The Ångström–Prescott Regression Coefficients for Six Climatic Zones in South Africa

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Abstract: The South African Weather Service (SAWS) manages an in situ solar irradiance radiometric network of 13 stations and a very dense sunshine recording network, located in all six macroclimate zones of South Africa. A sparsely distributed radiometric network over a landscape with dynamic climate and weather shifts is inadequate for solar energy studies and applications. Therefore, there is a need to develop mathematical models to estimate solar irradiation for a multitude of diverse climates. In this study, the annual regression coefficients, \(a\) and \(b\), of the Ångström–Prescott (AP) model, which can be used to estimate global horizontal irradiance (GHI) from observed sunshine hours, were calibrated and validated with observed station data. The AP regression coefficients were calibrated and validated for each of the six macroclimate zones of South Africa using the observation data that span 2013 to 2019. The predictive effectiveness of the calibrated AP model coefficients was evaluated by comparing estimated and observed daily GHI. The maximum annual relative Mean Bias Error (rMBE) was 0.371\%, relative Mean Absolute Error (rMAE) was 0.745\%, relative Root Mean Square Error (rRMSE) was 0.910\%, and the worst-case correlation coefficient \(R^2\) was 0.910. The statistical validation metrics results show that there is a strong correlation and linear relation between observed and estimated GHI values. The AP model coefficients calculated in this study can be used with quantitative confidence in estimating daily GHI data at locations in South Africa where daily observation sunshine duration data are available.

Keywords: South African Weather Services; radiometric network; climatic zone; Ångström–Prescott; global horizontal irradiance; sunshine duration

1. Introduction

Solar radiation data are important because they are required in many research fields such as meteorology, agriculture, hydrology, ecology, and environment [1–4]. Solar radiation data are also an important reference for many applications such as solar power plants, engineering designs, regional crop growth modelling, evapotranspiration estimation, and irrigation system development [1, 3, 5]. In relation to this, South African Weather Services (SAWS) re-established a global horizontal irradiance (GHI) radiometric network with 13 solar radiometric stations located in all 6 macroclimatic zones of South Africa [6]. The macroclimatic zones are regions with similar climatic conditions, and they were established to classify different areas based on their maximum energy demand and maximum energy...
consumption [6]. The data collected from the SAWS network help in the validation of satellites as well as the development and verification of empirical models [7]. SAWS also manage a very dense sunshine duration recording network over South Africa to the extent that sunshine duration data have been continuously measured for several years [8]. SAWS GHI stations are sparse; according to [1–5, 9], having dense radiometric networks is a worldwide challenge because of the high costs involved in the installation and maintenance of the solar radiation stations. To compensate for this, reliable measurements taken from a sparse network are needed to develop and validate empirical models that can be used to estimate and forecast the availability of solar energy at other locations [10]. The main objective of this study is to calibrate the Ångström–Prescott (AP) model regression coefficients $a$ and $b$ that could be used to estimate GHI in different climatic zones of South Africa, thus increasing the density of available solar radiation data in the country.

The AP model estimates daily GHI using daily extraterrestrial (top of the atmosphere) $GHI_{TOA}$, daily astronomical day length ($N$), daily measured sunshine duration ($n$), and Ångström model coefficients $a$ and $b$. The model was first proposed by Ångström [11] in 1924 before Prescott [12] modified it in 1940 by adding $GHI_{TOA}$ to replace $GHI$ on a clear sky day. The original AP coefficients were $a = 0.25$ and $b = 0.75$; these were calculated using data from Stockholm [13]. The regression coefficients $a$ and $b$ are site-dependent; therefore, there is a need to calibrate them using a linear relationship in Equation (1) at regions where they will be used to estimate GHI [1, 4, 13, 14]. Martinez et al. [14] emphasised that AP regression coefficients with proven accuracy in one climatic region should not be assumed to be equally reliable in the other climatic region without additional evidence. Researchers such as those from the Chinese Academy of Sciences, the Indian National Academy of Agricultural Research Management, the Brazilian Federal University of Rio Grande do Norte, and Spanish Polytechnic University of Madrid [1–5] calibrated AP coefficients to their own climatic regions by using the linear relationship in Equation (1). The study from Spain by Almorox et al. [5] focused on only one station and the study from Brazil by De Medeiros et al. [4] focused on four stations, but all were located in only two climatic zones. According to the findings by Zhang et al. [3], the regression coefficients were different in different climatic zones. The differences in $a$ and $b$ in different climatic zones could be due to variations in latitude, altitude, aerosols, and water vapor concentration, surface albedo, and mean solar altitude [14]. The study by Tsung et al. [15] focused on one location using $n$ and $GHI$ data collected from two different stations because of the unavailability of both $GHI$ and $n$ from one location. In this study, eight stations located in all six climatic zones of South Africa, and where both $n$ and $GHI$ data were collected from the same location, are considered so that the respective AP coefficients are representative of a climatic zone in the country and not the whole country.

