Cities in China are on the frontline of low-carbon transition which requires monitoring city-level emissions with low-latency to support timely climate actions. Most existing CO₂ emission inventories lag reality by more than one year and only provide annual totals. To improve the timeliness and temporal resolution of city-level emission inventories, we present Carbon Monitor Cities-China (CMCC), a near-real-time dataset of daily CO₂ emissions from fossil fuel and cement production for 48 major high-emission cities in China. This dataset provides territory-based emission estimates from 2020-01-01 to 2021-12-31 for five sectors: power generation, residential (buildings and services), industry, ground transportation, and aviation. CMCC is developed based on an innovative framework that integrates bottom-up inventory construction and daily emission estimates from sectoral activities and models. Annual emissions show reasonable agreement with other datasets, and uncertainty ranges are estimated for each city and sector. CMCC provides valuable daily emission estimates that enable low-latency mitigation monitoring for cities in China.

Background & Summary
City-level greenhouse gas (GHG) emissions data is crucial for monitoring and planning urban climate change mitigation efforts. Recent study has estimated that the top 25 cities worldwide accounted for over 50% of the total urban GHG emissions, which highlights the importance of targeting major cities for achieving carbon neutrality goals. As the largest emitter and developing country in the world, China has committed to reach carbon peak by 2030 and carbon neutrality by 2060. Currently, carbon dioxide (CO₂) emissions from cities in China account for more than 80% of its national scope-1 and scope-2 fossil-fuel CO₂ emissions, which put the fast-expanding Chinese cities at the frontline of their ambitious climate targets. Many cities have set their own emission mitigation targets, which require them to monitor and report emissions on a timely basis. Unfortunately, most existing CO₂ emission inventories are either calculated at a national/provincial scale or downscaled from national inventories using proxies that encompass large uncertainties at city level. City-level CO₂ emission refers to the CO₂ emission generated within the a city’s territory and the emissions associated with the a city’s consumption which may occur outside the city’s territory. Based on the...
origin of emissions, the in-boundary emissions are typically classified as scope-1, emissions associated with imported electricity are typically classified as scope-2, and scope-3 refers to emissions generated from other trans-boundary activities. In this study, we estimate scope-1 emissions for cities. Many existing CO₂ emission datasets for China are constructed at national or provincial level with a time lag of 2–3 years, such as the China Emission Accounts and Datasets (CEADs: https://www.ceads.net/) and the Multi-resolution Emission Inventory (MEIC, http://meicmodel.org/). Furthermore, very few cities disclose their emissions, and the coverage and reliability of inventories based on self-reported data from city governments and similar organizations are difficult to assess. China High-Resolution Emission Database (CHRED) and China City Carbon Dioxide Emissions Dataset are the only recent city-level emission inventories for China, but their city-level updates are released every 5 years with a temporal resolution of one year, which can not meet the soaring demand for near-real-time (NRT) high temporal resolution emission inventories.

City-level emission datasets provide key information for identifying emissions trends across different communities, social classes and functional urban areas, which helps generate a deeper understanding of the relationships between urbanization and emissions, especially for developing countries, which in turn can inform urban climate change mitigation actions. The fifth Intergovernmental Panel on Climate Change (IPCC) report has also highlighted the urgent need for comprehensive city-level CO₂ emission inventories. Given the limited timeliness and quality in existing inventories, most cities have strong demands for low-latency CO₂ emission datasets for more effective and easily-traceable urban climate actions. The future of global decarbonization may rely more and more on the rapidly expanding cities like those in China, where timely emission datasets are lacking. Monitoring city-level CO₂ emissions at a higher temporal resolution will provide us with critical information to tackle climate change crisis by facilitating local governments in policymaking and mitigation efficacy assessment. Recent studies have successfully estimated NRT daily CO₂ emissions for investigating the impacts of COVID-19 on global CO₂ emissions. Here we show that an improved framework can be applied at city scale.

The 48 major cities in this dataset are selected to represent the landscape of the emission from Chinese cities. Specifically, we select cities based on four criteria: 1. direct-administered municipalities, which are mostly megacities (e.g., Beijing), 2. provincial capitals (e.g., Guangzhou), 3. high-emission industrial cities (e.g., Tangshan), and 4. high-GDP cities (e.g., Suzhou). All provincial capitals (typically the largest city in a province) are covered to represent cities in each geographic region, other high-emission and high-GDP cities can reasonably represent the major industrial and commercial activities. We estimated that the total emissions from these 48 cities combined account for about 43.8% of the total emissions of entire China in 2020 (4.6 GT over 10.5 GT CO₂ based on Carbon Monitor, excluding shipping), while only hold 21% of the total population. This also demonstrates that in addition to the overall national mitigation targets, which can be too general or impractical for individual cities, zooming in to key cities with localized actions could be more effective.

Here we present the methodology for producing Carbon Monitor Cities-China (CMCC), a near-real-time daily fossil fuel CO₂ emission dataset for 48 major high-emission cities in China. This dataset provides scope-1 emission estimates from 2020 to 2021 for five sectors: power generation, residential (buildings and services), industry, ground transportation, and aviation. Innovative methods are developed and latest city-specific fossil fuel consumption data are used to integrate bottom-up annual inventories with daily emission estimates from sectoral activities and models. We hope this dataset can provide cities and decision-makers with timely information critical to assessing the efficacy of mitigation policies. This dataset can also support the scientific community for better understanding city-level daily emission dynamics.

Methods

Workflow Overview. CMCC is constructed following a three-stage workflow (Fig. 1).

- The first stage is the construction of annual emission inventories for each city using bottom-up fossil fuel consumption data following IPCC administrative territorial-based accounting methods.
- In the second stage, we collect daily activity data for each sector and develop related models to estimate daily variation in emissions for each city.
- The final step is to disaggregate annual emissions to daily scale using results from the second stage, so that the annual sectoral total emissions are consistent with results from the first stage.

For quality assurance, we collected city-level inventories from other datasets (which only provide annual results) and compared them to our results for validation. We then performed uncertainty analysis to estimate the uncertainty ranges for each sector accounting for both uncertainties from the annual bottom-up inventories and daily activities. The detailed procedures for these steps are described in later sections. The construction of this dataset follows a different workflow as compared to the global Carbon Monitor Cities dataset we have recently published.

The global dataset is generated from a top-down spatial downscaling workflow, which does not incorporate energy statistics/inventory data for individual cities. In this work, daily emission estimates are constrained by bottom-up inventories collected from cities, therefore, although the coverage of this dataset is smaller, the accuracy is improved.

CMCC covers 48 cities in China and their administrative areas are shown in Fig. 2. These cities were selected based on four criteria: 1. direct-administered municipalities, 2. provincial capitals, 3. high-emission industrial cities, and 4. high-GDP cities. Table 1 lists all 48 cities and the classifications. Currently, CMCC provides city-level emission inventories from 01/01/2020 to 31/12/2021 for five main sectors: 1. Power generation, 2. Residential (buildings and services), 3. Industrial production, 4. Ground transportation, and 5. Aviation.
City-Level Annual CO₂ Emissions Inventory Construction. According to the IPCC guidelines, city-level CO₂ emissions can be calculated by multiplying the fossil fuel consumption data ($FC$ for sector $s$ and fuel $f$) and the corresponding emissions factors ($EF$) (Eq. 1):\(^2\)

$$\text{Emis} = \sum \sum FC_{s,f} \times EF_{s,f}.$$  \hspace{1cm} (1)

