction of semicarbonates (i.e., ROCO₂Li, where R = CH₂CH₂OCO₂Li, CH₂CH₂OH, or CH₃) or sustained chemical reactions between the SEI and protonated electrolyte contaminants such as HF and H₂O. H₂ evolution, on the other hand, was previously attributed to reduction of Li⁺ in the presence of HF, i.e., Li⁺ + e⁻ + HF → LiF + (1/2)H₂, where HF arises from hydrolysis of PF₆⁻ by trace amounts of water; or from the direct reaction of Li with trace water, i.e., 2Li + 2H₂O → 2LiOH + H₂. Our observations of C₂H₄, CH₄, CO, and CO₂ are consistent with previous postcycling measurements in EC-containing solvents on both Li and graphite. In particular, observation of C₂H₂, a signature of EC decomposition, during SEI formation on graphite has provided central evidence that EC is preferentially reduced when present in formulations with alkyl carbonates (e.g., DEC or DMC). As far as we know, formation of C₂H₂ has not been reported previously. Note that C₂H₂ a plausible unique decomposition product of DMC has been previously observed in minor quantities in cycled cells with graphite anodes but was not observed here. Thus, our results support the fact that EC decomposition is favored over DMC on Li.

In contrast to cumulative gas evolution integrated over the entire electrochemically active period, Figure 2 shows online measurements for comparable Li/Li cells in which the rate of each gas’s evolution was measured throughout the testing period at 15 min intervals. During the online measurements in EC/DMC, as expected, the same characteristic gases were detected—namely, CO₂, H₂, CO, CH₄, C₂H₄, and C₂H₂—as in the cumulative measurement. However, the dynamic nature of the measurements revealed new insights that could not be captured by a single postcycle measurement. For example, a sharp and clear increase in evolution rate of all gases was observed as soon as the current began to flow, indicating direct coupling with active Li plating/stripping. After the cells were relaxed to OCV, the gas evolution rates of nearly all species (CO, H₂, CH₄, C₂H₄, C₂H₂) returned to the baseline. The same behavior was even more clearly illustrated when multiple consecutive galvanostatic pulses, separated by rest steps, were applied to the cell (Figure S5). However, a clear exception was observed for CO₂: its evolution continued at a near-constant rate for the rest of the measurement and never returned to the baseline. Together, these results indicate that H₂, CO, CH₄, C₂H₄ and C₂H₂ all form during active cycling of Li; in contrast, CO₂ does not require active Li cycling to evolve. The persistence of CO₂ evolution for more than 10 h with a nearly constant rate (∼3.7 nmol/min/cm²) after returning to OCV indicates that CO₂ formation, though initiated somehow by active current flow within the cell, evolves by a chemical process thereafter, e.g., by aging of a metastable SEI. While the formation of CO₂ is not surprising due to existing hypotheses that CO₂ is released from chemical SEI decomposition, this measurement provides direct evidence confirming that a Li SEI continues to release CO₂ even in the lack of electrochemical activity and over long time scales (at least 10 h) after relaxation of the current. So far, chemical degradation of the SEI resulting in CO₂ release had been hypothesized or extrapolated from ex situ analyses of postcycled cells. We note that the long tails (∼1 h) corresponding to relaxation of gas evolution upon the cell’s return to OCV (most evident in CH₄ and C₂H₂ traces) can be attributed to excess gas dissolved in the electrolyte, which is slowly liberated to the headspace for a finite time once the applied current is removed. Similarly, at least part of the delay in detection of CO₂ evolution after galvanostatic polarization can be attributed to the high solubility of CO₂ in the electrolyte, which we measured to be 143.3 mM in EC/DMC (Table S1, 1 M LiPF₆), resulting in a maximum of 36 μmol of CO₂ dissolved in the 250 μL of 1 M LiPF₆ in EC/DMC. Additionally, it is important to note that our gas evolution experiments displayed good agreement across different cells (Figure S4).

For measurements conducted in symmetric Li/Li cells, it is not possible to pinpoint the electrode at which the gases evolved, i.e., whether predominantly from anodic Li, cathodic Li, or both. To investigate this point further, Li/LiFePO₄ half-cells were assembled. Background measurements of a symmetric LiFePO₄/LiFePO₄ cell first indicated that negligible gases were evolved over representative charging and discharging conditions (Figure S6), and, thus, LiFePO₄ counter electrodes can allow for contributions of a single Li electrode to be isolated. Interestingly, in Li/LiFePO₄ cells, gas evolution was only observed during the first charge (Figure 3), in which Li⁺ deintercalated from LiFePO₄ and was plated on Li metal. Specifically, the gases evolved on plating were CO₂, H₂, CO, CH₄, C₂H₄ and C₂H₂ (∼1–2 nmol/min/cm²) of CO₂; ∼0.3 nmol/min/cm² of H₂; ∼0.4 nmol/min/cm² of CO; ∼0.1 nmol/min/cm² of CH₄ and C₂H₂ in nearly equal amounts; ∼0.05 nmol/min/cm² of C₂H₄). These amounts are quantitatively consistent with multiple experiments in Li/Li.
cells at the same current densities (Figure S4). The subsequent discharge, corresponding to Li oxidation at the anode and Li⁺ intercalation into LiFePO₄, meanwhile exhibited negligible gas evolution. Similar to the previous experiments, activation of CO₂ evolution was again observed during the first charge (Li plating), after which its evolution rate remained relatively constant (at 2–3 nmol/min/cm² Li), even during the subsequent discharge (Li stripping). Thus, the evolved gases in Figures 1 and 2 arise almost entirely from the Li which is being plated, rather than the Li being stripped.

**Rate-Dependent Gas Evolution in EC/DMC.** We next looked more closely at whether, and how, the Li plating current density influences the proportions and rates of the gases evolved. In rate-dependent measurements, rather than plate to a fixed capacity as before, a single galvanostatic current step was applied until failure occurred due to short-circuiting, assumed to occur due to dendrite puncture of the separator. This condition was chosen to allow cells to reach maximum capacity before failure, maximizing the number of data points collected during the stable electrochemical regime. The resulting capacities ranged from 0.5–4 mAh/cm² Li, depending on the current density. Galvanostatic data for all cells along with their total capacities attained at point-of-failure are shown in Figure S7, and representative galvanostatic data for each condition are summarized in Figure 4a,b. While inevitable cell-to-cell variability was observed in the time-to-short-circuit given the stochastic nature of the measurement, good reproducibility was observed for gas identities and relative proportions across multiple cells for each condition.

The mean formation rate of each gas species at each current density, determined by averaging over the entirety of the single-pulse step, is summarized in Figure 4c. Note that, during active stripping/plating, the gas evolution rates were reasonably constant in time with few outliers, supporting the use of the mean current as a representative parameter across different current densities and electrolytes. However, scatter tended to increase as current densities increased. Hence, large error bars at high current densities (4 mA/cm² Li) can be attributed to increased data scattering as well as to the smaller number of gas evolution points resulting from the shorter plating time span (e.g., see Figure 4a,b and Figure S7a,b). In EC/DMC, CO₂ and H₂ exhibited rates of formation that were insensitive to the current density: averaged evolution rates remained roughly constant at ~0.7 and ~0.1 nmol/min/cm² Li, respectively, over 0.5–4 mA/cm² Li. We hereafter refer to these species as “chemically evolved” given their rate-independence (discussed further below). The evolution of all other compounds (namely, CH₄, C₂H₂, and C₂H₄), however, showed an unexpectedly strong and linear dependence on the applied current. CO formation was also observed to increase with current density, but our measurement uncertainty does not allow us to confirm that this dependence is equally linear.

The linear dependence of gas evolution rates with current density can be explained by two possibilities: (1) Higher current densities lead to more inhomogeneous plating and hence greater rates of surface area increase, facilitating the chemical reaction between freshly plated Li and the electrolyte, or (2) the reaction evolving these gases relies on electrons transferred through the interface, i.e., solvent reduction occurs not through a chemical reaction of elemental Li with the electrolyte, but rather an electrochemical step induced by an electron transfer. We rule out the first hypothesis as unlikely because it is improbable that the complex interplay between a changing surface area and ensuing Li-electrolyte reactions would result in an ordered and strongly linear relationship with current density. Therefore, unlike the initial formation of the SEI during resting at OCV, which is chemical in nature, the current dependence of the dynamic SEI repair suggests that solvent reduction scales with the rate of electron flux through the interface; hence hereafter, we describe these gases as “electrochemically evolved”. In EC/DMC, these are CH₄, C₂H₂, C₂H₄, and CO.