Annual CO₂ emission inventories consist of two parts, fuel-related emissions and process-related emissions. For fuel-related activity data, Energy Balance Table (EBT), Energy Processing and Conversion Table (EPCT), Industry Sectoral Energy Consumption (ISEC) are used to calculate fuel-related emissions, while cement production is covered in the process-related emissions. An EBT is an aggregate of energy production, transformation, and final consumption. EBTs for cities are released by the National Bureau of Statistics of provincial and municipal governments in China. Sectoral consumption of fossil fuels from EBT is used as fossil fuel consumption data to calculate fuel-related emissions. EPCT presents energy input and output during transformation process to complement EBT for cities without city-level EBT. Industry is responsible for a large portion of city CO₂ emissions in China\(^2\), so we use ISEC to calculate industrial emissions separately based on energy activity data for industrial sub-sectors\(^5\). EBTs, EPCTs and ISECs are acquired from China Energy Statistical Yearbook and city-specific statistical yearbooks. Annual fossil fuel consumption data are acquired from China Energy Statistical Yearbook and city-specific statistical yearbooks, which are the most commonly used data sources for constructing emission inventories for China\(^2\). Since the 2021 China Energy Statistical Yearbook and the 2021 statistical yearbooks for some cities (Shijiazhuang and Handan) have not been released, we compute and use the relative changes in aggregated daily activity data (detailed in later sections) for 2020 versus 2021 and the Carbon Monitor dataset (https://carbonmonitor.org)\(^7,29,30\) to estimate NRT energy consumption in year 2021.
For the selected 48 cities in China, emissions from 34 cities are calculated with above-mentioned energy statistics according to the approach and emission factors from Shan et al.\textsuperscript{27}, in which cities are classified as case 1, case 2 and case 3 based on the degree of completeness of their fossil fuel consumption data, each case is processed differently. The specific city classification and processing is shown in Table 1 and Fig. 3.

For other 14 cities without ISEC, we introduce a city similarity matrix, which can be used to identify a similar city to each of the 14 cities to estimate the missing ISEC. The similarity matrix is constructed based on the socioeconomic indicators proposed by Jing et al.\textsuperscript{31} which governs city-level CO\textsubscript{2} emissions, including GDP, population, industrial output, urbanization rate and GDP per capita. Due to the regional coordinated development in China, cities in the same region have similar industrial structures, such as Changsha and Wuhan, so we also take the geographic distance between two cities as one of the indicators for constructing the similarity matrix (Table 2). For each indicator, we compute the Euclidean distance between two cities, and apply a 0-1 normalization. The closer euclidean distance for all indicators between cities refers to the higher similarity, otherwise the lower similarity (Eqs. 2, 3). Based on this approach, we calculate the city similarity matrix for all 48 cities to cover the missing city-level ISEC energy consumption data. For example, to estimate the ISEC for Weifang, which is not available, we identify that Xuzhou is the most similar to Weifang, however, ISEC is also unavailable for Xuzhou, we can then select the city with the second highest similarity (0.92), Linyi as a proxy for estimating ISEC for Weifang based on Linyi's sectoral partition coefficient (Eq. 4), note that only the share of each industry in ISEC rather than the total energy consumption is used for substitution. Also note that in this example, both cities are geographically close to each other, which highlights the impact of geographic distance on determining the similarity.

\begin{equation}
C = \alpha_{ij}^{48 \times 48},
\end{equation}

\begin{equation}
\alpha_{ij} = 1 - \frac{\sum_{k=1}^{5} (x_{i,k} - x_{j,k})^2 + d^2(l_i, l_j)}{\sqrt{6}},
\end{equation}

where \( C \) is similarity matrix of 48 cities, \( \alpha_{ij} \) is the similarity between city \( i \) and city \( j \). \( \alpha_{ij} \) is between 0 and 1, 0 means two cities are completely unrelated, and 1 means two cities are identical. \( x_{i,k} \) is \( k \) th indicator of city \( i \), \( l_i \) is the geographic location of \( i \), and \( d(l_i, l_j) \) is geographic distance between city \( i \) and city \( j \). The complete city similarity matrix for all the 48 cities is included in the data file.
Cities without ISEC also need a proxy by similarity matrix, and we use ISEC of the similar city as sectoral partition coefficient and assign total energy consumption to sectoral data:

\[
ISEC = E_{total} \times \frac{ISEC'}{E_{total}'}
\]

where \(ISEC\) is industrial sectoral energy consumption, \(E_{total}\) is total industrial energy consumption and \(ISEC'\) is industrial sectoral energy consumption of a similar city, \(E_{total}'\) is total industrial energy consumption of a similar city. In the workflow (Fig. 3), these cities with missing data are classified as case 1-1, case 2-1 and case 3-1, respectively, in order to distinguish them from cities with complete industrial sectoral energy consumption (see below). Therefore, we have classified 48 cities into 6 groups. Each case is then processed differently to acquire the annual bottom-up inventories. For the 48 cities, there are 4 case 1 cities, 10 case 2 cities, 20 case 3 cities, 1 case 1-1 city, 6 case 2-1 cities, and 7 case 3-1 cities. Specifically:

- Case 1 cities: EBTs are available for the city.
- Case 2 cities: EBTs are absent, but EPCTs are available for the city.
- Case 3 cities: Both EBTs and EPCTs are absent for the city.
- Case 1-1 cities: Meet the conditions of case 1 but without ISEC, using similarity matrix to estimate.
- Case 2-1 cities: Meet the conditions of case 2 but without ISEC, using similarity matrix to estimate.
- Case 3-1 cities: Meet the conditions of case 3 but without ISEC, using similarity matrix to estimate.

According to sectoral coverage and correspondence with IPCC (Table 3), the total annual emissions are allocated to five main sectors. Sector correspondence with CEADs dataset (https://www.ceads.net) is used. Transport sector is divided into three parts, ground transportation, aviation and ships. We allocate them according to the proportion of the transportation sector in the 2020 China City Carbon Dioxide Emission Dataset published by the China City Greenhouse Gas Working Group (https://www.cityghg.com/). The sectoral annual emissions from city emission inventories are then used to constrain the sum of daily emission estimates.

**Near-Real-Time Daily Activities by Sector.** CMCC disaggregates the annual emissions into each day using daily activity data and models for each sector (Fig. 1). This section describes the NRT daily activity data and models for each sector.

| City      | Province | Classification        | City      | Province | Classification        |
|-----------|----------|-----------------------|-----------|----------|-----------------------|
| Beijing   | Beijing  | case 1, municipality  | Wuxi      | Jiangsu  | case 3, high-GDP      |
| Tianjin   | Tianjin  | case 1, municipality  | Hangzhou  | Zhejiang | case 3, provincial capital |
| Chongqing | Chongqing | case 1, municipality  | Zhengzhou | Henan    | case 3, provincial capital |
| Tangshan  | Hebei    | case 1, high-emission | Fuzhou    | Fujian   | case 3, provincial capital |
| Shanghai  | Shanghai | case 1-1, municipality | Binzhou   | Shandong | case 3, high-emission  |
| Qingdao   | Shandong | case 2, high-GDP      | Haikou    | Hainan   | case 3, provincial capital |
| Changsha  | Hunan    | case 2, provincial capital | Guiyang  | Guizhou  | case 3, provincial capital |
| Nanjing   | Jiangsu  | case 2, provincial capital | Jinhua    | Shandong | case 3, provincial capital |
| Baotou    | Inner Mongolia | case 2, high-emission | Nanchang  | Jiangxi  | case 3, provincial capital |
| Taiyuan   | Shanxi   | case 2, provincial capital | Xian      | Shaanxi  | case 3, provincial capital |
| Dalian    | Liaoqing | case 2, high-GDP      | Yinchuan  | Ningxia  | case 3, provincial capital |
| Dongguan  | Guangdong | case 2, high-GDP      | Nanning   | Guangxi  | case 3, provincial capital |
| Foshan    | Guangdong | case 2, high-GDP      | Hohhot    | Inner Mongolia | case 3, provincial capital |
| Ningbo    | Zhejiang | case 2, high-GDP      | Chengdu   | Sichuan  | case 3, provincial capital |
| Handan    | Hebei    | case 2, high-emission | Shenyang  | Liaoning | case 3, provincial capital |
| Xuzhou    | Jiangsu  | case 2-1, high-emission | Hebei    | Anhui    | case 3, provincial capital |
| Yulin     | Shaanxi  | case 2-1, high-emission | Harbin   | Heilongjiang | case 3, provincial capital |
| Weifang   | Shandong | case 2-1, high-emission | Linyi    | Shandong | case 3-1, high-emission |
| Xining    | Qinghai  | case 2-1, provincial capital | Urumqi   | Xinjiang | case 3-1, provincial capital |
| Changchun | Jilin    | case 2-1, provincial capital | Lanzhou  | Gansu    | case 3-1, provincial capital |
| Shijiazhuang | Hebei    | case 2-1, provincial capital | Luliang  | Shanxi   | case 3-1, high-emission |
| Shenzhen  | Guangdong | case 3, high-GDP      | Kunming   | Yunnan   | case 3-1, provincial capital |
| Guangzhou | Guangdong | case 3, provincial capital | Wuhun    | Hubei    | case 3-1, provincial capital |
| Suzhou    | Jiangsu  | case 3, high-GDP      | Ordos     | Inner Mongolia | case 3-1, high-emission |