A striking observation from these measurements in EC/DMC is that CO and CH₄, both of which form at rates that increase proportionally with current density, are evolved at approximately the same ratio of 2 mol of CO per 1 mol of CH₄ regardless of the current density, as shown in Figure 5a. The ratio of C₂H₂ to CH₂ evolution also displays a 1:1 dependency at polarizations of 1 mA/cm² Li or lower (Figure 5b), shifting toward higher ratios (up to ~2.5) at higher current densities, indicating increased selectivity toward C₂H₂. In contrast, C₂H₂, formed in trace amounts, was not strongly favored at any particular current density, as evidenced by the low C₂H₂/CH₄ molar ratio (~0.04–0.08, Figure 5c). These ratios of CO or C₂H₂ with respect to CH₄, in particular, provide important clues into the electrolyte reaction pathways occurring under different conditions, which we discuss in greater detail later.

**Evolution Mechanisms of Chemically Formed Species (CO₂ and H₂).** CO₂ evolution from an SEI, especially in the
absence of applied current, can theoretically arise from sustained SEI reactivity that is either self-driven due to intrinsic metastability of specific phases (e.g., ROCO₂Li → CO₂ + ROLi, the formation mechanisms of which will be discussed in the forthcoming section) or which, alternatively, is driven by reaction with electrolyte species. For the latter, SEI attacks by protic contaminants (e.g., 2ROCO₂Li + H₂O → Li₂CO₃ + CO₂ + 2ROH) or by reactive salts are both hypothetically possible (Figure S8). To identify whether self-driven or electrolyte-induced mechanisms are responsible for the large CO₂ evolution observed herein, a symmetric Li cell was cycled to 1.5 mAh/cm² Li to form an initial SEI akin to that formed under previous electrochemical conditions. After this formation step, the cell was disassembled, both Li electrodes were rinsed thoroughly with DME to remove trace electrolyte, and then the cell was reassembled in a clean cell with a dry separator to enable resumption of gas measurements without electrolyte present. CO₂ evolution ceased during the ensuing rest time of 5 h. However, after reassembling the same electrodes with preformed SEI again with electrolyte (1 M LiPF₆ in EC/DEC), CO₂ evolution resumed to nearly the same levels as in the initial cell. This reveals that CO₂ evolution is strongly driven by the electrolyte (Figure S9; note that DEC was used in place of DMC for technical reasons here but is not expected to alter the conclusions, as EC/DEC is, like EC/DMC, also expected to decompose toward ROCO₂Li species. These can then react with the electrolyte to release CO₂; see Supporting Information for more details). To investigate the electrolyte-derived origin of CO₂ evolution further—whether from solvent or salt—similar single-pulse measurements were conducted with either 1 M LiClO₄ or 1 M LiTFSI in EC/DMC, rather than LiPF₆. Strikingly, no CO₂ evolution was observed above an initial resting baseline (Figures S10). Hence, we ascribe the dominant mechanism of CO₂ evolution observed in EC/DMC electrolyte to one of PF₆⁻ (or derived HF) reaction with the SEI (Figure S8 and Table S2) rather than H₂O, which is approximately equally present due to trace contamination in all three electrolytes.

Figure 4. Mean gas evolution rate dependence on current density. Representative galvanostatic curves for symmetric Li/Li cells with varying current densities with 1 M LiPF₆ in (a) EC/DMC or (b) FEC. (c) Baseline-corrected mean gas evolution rate averaged over the entire stable plating/stripping period.

Figure 5. (a–c) Observed molar ratios of electrochemically evolved gas species with respect to CH₄ as a function of current density, (a) CO/CH₄, (b) C₂H₄/CH₄, and (c) C₂H₂/CH₄.
chemistry on Li,15,16,24,34 we here interpret gas evolution data our results along with previous understanding of SEI-forming NMR (Figure S11),39,42 we con
hydrolyzes LiPF6 and forms HF,42 and hence the latter is LiClO4 is di
S10), and hence the chemical evolution of H2 is not linked to Operando Deduced from the salt species in the electrolyte, unlike CO2. However, the source of protons in electrolytes with LiPF6 and LiTFSI/ LiClO4 is different. Using Karl Fischer titration and1H and19F NMR (Figure S11),39,42 we confirmed that H2O fully hydrolyzes LiPF6 and forms HF,42 and hence the latter is likely the source of protons in a LiPF6-rich electrolyte.

Electrochemical Reaction Pathways in EC/DMC Deduced from Operando GC Measurements. Based on our results along with previous understanding of SEI-forming chemistry on Li,15,16,24,34 we here interpret gas evolution data to suggest pathways through which the observed gases quantitatively form under electrochemical conditions in EC/ DMC. First, note that, as mentioned previously, DMC can be ruled out as a major participant due to lack of ethane—a key product of DMC decomposition—and in agreement with previous studies.12,18,43 Figure 6 therefore presents the most probable candidate EC decomposition pathways due to their consistency with gas measurements herein and previously reported solid-phase results. Several other previously suggested electrolyte decomposition reactions to which we have found no evidence, along with hypothetical DMC decomposition reactions, are included for completeness in Table S3 along with rationale for their exclusion.

Out of all possible mechanisms, four pathways involve electrochemical reduction of EC and agree qualitatively with the gases detected herein:

1. Single-electron reduction of two EC molecules and reaction with two Li+, forming LEDC (LiO2COCH2CH2OCO2Li) with release of one molecule of C2H4:
2EC + 2e− + 2Li+ → LEDC + C2H4

2. Single-electron reduction of two EC molecules and reaction with one Li+ and one H+, forming LEMC (HOCH2CH2OCO2Li). This corresponds to release of one molecule of CH4 and two molecules of CO:
2EC + 2e− + Li+ + H+ → LEMC + 2CO + CH4

3. Two-electron reduction of one EC molecule and reaction with two Li+, forming CO and dilithium ethylene glycolate (DEG), LiOCH2CH2OLi; with Li+/H+, forming lithium ethylene glycolate (LiEG), LiOCH2CH2OH; or with two H+, forming ethylene glycol (EG), HOCH2CH2OH:

EC + 2e− + 2Li+ → DEG + CO (3a)
EC + 2e− + Li+ + H+ → LiEG + CO (3b)
EC + 2e− + 2H+ → EG + CO (3c)

4. Single-electron reduction of EC and formation of LMC (CH2OCO2Li) with release of one molecule of C2H2:
EC + e− + Li+ → LMC + C2H2

Figure 6. Proposed pathways for evolution of electrochemically evolved gas species detected herein resulting from EC reduction. EG, LiEG, and DEG correspond to HOCH2CH2OH, HOCH2CH2OLi, and LiOCH2CH2OLi, respectively.
forms via Pathway (1). Up to 1 mA/cm² Li, C₂H₂ is evolved at a proportion of C₂H₄/CH₄ = 1 (Figure 5b) and then proportionally increases thereafter. Therefore, the branching between Pathways (1) and (2) is 1:1 up to 1 mA/cm² Li, with Pathway (1) becoming more dominant at higher rates (branching ratio up to 2.5:1 at currents ≥ 2 mA/cm²). This kinetic selectivity toward Pathway (1) at high rates can be rationalized by the limited availability of H⁺, required for Pathway (2) but not in Pathway (1), which only consumes Li⁺ that are available in abundance. Note that this implies a transition from an equally LEMC/LEDC-rich SEI at low/moderate rates to one that is increasingly dominated by LEDC at higher rates, a hypothesis that may be tested in future experimental studies of the solid-phase constituents of the Li SEI. At 4 mA/cm², it appears that an additional pathway for the formation of CO becomes active, e.g., Pathway (3), given the sharp uptick in the CO/CH₄ ratio. Based on the low amount of C₂H₂ observed, Pathway (4) is largely inactive regardless of current density.

Interestingly, previous studies on graphite have identified significant quantities of LEMC and LMC in the SEI using solution NMR analyses after the formation cycle. It was then suggested by ex situ chemical synthesis that these phases can result from two possible processes that may occur within actively cycling cells: chemical reactions involving LEDC as a metastable phase which then reacts with DMC or water to yield LEMC or LMC or nucleophilic addition of OH⁻/MeO⁻ groups to EC. Note that the former implies exclusive C₂H₄ formation with no CO, CH₄ or C₂H₂, whereas the latter would result in no gas evolution. Our results, which found evidence of CO and CH₄ and in amounts similar to C₂H₂ indicate that the first pathway does not occur exclusively on Li. Rather, LEMC—which forms alongside CO and CH₄ through Pathway (2) in a current-dependent manner—can be formed directly by electrochemical EC reduction, without progression through LEDC. Otherwise, much higher proportions of C₂H₂ would be expected. Therefore, while the LEDC-forming mechanism, i.e., Pathway (1), has been thought to be the dominant reaction for SEI formation, our results suggest that, at least at low current densities on Li, a direct-LEMC-forming reaction, i.e., Pathway (2), is equally active.