**Table 1.** List of the 48 cities with classifications.
Power. For each city, annual emissions from power generation $E_{\text{mis}_{\text{power},y}}$ can be disaggregated into daily emissions $E_{\text{mis}_{\text{power},d}}$ using daily power generation data $G_{\text{Elec},d}$ and the corresponding daily generation-related emission factors $G_{\text{EF}_{\text{power},c,d}}$ (Eq. 5):

$$E_{\text{mis}_{\text{power},d}} = E_{\text{mis}_{\text{power},y}} \times \sum E_{\text{mis}_{\text{power},d}} G_{\text{Elec},d} \times G_{\text{EF}_{\text{power},c,d}}$$

(5)

where subscripts $\text{power}, y, d, c$ represent the power sector, year, day and city, respectively. Note that this dataset only covers scope-1 power emissions, meaning that if a city does not have any power generation plants within its territory (solely rely on imported electricity), then no power emissions are accounted for. For cities lacking daily power generation data, city-specific power consumption data (collected from local grid companies) is used to represent the power generation, then the daily emissions from power generation are computed as:

$$E_{\text{mis}_{\text{power},d}} = E_{\text{mis}_{\text{power},y}} \times \left( \frac{E_{\text{mis}_{\text{power},d}}}{\sum E_{\text{mis}_{\text{power},d}}} \right)$$

(6)

where the subscript $\text{co}$ represents power consumption. Daily emissions from power consumption $E_{\text{mis}_{\text{power},d}}$ is calculated with daily power consumption data from varying sources for different cities, and the daily power consumption data collected from the local power grid companies (those within a city’s administrative area) are the preferred data for use. The daily emissions from power consumption $E_{\text{mis}_{\text{power},d}}$ are calculated as follows:

$$E_{\text{mis}_{\text{power},d}} = CE_{\text{Elec},d} \times CEF_{\text{power},c,d}$$

(7)
where $C_{\text{Elec},c,d}$ and $CEF_{\text{power},c,d}$ are the daily power consumption data and the corresponding power consumption-related emission factors of the city, respectively.

The daily power-related emission factor is crucial for power emissions estimation\(^{22}\). The daily power consumption-related emission factor for a city $CEF_{\text{power},c,d}$ is assumed to be approximate to that of its mother province $CEF_{\text{power},p,d}$ as available data only support provincial level emission factor estimation. The daily power emission factor of the corresponding province is estimated by the daily power generation mix with the average emission factor of different generation types and the net imported power with their emission factors following a recent study\(^{23}\):\(^{23}\)

$$CEF_{\text{power},c,d} \approx CEF_{\text{power},p,d} = \frac{\sum_f \gamma_{\text{power},f,d} \times GEF_{\text{power},f} + \sum_{op} IEF_{\text{power},op,d} \times IEF_{\text{power},op}}{\sum_f \gamma_{\text{power},f,d} + \sum_{op} IEF_{\text{power},op,d}}$$

where the subscript $f$ represents the generation type, including coal-fired generation, gas-fired generation, oil-fired generation, and so on; $IEF_{\text{power},op,d}$ and $IEF_{\text{power},op}$ represent the daily net power imported from other province $op$ and the corresponding emission factor, respectively; $GEF_{\text{power},f}$ is the average simple operating margin CO\(_2\) emission factor of the generation type $f$ in China. We assume that the emissions from total power generation are equal to the emissions from thermal power generation since the thermal power generation contributes over 90% of the emissions from total power generation.

For cities with complete daily power consumption data covering the whole accounting period (2020 to 2021 in this dataset), outliers are removed, and missing values are filled with interpolation. For cities with incomplete daily power consumption data, the daily consumption data are simulated based on annual power consumption data and provincial-level daily load curves which are also collected. Therefore, daily power consumption data $C_{\text{Elec},c,d}$ can be calculated with the daily load curve and the annual power consumption of the city.

Normally, the load curve of a city has highly similarity in adjacent years, and the load pattern of the previous year could represent that of the next few years. However, COVID-19 has led to China’s national lockdown in early 2020 and its impact should also be considered. The daily load pattern of a city is often similar to its mother province. Thus, the provincial daily load pattern is used to represent the cities in it. We first use the normalized daily load curve of provinces in 2019 to represent the daily load pattern of the corresponding cities from 2020 to 2021, then modify the power sector curves to reflect the impact of COVID-19 national lockdown in early 2020. The daily load curve in 2019 can be obtained from the local power grid companies. The annual power consumption of the cities can be acquired from the National Bureau of Statistics or China City Statistical Yearbook. The daily power consumption of the cities $C_{\text{Elec},c,d}$ can be calculated as follows:

$$C_{\text{Elec},c,d} = \frac{C_{\text{Elec},p,d}}{\sum C_{\text{Elec},p,d}} \times C_{\text{Elec},c,y} \times (1 - \alpha_{c,d})$$

where $\alpha_{c,d}$ is daily power consumption changes percentage on periods of the national lockdown in 2020, (which set to 0 in the regular year). For cities without complete daily power consumption data in 2020, the impact of the lockdown is estimated using adjacent city (in terms of change percentage $\delta_{ij}$) that has actual daily power consumption data in 2020, adjusted by the industry proportion of the city $\mu_{i,j}$. The subscript $p$ represents the province, $y$ represents yearly, $i$ represents the primary, secondary, and tertiary industries, and the subscript $j$ corresponds to quarter, respectively.

Industry. For the industry sector, the daily emissions are calculated from the monthly industrial production and Carbon Monitor’s provincial NRT daily industry emissions. Monthly industrial production of 35 industrial products related to emissions are acquired from the National Bureau of Statistics of China (https://data.stats.gov.cn/) (Table 3) to construct the provincial weight factors of industrial CO\(_2\) emissions. We also divide the industrial sector in China subdivided into 10 subsectors in accordance with the Emission Database for Global Atmospheric Research (EDGAR) dataset\(^{24,25}\) classification standard and collect the provincial monthly data of 35 types of products relevant to emission (Table 3). Note that wood and wood products are not covered due to data availability, which only accounts for 0.11% of the total emission of the manufacturing industry based on EDGAR 2019. We conduct an assessment of the industrial subsectors for China in EDGAR 2019 and CEADs, and estimate that these 35 industrial products account for about 90% of the manufacturing industries and construction sector.