**Effect of the Electrolyte Salt Anion.** We next investigated whether the electrolyte salt influences the pathways through which EC reduction occurs. Symmetric Lili Li cells were assembled in EC/DMC with 1 M salt: LiPF₆, LiClO₄, or LiTFSI. As before, gases were monitored over a galvanostatic half-cycle at a low rate of 0.5 mA/cm² to a capacity of 1.5 mAh/cm² (Figure 7a, Figure S10). The subsequent analysis focuses on the electrochemically formed gases in LiPF₆, namely, CH₄, C₂H₂, C₂H₄ and CO (as reported already, no significant CO₂ was evolved with LiTFSI or LiClO₄,1MLiPF₆, or 1 M LiTFSI in EC/DMC during a galvanostatic half cycle at 0.5 mA/cm² to a capacity of 1.5 mAh/cm²). (b, c) Molar ratios of the major electrochemically evolved species, i.e., (b) CO/CH₄ and (c) C₂H₄/CH₄. (d) Relative branching of the proposed reaction pathways (Figure 6) based on the observed mean gas evolution rates (Figure S10).

Figure 7. (a) Potential vs time of a symmetric Lili cell with 1 M LiClO₄, 1 M LiPF₆ or 1 M LiTFSI in EC/DMC during a galvanostatic half cycle at 0.5 mA/cm² to a capacity of 1.5 mAh/cm². (b, c) Molar ratios of the major electrochemically evolved species, i.e., (b) CO/CH₄ and (c) C₂H₄/CH₄. (d) Relative branching of the proposed reaction pathways (Figure 6) based on the observed mean gas evolution rates (Figure S10).

The observed salt-induced shift in reaction pathways can be rationalized by looking at the solvation structures of LiPF₆, LiTFSI, and LiClO₄ in carbonate electrolytes. Density functional theory calculations have shown that the formation of contact-ion pairs are much less thermodynamically favorable in LiClO₄ than in LiClO₄- or LiTFSI-containing carbonate electrolytes. Hence, in LiTFSI and LiClO₄, Li⁺ is statistically more likely to be coordinated with the anion at the expense of the solvent molecules, implying a relatively solvent-poor solvation sphere in these systems. In contrast, Li⁺ in LiPF₆ is more likely to be fully solvated by carbonate molecules. Therefore, electrolyte salts that lower the solvent availability in the solvation sphere of Li⁺ appear to somewhat countervalue—facilitate decarbonylation pathways, consistent with our observation of increased CO evolution in LiTFSI and LiClO₄ systems. Future computational efforts will be helpful to verify and study this trend in greater detail.
Effect of Solvent Fluorination. Given the implication of electrochemical solvent reduction in the SEI repair process, we extended the study to probe the effect of solvent fluorination. Fluorinated solvents are an emerging motif in electrolyte development for high-voltage and high-energy battery chemistries given reported improvements in Coulombic efficiency of Li plating/stripping along with enhanced electrolyte stability. As a representative fluorinated species, FEC was selected due to its molecular similarity, corresponding to an EC molecule with a single fluorine-substituted hydrogen. Moreover, despite its widespread use as an electrolyte additive, relatively little is known about gases evolved upon reduction, implying suppressed semicarbonate accumulation in the SEI. Instead, the interphase is likely rich in fluorinated analogues of C2H4, not occurring here. Instead, reduced FEC species likely remain in the liquid phase or are incorporated into the SEI, rather than being liberated to the gas phase.

As in EC/DMC, CO and CH4 exhibited evolution rates that were linearly dependent on the applied current in FEC (Figure 4). Their ratio, CO/CH4 ≈ 5–15, was much higher than the observed 2:1 in EC/DMC through Pathway (2), suggesting enhancement of a mechanism that involves CO release. A possible candidate is one analogous to Pathway (3), forming a fluorinated dialkoxide ("OCHFCH2O") alongside. Criticality, CO2—which did not display current dependence in EC/DMC—did exhibit linear current dependence in FEC. This finding is consistent with the reaction on graphite mentioned above, i.e., FEC + e− + Li+ → LiF + CO2 + *CH2CHO, which provides for an electron-driven CO2 evolution pathway. More broadly, the major gases observed, namely, CO2 and CO, combined with the higher CO/CH4 ratios indicate that, unlike EC, FEC is more effectively decarboxylated/decarbonylated upon reduction, implying suppressed semicarbonate accumulation in the SEI. Instead, the interphase is likely rich in fluorine, as other studies have identified.

Overall, Figure 8 summarizes the major gas species observed under each condition along with their implied solid-phase side products.