The monthly CO\(_2\) emissions estimated from the industrial production are then disaggregated into a daily scale following the Carbon Monitor’s provincial NRT daily industry emissions which is found to be correlated with daily power consumption\(^{20}\). We assume that the daily variation in a city’s industrial emissions follow the same pattern as its mother province for two reasons: 1. Daily and monthly industrial production at city-level are mostly unavailable. 2. Most high-consumption industrial plants in each province are located in selected cities based on our city selection criteria, which means that the relative changes in daily industrial activities in these cities can reasonably represent activities in corresponding provinces, and vice versa. Specifically, daily emissions from the industry sector is estimated as:
Near-real-time daily emissions from ground transportation are estimated using Gaode (AMAP) live traffic data. Gaode congestion and delays indicators represent the ratio of the actual trip time to the trip time in the uncongested conditions. Congestion and delays indicators are proven to be a good proxy for daily on-road car flux. For the 48 cities discussed in this paper, there are 44 cities with available Gaode daily congestion and delays data. We assume that the daily-scale distribution ratio of congestion and delays indicators in cities are the same as the most similar ones, such that the data of the remaining 4 cities are replaced by available data from the most similar city by using the city similarity matrix described in previous section.

As discussed by Liu et al., congestion and delays indicators with a value of 1 mean that the traffic is fluid or 'normal' and does not mean there are no vehicles and zero emissions. The lower threshold of emissions (when indicator = 1) is estimated using real-time traffic flow for all roads from December 26, 2021 to March 29, 2022 in Beijing. The daily traffic flow in Beijing is provided by Gaode, (traffic flow in this paper is defined as the mean number of passing vehicles on a road that were recorded by the camera within one hour). When the congestion and delays indicators are relatively low, with the increase of the congestion and delays indicators, the traffic flow gradually increases. The increase of the congestion and delays indicators reduces the speed of the vehicle at the same time, thus the traffic flow does not increase indefinitely but tends to be stable. To fit this flow model, we use a sigmoid function to represent the relationship between congestion and delays indicators X and flow Q.

\[
Q = a + \frac{\beta [100(X - 1)]^\gamma}{\lambda^\gamma + [100(X - 1)]^\gamma},
\]

where Q is Gaode traffic flow in Beijing, X is Gaode daily congestion and delays indicators and a, β, γ, λ are regression parameters.
We use the least squares method to fit the above model. Considering actual traffic flow, it is necessary to maintain traffic flow to be positive when the congestion and delays indicators equal 1. The fitting results are presented in Table 4. The flow model fitted in this paper is close to the real traffic flow in Beijing (Fig. 4). We assume daily flow for other cities follow a similar relationship to fitting models in Beijing (Eq. 12) and apply this model to the other 47 cities. This is an assumption as traffic characteristics vary across cities. However, due to data availability, we were only able to get Beijing’s traffic flow data at current stage. It is a reasonable approximation as the traffic condition of Beijing is known to be a good representation of the country’s average given its high diversity in road types (both modern and traditional roads and highways versus local roads, wider new paved roads versus narrower old roads). We are in the process of acquiring car flux data for more cities, in future updates, we will use city-specific regression models to improve the accuracy.

We assume a linear relationship between daily CO2 emissions and daily traffic flow. The daily CO2 emissions from ground transportation are established based on annual CO2 emissions and daily traffic flow as the distribution coefficient. For a specific city $c$, the daily ground transportation emissions $Emis_{tran,c,d}$ in day $d$ are given by:

$$Emis_{tran,c,d} = Q_{c,d} \times \frac{Emis_{tran,c,y}}{\sum_{d}Q_{c,d}}$$

(13)

where $Emis_{tran,c,d}$ is the ground transportation emissions for city $c$ in day $d$, $Emis_{tran,c,y}$ is the ground transportation emissions for city $c$ in year $y$ and $Q_{c,d}$ is traffic flow for city $c$ in day $d$.

We assume a linear relationship between annual CO2 emissions of ground transportation and traffic flow. Then, the daily CO2 emission model of ground transportation is established. The daily emissions of 48 cities in China are calculated from January 1, 2020 to December 31, 2021. For a specific city $c$, daily ground transportation emissions $Emis_{tran,c,d}$ in day $d$ are given by:

$$Emis_{tran,c,d} = Q_{c,d} \times \frac{Emis_{c,2020}}{\sum_{d}Q_{c,d}}$$

(14)

where $Emis_{tran,c,d}$ is the ground transportation emissions for city $c$ in day $d$, $Emis_{c,2020}$ is the ground transportation emissions for city $c$ in 2020 and $Q_{c,d}$ is traffic flow for city $c$ in day $d$.

Residential: buildings. Daily direct emissions from the residential and commercial buildings are estimated by combining China Building Energy Model (CBEM) with the annual total building emissions calculated from EBTs following the China building energy consumption calculation method (CBECM). The daily emissions from the buildings are computed as:

![Table 4. Regression parameters of the sigmoid function of Eq. 12 that describes the relationship between traffic flow (Q) and congestion and delays indicators (X).](image-url)
Table 5. Classification of urban buildings for each city.

| POI code | Original Classification | Grouped Classification |
|----------|-------------------------|------------------------|
| 50000    | Restaurants             | Malls and restaurants  |
| 60000    | Shopping                | Malls and restaurants  |
| 80000    | Sports related services | Public and other buildings |
| 100000   | Hotels and lodging      | Residential buildings  |
| 120000   | Residential             | Residential buildings  |
| 130000   | Government and organizations | Public and other buildings |
| 140000   | Schools, research and education | Public and other buildings |
| 160000   | Financial and insurance | Office buildings        |
| 170000   | Corporate and business  | Office buildings        |

The residential sector also covers some non-building-related fuel consumption in wholesale, retail trade, catering and other small business, which we define as services. To estimate the daily activities for the services sub-sector, we distribute annual service-related activities into each day using city-level consumer goods retail sales plus the effects of weekends and major holidays. The consumer goods retail sales data is calculated from EBTs following CBECM:  

\[
Emis_{bld,c,d} = \sum_{f} \left( E_{bld,c,f} \times EF_{f} \times \frac{\sum_{c} r_{bt,c} \times BEC_{bt,c,d}}{\sum_{b} \sum_{c} r_{bt,c}} \right),
\]

where \( E_{bld,c,f} \) is the daily emissions from buildings in city \( c \), \( E_{bld,c} \) is the fuel \( f \) consumed by all buildings in city \( c \), \( r_{bt,c} \) is the share of building type \( bt \) in city \( c \), \( BEC_{bt,c,d} \) and \( BEC_{bt,c,y} \) are the daily and yearly building energy consumption modeled for building type \( bt \) in city \( c \), respectively. The annual building-related energy consumption is calculated from EBTs following CBECM:

\[
E_{bld} = E_{W} + E_{O} + E_{tt} + E_{t,heating} - E_{t,heating} - E_{o,heating} - E_{t,heating},
\]

where \( E_{W} \) is the energy consumption in wholesale and retail trades, hotels and catering services sector, \( E_{O} \) is the consumption in other sectors, \( E_{tt} \) is the household (urban and rural) consumption. \( E_{t,heating} \) is computed as the sum of 35% diesel and 95% gasoline consumption in \( E_{W} \) and \( E_{O} \) plus 100% diesel and 95% gasoline consumption in \( E_{tt} \). \( E_{t,heating} \) represents the heating consumption that is not covered in the EBTs, which is estimated by subtracting the heating component in \( E_{W}, E_{O} \) and \( E_{tt} \) from \( E_{Y,heating} \) which is the central heating supply data acquired and partitioned to cities from the China Statistical Yearbook.

All buildings are classified into 4 classes: 1. Residential buildings, 2. Office buildings, 3. Commercial buildings (retail and catering). 4. Public and other buildings. Each class is presented by a corresponding building model in the China Building Energy Model, and we simulated their daily building energy consumption (BEC) (except for electricity, which is covered in the power sector). The building model simulation is driven by daily air temperature collected at local weather stations for each city as air temperature is the dominant factor governing building energy use (e.g., heating demand) for all building classes.

We estimate the share of each building class in each city using building stock GIS data and POIs (point of interests). A POI table describes the function of each building and its geographic location, and provides classification for all the buildings, in which 9 classes are closely related to building energy consumption (Table 5). Since we only have four more general building models, the 9 classes are then grouped into 4 classes as listed in Table 5. We consider these 4 major classes can reasonably represent the daily patterns of building energy consumptions from a city. The building boundaries and point-based POIs are acquired from Amap’s open data platform (https://lbs.amap.com). The POIs of all buildings in a city are spatially matched to corresponding building boundaries using the Spatial Join function in ArcMap, and then associate the corresponding building surface area to each of the 4 building classes. By aggregating the surface areas for buildings that belong to each class, we calculate the share of different building types in terms of their building surface area for each city.
Table 6. Data attributes.

| Column         | Description                                                                 |
|----------------|-----------------------------------------------------------------------------|
| City           | Name of the city                                                            |
| Province       | Name of the province where the city is located                              |
| Date           | Date (YYYY-MM-DD) on which the emissions were estimated. Currently, the dataset provides emissions from 2020-01-01 to 2021-12-31 |
| Sector         | Sector for which the emissions were estimated, including power, industry, residential, ground transport, aviation |
| Value          | Magnitude of daily emissions with a unit of kCO₂                             |
| Timestamp      | Unix timestamp at 00:00:00 (GMT + 0000) on each day for scientific visualization |

Aviation. Aviation CO₂ emissions are calculated from the global flight reconstruction of Flightradar24 (https://www.flightradar24.com). Daily commercial flight data from 47 airports in China during the study period are acquired and attributed to each city (Shanghai and Beijing each has two airports, Binzhou, Suzhou and Dongguan do not have local commercial airports). Flightradar24 data is based on ADS-B signals emitted by aircraft and received by their network of ADS-B receptors. Each flight is characterized by its departure and arrival airports and an aircraft type. We calculate CO₂ emissions from the flight data using the parameterization of Seymour et al., which takes into account a small deviation from the shortest flight route between the departure and arrival airports. We map the FlightRadar24 aircraft types onto the 133 aircraft types in Seymour et al. We have complemented their database by grouping together known similar aircraft with similar equipment and for aircraft not included in the study, the average coefficients have been computed (depending on their category, commercial planes or business jets). For flight data that do not contain any indication of aircraft type, the average coefficients of all aircraft in the study have been used. To avoid double counting and given the fact that most planes refuel before departure, the CO₂ emissions are attributed to the city of departure.

Limitations. The main purpose of this dataset is to improve the timeliness and temporal resolution of inventories for studying near-real-time fossil-fuel CO₂ emissions and their responses to emergent events and short-term policies. CMCC does not include emissions related to land use, land use change, and forestry, therefore, some emissions caused by long-term urban expansion are not captured. CMCC is constructed based on daily activity data and models that can cover a majority rather than the entire daily emission-related activities due to data availability. Therefore, we acknowledge that a small portion of daily variations on city emissions are not reflected by this dataset. Another limitation is associated with the use of the city similarity matrix to find substitutes for cities that do not have local commercial airports. Flightradar24 data is based on ADS-B signals emitted by aircraft and received by their network of ADS-B receptors. Each flight is characterized by its departure and arrival airports and an aircraft type. We calculate CO₂ emissions from the flight data using the parameterization of Seymour et al., which takes into account a small deviation from the shortest flight route between the departure and arrival airports. We map the FlightRadar24 aircraft types onto the 133 aircraft types in Seymour et al. We have complemented their database by grouping together known similar aircraft with similar equipment and for aircraft not included in the study, the average coefficients have been computed (depending on their category, commercial planes or business jets). For flight data that do not contain any indication of aircraft type, the average coefficients of all aircraft in the study have been used. To avoid double counting and given the fact that most planes refuel before departure, the CO₂ emissions are attributed to the city of departure.

Code description. Python code for data generation and visualization is provided (link in the Code Availability section). The code disaggregates annual emissions calculated from energy statistics into daily resolution using daily activity data for each sector. For example, the “correct-save-flightradar24” function uses FlightRadar24 data to estimate daily emissions for each airport. Functions for other sectors follow similar process as detailed in previous sections. The “save-CM-cities” is used for saving data (all sectors) for individual city following a fixed format. The “merge-all-cities-in-folder” function merges all data into one excel sheet with each city as one sub-sheet. Lastly, users can plot the data for each city using the “plot-CM-cities” function.

Data Records
CMCC includes city-level emission inventories from 01/01/2020 to 31/12/2021 for five main sectors: 1. Power generation, 2. Residential (buildings and services combined), 3. Industrial production, 4. Ground transportation, and 5. Aviation. Currently, CMCC covers 48 major cities in China. All data have gone through a validation process, in which we estimated the uncertainties and corrected errors.

The attributes of the final dataset are listed in Table 6, and the emission data are organized into spreadsheets, which contains 3655 rows of data for each of the 48 cities (5 sectors for each day). The supplementary sheet includes the complete results from uncertainty analysis and the complete city similarity matrix. The definitions for sectors are consistent with the Carbon Monitor national inventories. Table 3 lists the correspondence between CMCC sectors, CHIRED sectors, and the IPPC sectors. At the time of writing this article, this dataset
has been updated to December 31, 2021, and future updates will also be released timely. The raw data can be found at figshare41.

**Data examples.** Examples of daily CO\(_2\) emissions are presented here for selected cities. Figure 5 depicts the total daily emissions for year 2020 versus year 2021. By comparing the emissions in spring 2020 and spring 2021, we noted that for most cities, emissions rebound from the lower levels caused by COVID-19 pandemic. The
bottom bar charts also illustrate the different sectoral shares of CO₂ emissions for each city which reveal a city’s geographic and socio-economic characteristics.

Figure 6 shows the sectoral breakdown of daily CO₂ emissions for 3 cities in different regions of China: Shanghai (Fig. 6a), a mega city on China’s central coast shows the drop in emissions due to COVID-19 lockdown in spring 2020. Power sector highlights a significant increase in emissions due to soaring summer cooling demand. As an example of the geographic influence on the emissions, we compare Haikou, a major city in the tropical zone (Fig. 6b) with Harbin, a major city in the north (Fig. 6c). We note that Haikou exhibits a large share of aviation emissions especially during the winter holiday season because it is a popular destination for winter vacations, but the pandemic caused a sudden drop in the aviation emissions starting from late January in 2020. Daily residential emissions reveal the emission changes during weekdays versus weekends and national holidays (e.g., the May 1st and October 1st Golden Weeks). Harbin, on the other hand, exhibits high residential emissions due to the high heating demand during its cold winter.
Technical Validation

The quality of this dataset is assessed by comparing with existing datasets. We perform a comprehensive analysis of uncertainty for total and sectoral CO₂ emissions at both annual and daily scales. Complete results for each stage of the uncertainty analysis is included in the supplementary data file.

Validation CMCC against other datasets. Multiple datasets have been constructed to estimate annual CO₂ emissions in China, including CEADs, MEIC, and CHRED. In this study, we validate our dataset CMCC by comparing its annual inventory with the above datasets. CEADs provides the total CO₂ emissions at city level and sub-sector CO₂ emission inventory at provincial level in China in 2019; we compare the total CO₂ emissions for 40 ordinary cities and sub-sector CO₂ emissions for 4 municipalities that are covered by both CEADs and CMCC in 2019. MEIC provides inventories of national and provincial CO₂ emission data for 2017 and earlier; we compare only 4 municipality cities between MEIC and CMCC. CHRED provides a 5-year interval CO₂ emission accounting inventory for Chinese cities from 2005 to 2020 and we compare CO₂ emissions for the 48 cities in CHRED.