Interestingly, the evolved gas signatures were found to relate directly to the obtainable Coulombic efficiencies upon Li plating/stripping in the respective electrolytes. Figure 9a shows the Coulombic efficiencies over the first 25 cycles in asymmetric Culli cells, obtained by plating to a capacity of 1 mAh/cm² for 1 M LiPF6 in EC/DMC, despite an increase in cell efficiency over the initial cycles to a maximum of ~93%, the Coulombic efficiency degraded steeply from the fifth cycle onward. Switching the salt to LiClO4 led to higher and stable Coulombic efficiencies of ~93%; meanwhile, the best performance was obtained with the fluorinated electrolyte, 1 M LiPF6.
in FEC, with stable Coulombic efficiencies of \(\sim 95\%\). As shown in Figure 8, both FEC and use of a LiClO4-based electrolyte led to expressive CO evolution. As discussed previously, CO release results from the decarbonylation of EC or FEC, leaving an alkoxy-based SEI, i.e., dominated by LiOROLi species. In addition, FEC was distinguished by electrochemically activated CO2 evolution, suggesting loss of \(-\text{COO}\) (decarbonylation) as solvent was consumed to repair the SEI. We therefore defined and calculated a candidate descriptor based on the extent of electrochemical decarbonylation/decarboxylation of solvent, i.e., the rate of gases evolved for which the solvent loses the carbonate functional group upon reduction (CO for EC/DMC and CO + CO2 for FEC) per total rate of gases formed electrochemically (CO + CH4 + C2H4 + C2H2 for EC/DMC and CO + CO2 + CH4 for FEC). Figure 9b shows that there is a strong and linearly increasing relationship between the reduction of carbonate groups in the SEI and Coulombic efficiency. For example, FEC, for which the extent of decarbonylation/decarboxylation is \(\sim 0.97\) (meaning nearly all electrochemically formed gases generated are CO2 or CO), displays a mean Coulombic efficiency of 95%.

Whereas conventional wisdom has recently highlighted ionic phases, and specifically LiF, as a possible favorable phase for a "good" SEI (a topic of current debate and ongoing study),9 our results suggest another descriptor—degree of decarbonylation/ decarboxylation—in the SEI as correlating strongly with SEI quality and thus Coulombic efficiency. Promisingly, this descriptor has simple gas signatures that can be measured over a single plating cycle, rather than relying on time-consuming, long-term cycling, as is current best practice. Extension of these studies to a broader range of electrolyte systems in future work will continue to elucidate and test the link between this metric and cycling performance indexes. Overall, these results reveal that there is rich information yet to be gleaned about the subtleties of SEI-forming, dynamic processes on Li, and that understanding the SEI-formation mechanisms—and chemical/electrochemical factors that modulate them—can point toward promising chemical strategies to directly improve Li performance.

## CONCLUSION

A custom \textit{in situ} GC configuration was used to quantify gases evolved from SEI-repair reactions during cycling of symmetric Li/lLi cells. The \textit{in situ} nature of the experiments enabled identification of specific pathways that lead to the evolution of CO, CH4, C2H4, and C2H2 of which well-known solid phase SEI components (LEMC, LMC, and LEDC) are likely side products. These interphasial gas-forming reactions are, as shown herein, electrochemical—and not chemical—in nature and occur almost exclusively during the plating half-cycle, rather than during Li stripping. After their formation cycle, a carbonate-based SEI was shown to continuously chemically react with a LiPF6-containing electrolyte, releasing CO2. The electrochemical reactions through which the interphase is formed were then shown to be rationally selectable. FEC-, LiClO4-, and LiTFSI-containing electrolytes are more likely to promote decarbonylation/decarboxylation of the solvent during electrochemical reduction, releasing CO and likely an accompanying alkoxy side product in a condensed phase. Coulombic efficiency measurements over multiple cycles in Cu/lLi half-cells showed that solvents that effectively lose their carbonate functional group by releasing CO or CO2 upon solvent reduction also display better cycling stability. Hopefully, the demonstrated ability to select toward specific organic SEI components during its \textit{in situ} formation will provide a framework to further investigate the role of specific solid phase compounds and identify improved Li SEI compositions for optimized stability and long-term cycling.

## ASSOCIATED CONTENT

### Supporting Information

The Supporting Information is available free of charge at https://pubs.acs.org/doi/10.1021/acs.chemmater.9b04550.

Additional figures, tables, references, and discussion on evaluation of water content in the tested cells, chemical evolution of CO2, NMR of the electrolyte, MS measurements of the cell headspace, and extended electrochemical and gas-evolution data for rate-dependent and salt-dependent measurements (PDF)

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Notes
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