Figure 7a shows the comparison of annual total inventories, which indicates a good agreement among CMCC, CHRED and CEADs. Note that shipping related emissions (typically account for small percentage) are covered in CEADs for some cities but are not reflected in this comparison for CMCC and CHRED to keep the comparing sectors consistent. Figure 7b shows the comparison of annual sub-sector inventories. The coefficients of determination values (R²) between CMCC and CHRED are 0.82, 0.80 and 0.83 for the industrial sector, ground transport sector, and residential sector, respectively. The coefficient of determination values between CEADs and CMCC for 40 cities are 0.78 for the total emissions. As for the four municipality cities, the coefficient of determination values between CEADs and CMCC are 0.89 and 0.78 for the power sector and industry sector respectively. The coefficients of determination values between MEIC and CMCC for the four municipality cities are 0.90, 0.89, and 0.63 for the total emissions, power sector and industry sector respectively. The detail comparison results can be found in Table 7.

Uncertainty analysis. According to the IPCC guidelines, uncertainties may arise from each step when developing emissions accounting. In this study, we follow the 2006 IPCC Guidelines for National Greenhouse Gas Inventories to conduct an uncertainty analysis of the dataset to quantify the uncertainties of the total and sub-sectoral CO₂ emissions at both annual and daily scales.
Table 7. Summary of city emission datasets (Δ is uncertainty, subscripts y and d represent yearly and daily, respectively) and comparison statistics including coefficient of determination ($R^2$), sample size (N) when compared with CMCC.

| Attribute                  | CMCC               | CHRED              | CEADs              | MEIC               |
|----------------------------|--------------------|--------------------|--------------------|--------------------|
| Spatial scale              | 48 Chinese cities  | 339 Chinese cities | China national, provincial, city, prefectural | China national, provincial |
| Temporal scale             | 2020–2021          | 2005–2020          | 1997–2019          | 2000–2017          |
| Temporal resolution        | Yearly/Daily       | Yearly             | Monthly            | Yearly             |
| Overall uncertainty (Δ,)   | $\Delta_y$: 5.4% to 30% | $\Delta_d$: 7.22% to 33.63% | $\Delta_y$: 15% to 30% | $\Delta_d$: 15% to 15% |
| Total emission comparison  | —                  | $R^2 = 0.68$       | $R^2 = 0.78$       | $R^2 = 0.90$       |
|                           | N = 48             | N = 40             | N = 4              | N = 4              |
| Power comparison           | $\Delta_y$: 9.69% to 42.09% | —                  | $R^2 = 0.89$       | $R^2 = 0.89$       |
|                           | $\Delta_d$: 31.6%  | N = 4              | N = 4              |
| Industry comparison        | $\Delta_y$: 1.92% to 23.29% | $R^2 = 0.82$       | $R^2 = 0.78$       | $R^2 = 0.63$       |
|                           | $\Delta_d$: 7.81% to 31.6% | N = 4              | N = 4              |
| Residential comparison     | $\Delta_y$: 17.75% to 21.47% | $R^2 = 0.83$       | —                  |
|                           | $\Delta_d$: 7.29% to 14.12% | N = 4              | —                  |
| Ground transport comparison| $\Delta_y$: 2.17% to 19.24% | $R^2 = 0.80$       | —                  |
|                           | $\Delta_d$: 18.95% to 26.92% | N = 4              | —                  |
| Aviation comparison        | $\Delta_y$: 10.2% to 10.2% | —                  | —                  |

Error propagation for uncertainty quantification. IPCC recommends two methods to quantify uncertainty: error propagation method and Monte Carlo simulation. The error propagation method follows a more rigorous uncertainty transfer process, allowing for a more accurate range of emissions uncertainty than the Monte Carlo simulation method. The key assumption in error propagation is that the propagation of emissions or uncertainties can be obtained from the uncertainty of activity data, emission factors and other estimated parameters through the error propagation formula. This process includes three steps: 1. Determination of the uncertainty of activity data, emission factors and other parameters used in different sectors; 2. Calculation of the corresponding emissions uncertainty of each industry according to the CO2 emission accounting process; 3. Combination of the uncertainty of each industry to obtain the uncertainty of total emissions. The calculation workflow is shown in Fig. 8. The error propagation process used in this work applies the following two equations. First, Eq. 19 is used for combining uncertainties of a single subsector:

$$U_i = \sqrt{U_{AC}^2 + U_{EF}^2},$$

where $U_{AC}$ and $U_{EF}$ are the uncertainty of activity data and emission factor data, respectively. After obtaining the uncertainty $U_i$ of a single sector, it is applied with Eq. 20 to combine all subsector uncertainties to calculate the overall uncertainty:

$$U_{\text{total}} = \sqrt{\left(\sum \left(\frac{U_i \times x_i}{\sum x_i}\right)^2\right)},$$

where $x_i$ is the CO2 emission of the corresponding subsector.

Uncertainty of annual fossil fuel consumption. The uncertainties (two sigma level) for annual fossil fuel consumption at city level are estimated following IPCC guidelines\(^{26}\), China Greenhouse Gas Inventory Study 2005 (CGGI 2005\(^{42}\)), and city data quality expert advice. Based on the above-mentioned annual inventory construction workflow, the 48 cities of mainland China can be divided into three cases and further related to different levels of uncertainty of energy-related activity.

For case 1 cities, the statistical system is considered to be complete according to IPCC guidelines. The recommended uncertainties of main power production and heat production data is within 3%–5%, and we set it to 4%. The recommended uncertainties of the annual fossil fuel consumption for industrial combustion (energy intensive industries) is within 3%–5%, and we set it to 4%. The recommended uncertainties of commercial, institutional and residential combustion is within 5%–10%, and we set it to 5%. For other industries, according to the reference value provided by IPCC, is set to 10%. For case 2 cities, the statistical system is considered to be underdeveloped due to the lack of actual end-user consumption data (except the industrial sector). At the same time, the industry-wide output value for case 2 cities is estimated by the industrial sector gross value, which brings higher uncertainty than that of case 1 cities, and is set between 5% and 25%. For case 3 cities, there are fewest sources of data, and hence the highest data uncertainty. In line with IPCC, the uncertainty range of annual fossil fuel consumption for case 3 cities is within 20–40%.
It is noted that the input data of EPCT is subtracted from the corresponding industry in the emission accounting process, and the non-energy utilization data is subtracted from the end-user consumption data of the industrial industry. The uncertainty introduced in the above processes is so small compared to the uncertainty caused by missing data so that it is ignored.

| City       | Uncertainty | Total emissions | Transport | Residential | Power | Industry |
|------------|-------------|-----------------|-----------|-------------|-------|----------|
| Tianjin    | 4.31%       | 2.17%           | 2.14%     | 8.69%       | 5.12% |
| Shanghai   | 3.60%       | 2.50%           | 1.76%     | 7.94%       | 2.23% |
| Beijing    | 2.54%       | 3.23%           | 2.60%     | 6.26%       | 1.92% |
| Hangzhou   | 5.50%       | 3.03%           | 3.15%     | 11.66%      | 6.52% |
| Chongqing  | 3.94%       | 2.28%           | 1.90%     | 9.94%       | 2.61% |
| Weifang    | 10.75%      | 16.37%          | 6.55%     | 24.10%      | 9.68% |
| Nanning    | 8.69%       | 13.40%          | 10.87%    | 25.67%      | 9.39% |
| Foshan     | 8.38%       | 14.19%          | 10.46%    | 23.33%      | 5.02% |
| Shijiazhuang| 8.82%       | 14.92%          | 6.00%     | 20.34%      | 12.79%|
| Zhengzhou  | 14.80%      | 16.90%          | 5.01%     | 26.57%      | 6.06% |
| Dalian     | 8.17%       | 15.07%          | 5.84%     | 27.01%      | 8.08% |
| Xuzhou     | 15.50%      | 13.40%          | 9.46%     | 27.23%      | 8.66% |
| Qingdao    | 9.21%       | 16.37%          | 5.88%     | 24.74%      | 7.48% |
| Yulin      | 13.21%      | 13.85%          | 5.49%     | 26.92%      | 14.79%|
| Xining     | 9.28%       | 18.16%          | 3.34%     | 25.60%      | 6.91% |
| Dongguan   | 9.94%       | 14.19%          | 7.61%     | 18.54%      | 15.15%|
| Taiyuan    | 7.49%       | 15.00%          | 6.54%     | 16.45%      | 9.13% |
| Ningbo     | 15.73%      | 13.91%          | 5.70%     | 27.24%      | 5.85% |
| Baotou     | 9.88%       | 10.91%          | 7.19%     | 26.79%      | 10.30%|
| Changsha   | 5.35%       | 12.81%          | 6.34%     | 25.80%      | 6.19% |
| Handan     | 10.10%      | 14.92%          | 7.19%     | 26.89%      | 11.67%|
| Harbin     | 23.79%      | 12.10%          | 12.19%    | 41.43%      | 10.66%|
| Wuhan      | 8.43%       | 13.30%          | 6.44%     | 28.01%      | 12.40%|
| Haikou     | 6.64%       | 16.89%          | 3.80%     | 6.87%       | 18.31%|
| Guyang     | 7.89%       | 14.61%          | 10.32%    | 41.27%      | 9.20% |
| Linyi      | 19.15%      | 16.37%          | 6.48%     | 38.24%      | 11.81%|
| Shenzhen   | 13.18%      | 14.19%          | 3.34%     | 29.46%      | 13.45%|
| Nanning    | 11.03%      | 15.20%          | 12.22%    | 40.23%      | 11.69%|
| Suzhou     | 19.60%      | 13.40%          | 9.30%     | 41.43%      | 17.39%|
| Yinchuan   | 20.74%      | 19.24%          | 11.01%    | 39.12%      | 18.77%|
| Kunming    | 12.03%      | 15.98%          | 5.83%     | 34.73%      | 15.01%|
| Jilin      | 18.79%      | 16.37%          | 6.25%     | 41.42%      | 12.16%|
| Luliang    | 13.38%      | 15.00%          | 10.46%    | 41.06%      | 17.06%|
| Xi’an      | 20.77%      | 13.85%          | 9.54%     | 37.67%      | 9.73% |
| Huhhot     | 30.72%      | 10.91%          | 8.45%     | 41.44%      | 15.88%|
| Lanzhou    | 15.48%      | 16.36%          | 6.98%     | 37.83%      | 19.30%|
| Wuxi       | 17.94%      | 13.40%          | 9.26%     | 35.72%      | 12.91%|
| Urumqi     | 12.51%      | 15.71%          | 8.93%     | 34.35%      | 11.93%|
| Guangzhou  | 13.53%      | 14.19%          | 2.91%     | 41.39%      | 13.06%|
| Fuzhou     | 21.40%      | 12.35%          | 4.89%     | 41.43%      | 15.19%|
| Ordos      | 16.53%      | 10.91%          | 9.46%     | 40.82%      | 17.78%|
| Hebei      | 19.08%      | 16.77%          | 6.90%     | 41.43%      | 9.03% |
| Hangzhou   | 8.92%       | 13.91%          | 7.42%     | 27.80%      | 10.03%|
| Shenyang   | 21.24%      | 15.07%          | 3.79%     | 40.98%      | 23.29%|
| Changchun  | 17.69%      | 16.08%          | 7.48%     | 41.16%      | 20.48%|
| Nanchang   | 11.89%      | 17.13%          | 4.27%     | 41.18%      | 13.36%|
| Chengdu    | 5.01%       | 14.42%          | 5.89%     | 39.82%      | 6.63% |
| Binzhou    | 21.43%      | 16.37%          | 6.73%     | 39.95%      | 10.55%|

**Table 8.** Uncertainties for the annual CO₂ emissions inventories.
Annual fossil fuel consumption for industrial processes (mainly cement) are derived from municipal government statistics, with reference to the calculation of CO₂ emissions from China's provincial cement production process⁴³, with the uncertainty set to 5%.
The uncertainty of emission factors. For industry energy consumption-related emission factors, the distributions are assumed to be normally distributed if the coefficient of variance (CV) of the emission factor is less than 30% according to the IPCC guidelines. The 95% uncertainty range of the emission factors at 95% confidence interval are calculated with emission factors collected from IPCC and CEADs and their coefficients of variance. The uncertainty of emission factors for industrial processes (cement) is mainly based on the range recommended by IPCC and CCGI 2005 (1%–2%), and is set to 1.5%. The uncertainties for annual fossil fuel consumption and emission factors are appended in our inventory.

Annual total and subsector uncertainties. After obtaining the uncertainty of annual fossil fuel consumption and the uncertainty of emission factors, the uncertainties of total CO2 emissions and sub-sectors of CO2 emissions for 48 cities in 2020 can be estimated using the error propagation method.

The uncertainty of annual total CO2 emissions for 48 cities ranges from 2.54% to 30.72%. Among 48 cities, the annual total emissions of 20 cities have uncertainties less than 10%, 21 cities between 10% - 20%, and 7 cities between 20% - 31%. City-specific uncertainty ranges for the annual inventories are listed in Table 8.

It is reasonable that the uncertainties tend to be lower in the case 1 cities, while the uncertainties are higher in the case 3 cities. The uncertainties of case 1 cities is generally lower than 6%. For example, Beijing’s total CO2 emissions has the lowest uncertainty among 48 cities, and the uncertainty of Tangshan’s total CO2 emissions is the highest among the case 1 cities, at 5.35%; The uncertainties of case 2 cities total CO2 emissions are between 5.35% and 15.73%, whereas the uncertainties of case 3 cities total CO2 emissions are between 5.01% and 30.72%. The last 5 cities in the emission uncertainty ranking all belong to case 3 cities, Hohhot has the highest total CO2 emissions uncertainty among 48 cities, at 30.72%. As shown in Fig. 9, the total CO2 emissions uncertainty of most cities in the CMCC is lower than those in the CHRED inventory, which is reasonable that our data adopts a top-down accounting method, and the sector’s coverage is more comprehensive.

Uncertainty of daily city emissions. In this section, we focus on the estimation of daily uncertainty from each sector, and the uncertainty of daily city emissions can be calculated by aggregating the uncertainty from each sector through the error propagation method. Note that adding daily uncertainties will increase the overall uncertainties on top of the annual uncertainties, which is not inconsistent because data are temporally auto-correlated.

For the power sector, the uncertainty of daily-scale CO2 emissions has two sources: the first part of the uncertainty lies in the assumption that the CO2 emissions from daily power generation can be replaced and represented by the CO2 emissions from daily power consumption, and the uncertainty of this process is beyond the scope of this paper; the second part of the uncertainty is mainly from the uncertainty of daily power consumption data itself, which is difficult to assess without further investigation. Therefore, based on the completeness of the daily power consumption data, the uncertainty of this part is divided into two categories: For cities with complete daily power consumption data covering the whole accounting period (2020 to 2021 in this dataset), the uncertainty is from the lack of sampling and the aging of equipment, which is relatively small and neglected. For cities with incomplete daily power consumption data, we compare the real load curve data and simulated load curve and calculate the mean absolute error (MAE) to obtain the uncertainty of the allocation parameters, which is 7.39%.

For the industry sector, the uncertainty is mainly from monthly statistics. Deng et al. discuss the uncertainty of China’s industrial sector is 20% with a confidence interval of 68%. We apply this result to the error propagation formula to obtain the uncertainty of daily scale CO2 emissions in the industry sector.

For the transportation sector, the uncertainty of emissions from the ground transportation sector has two parts, the regression model and the daily-scale allocation of CO2 emissions by traffic flow. The uncertainty quantification of the daily-scale allocation of CO2 emissions requires real daily emissions from ground transportation, which is difficult to obtain and ignored in this study. Therefore, we focus on the uncertainty generated by the regression model. We used the 95% confidence interval of the regression model to estimate the uncertainty generated by the model. Applying the fitting results to the other 47 cities could introduce additional uncertainty, but this uncertainty is difficult to quantify due to the lack of similar accounting data in other cities in China. The uncertainty of the model is involved in error propagation. The daily emissions of aviation and shipping account for a low proportion of the emissions of the entire transportation sector. Therefore, the uncertainty of CO2 emissions in this part is not specifically discussed. Two methods are compared to calculate the uncertainty of the daily emissions of the aviation sector in Liu et al. and the uncertainty is cited in this study.

### Table 9. Uncertainties for daily activities and models with sectoral breakdown.

| Sectors       | Daily emissions uncertainty ranges |
|---------------|-----------------------------------|
| Power         | 10% to 42%                         |
| Industry      | 20% to 31%                         |
| Ground transport | 19% to 27%                  |
| Aviation      | ±10%                              |
| Residential   | Buildings 18% to 21% Service 7% to 14% |

*Note: The uncertainties for annual fossil fuel consumption and emission factors are appended in our inventory.*
For the residential sector, the source of uncertainty in the service sector is mainly derived from the error in the input-output model and the uncertainty of the moving holiday impact factor, which are given by model contributor's advice, and set to 5% and 5%, respectively. The overall uncertainties of daily emissions are then computed using the error propagation method (Tables 9, 10).

| City         | Uncertainty Ground transport | Buildings | Service | Power | Industry |
|--------------|-----------------------------|-----------|---------|-------|----------|
| Tianjin      | 18.95%                      | 17.79%    | 7.39%   | 11.41%| 20.64%   |
| Shanghai     | 19.00%                      | 17.75%    | 7.29%   | 10.85%| 20.12%   |
| Beijing      | 19.11%                      | 17.85%    | 7.54%   | 9.69% | 20.09%   |
| Tangshan     | 19.07%                      | 17.94%    | 7.74%   | 13.80%| 21.04%   |
| Zhengzhou    | 18.97%                      | 17.76%    | 7.32%   | 12.39%| 20.17%   |
| Weifang      | 24.95%                      | 18.84%    | 9.64%   | 25.21%| 22.22%   |
| Nanjing      | 23.11%                      | 20.73%    | 12.96%  | 26.71%| 22.10%   |
| Foshan       | 23.58%                      | 20.52%    | 12.63%  | 24.47%| 20.62%   |
| Shijiazhuang | 24.02%                      | 18.65%    | 9.27%   | 21.64%| 23.74%   |
| Linyi        | 25.30%                      | 18.35%    | 8.67%   | 27.58%| 20.90%   |
| Dalian       | 24.12%                      | 18.60%    | 5.17%   | 28.00%| 21.57%   |
| Xuzhou       | 23.11%                      | 20.03%    | 11.81%  | 28.22%| 21.79%   |
| Qingdao      | 24.95%                      | 18.61%    | 9.28%   | 25.82%| 21.35%   |
| Yulin        | 23.38%                      | 18.49%    | 8.95%   | 27.91%| 24.88%   |
| Xining       | 26.16%                      | 17.97%    | 7.82%   | 26.65%| 21.16%   |
| Dongguan     | 23.58%                      | 19.23%    | 10.39%  | 19.96%| 25.09%   |
| Taiyuan      | 24.07%                      | 18.83%    | 9.63%   | 18.03%| 21.98%   |
| Ningbo       | 23.41%                      | 18.56%    | 9.08%   | 28.22%| 20.84%   |
| Baotou       | 21.76%                      | 19.06%    | 10.08%  | 27.79%| 22.50%   |
| Lanzhou      | 22.78%                      | 18.76%    | 9.50%   | 26.84%| 20.94%   |
| Handan       | 24.02%                      | 19.07%    | 10.09%  | 27.89%| 23.16%   |
| Harbin       | 22.38%                      | 21.45%    | 14.09%  | 42.08%| 22.66%   |
| Wuhan        | 23.05%                      | 18.79%    | 9.56%   | 28.87%| 23.53%   |
| Haiyin       | 25.30%                      | 18.06%    | 8.03%   | 10.09%| 27.11%   |
| Guiyang      | 23.83%                      | 20.45%    | 12.51%  | 41.92%| 22.02%   |
| Chongqing    | 24.95%                      | 18.81%    | 9.59%   | 38.95%| 23.23%   |
| Shenzhen     | 23.58%                      | 17.97%    | 7.82%   | 29.46%| 24.10%   |
| Nanning      | 24.20%                      | 21.47%    | 14.12%  | 40.91%| 23.17%   |
| Suzhou       | 23.11%                      | 19.96%    | 11.68%  | 42.08%| 26.50%   |
| Yinchuan     | 26.92%                      | 20.81%    | 13.08%  | 39.81%| 27.43%   |
| Kunming      | 24.70%                      | 18.60%    | 8.16%   | 35.50%| 25.01%   |
| Jinan        | 24.95%                      | 18.73%    | 9.44%   | 42.07%| 23.41%   |
| Liling       | 24.07%                      | 20.52%    | 12.63%  | 41.72%| 26.29%   |
| Xian         | 23.38%                      | 20.07%    | 11.87%  | 38.39%| 22.24%   |
| Hohhot       | 21.76%                      | 19.57%    | 11.02%  | 42.09%| 25.54%   |
| Changsha     | 24.94%                      | 18.99%    | 9.94%   | 38.54%| 27.79%   |
| Wuxi         | 23.11%                      | 19.94%    | 11.65%  | 36.48%| 23.81%   |
| Urumqi       | 24.52%                      | 19.79%    | 11.39%  | 35.13%| 23.29%   |
| Guangzhou    | 23.58%                      | 17.90%    | 7.65%   | 42.04%| 23.89%   |
| Fuzhou       | 22.52%                      | 18.32%    | 8.60%   | 42.08%| 25.11%   |
| Ordos        | 21.76%                      | 20.03%    | 11.81%  | 41.48%| 26.76%   |
| Hefei        | 25.22%                      | 18.96%    | 9.88%   | 42.08%| 21.95%   |
| Hangzhou     | 23.41%                      | 19.15%    | 10.25%  | 27.8% | 22.37%   |
| Shenyang     | 24.12%                      | 18.06%    | 8.02%   | 41.64%| 30.70%   |
| Changchun    | 24.76%                      | 19.18%    | 10.29%  | 41.82%| 28.63%   |
| Nanchang     | 25.46%                      | 18.17%    | 8.26%   | 41.83%| 24.05%   |
| Chengdu      | 23.71%                      | 18.61%    | 9.20%   | 40.50%| 21.07%   |
| Binzhou      | 24.95%                      | 18.90%    | 9.76%   | 40.63%| 22.61%   |

Table 10. Overall uncertainty estimates for each city accounting for daily uncertainties and annual uncertainties.
Usage Notes
The dataset (CMCC-48-cities-v0629.xlsx) is available from figshare \cite{5} https://doi.org/10.6084/m9.figshare.20264277.v2. Each city has more than 3000 lines of data, which will take a long time to load in Excel. We recommend loading the data with a script that can handle large datasets. Users should also note that the unit of emissions in this dataset is ktCO₂.

Code availability
Python code for producing, reading and plotting data in the dataset is provided at https://github.com/dh107/Carbon-Monitor-Cities/.

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**Author contributions**

D.H., K.L. and Z.L. designed the research. D.H., K.L., P.C. and Z.L. designed the methods, and all authors contributed to data collection, data processing and writing.

**Competing interests**

The authors declare no competing interests.

**Additional information**

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