According to works by four different research groups [1–3, 14, 16], sunshine-based models provided better GHI estimates when compared to cloud and temperature-based models. This might be because the amount of GHI reaching the earth’s surface is closely related to sunshine duration [3]. Cloud cover restricts the amount of GHI reaching the earth’s surface and cloud-based models also perform better [3], but accurate cloud observation data to be used as an input in the model are scarce compared to sunshine duration data. The effect of temperature on GHI is lower than that of sunshine duration and cloud cover. This is because most of the long-wave solar radiation reaching the earth’s surface is absorbed, emitted in the atmosphere, or reflected to space [3]. GHI is the total amount of short-wave solar radiation reaching the earth’s surface and has little dependence on temperature. The availability of reliably measured sunshine duration data in all climatic zones and the performance of sunshine-based models motivated the focus on sunshine-based models in this study. The AP linear regression model was chosen because of its simplicity and also, as suggested by Tsung et al. [15], linear models were ranked high in global performance indicator (GPI) in comparison to other models in a review in 2015.

In South Africa, studies to calibrate AP coefficients were carried out by Eberhard [17] and Mulaudzi et al. [18]. The challenge, according to Mulaudzi et al. [18], was the unavailability of a long-term observation GHI dataset that covers all the climatic regions to calibrate and validate the AP coefficients. In this study, a large enough dataset with observations spanning 2013 to 2019 from
stations that cover all the climatological zones of South Africa was used to calibrate the AP coefficients, which were then used to estimate GHI. The estimated GHI was validated using the observed GHI daily averages, while the statistical metrics (10) to (16) from [19,20] were used to quantify the differences between observed and estimated GHI.

From the results of this study, annual AP coefficients \( a \) and \( b \) in all six macro-climatological regions could be used to estimate daily GHI, for the respective climate regions, using daily observation sunshine duration data. The knowledge of estimated daily GHI data can thereby be used to develop energy policies and solar energy programmes. They can also be used as benchmarks in climate analysis studies.

2. Materials and Methods

The observed 1-min GHI data used in this study were collected from 8 SAWS solar radiometric stations during the periods shown in Table 1, which also shows the geographical locations and the climatic zones in which the stations are located. The map in Figure 1 gives the macro-climate regions in South Africa. GHI data were collected using secondary standard, CMP11, Kipp and Zonen pyranometers.

Table 1. South African Weather Services radiometric station location, altitude, period covered, and climatic zones. (The climate zones correspond with the regions shaded in Figure 1).

| Station       | Latitude (°) | Longitude (°) | Altitude (m) | Period                  | Climatic Zone        |
|---------------|--------------|---------------|--------------|-------------------------|----------------------|
| Upington      | −28.48       | 21.12         | 848          | 2014-02-01 to 2019-11-30| Arid Interior        |
| De Aar        | −30.67       | 23.99         | 1284         | 2014-05-01 to 2019-12-31| Cold Interior        |
| Irene         | −25.91       | 28.21         | 1524         | 2014-03-01 to 2019-12-31| Temperate Interior   |
| Mthatha       | −31.55       | 28.67         | 744          | 2014-07-01 to 2019-12-31| Subtropical Coastal  |
| George        | −34.01       | 22.38         | 192          | 2015-01-01 to 2019-12-31| Temperate Coastal    |
| Durban        | −29.61       | 31.11         | 91           | 2015-03-01 to 2019-12-31| Subtropical Coastal  |
| Polokwane     | −23.86       | 29.45         | 1233         | 2015-03-01 to 2019-12-31| Temperate Interior   |
| Thohoyandou   | −23.08       | 30.38         | 619          | 2015-03-01 to 2017-10-31| Hot Interior         |

Figure 1. A map showing SAWS radiometric station location and climatic zones.
The methodology is provided in the flowchart in Figures 2 and 3. Daily GHI data were calculated from 1-min GHI data. First, the 1-min GHI data were quality controlled using a Baseline Solar Radiation Network (BSRN) quality control (QC) procedure outlined by Long and Dutton in [21]. GHI values that failed the QC test were regarded as outliers and were discarded; only the data that passed the test were used [6,7,20–22]. Minute values that passed the BSRN QC were averaged to 15 min and then, 4 slots of 15-min averages were averaged to obtain an hourly mean [6,7,22–25]. Hourly mean values were then averaged to obtain daily average values. Daily average values were further quality checked by subjecting them to HelioClim model QC, described by Geiger et al. in [26]; outliers, which were daily average points coded 1, were discarded before further analysis.

Hourly sunshine duration data were obtained by determining the burn made by the sun on a coated card in a Campbell–Stokes sunshine recorder [8]. Hourly data were then summed to obtain total daily sunshine duration (n). Daily top-of-atmosphere (TOA) irradiance (GHI$_{TOA}$) and theoretical sunshine duration (N) were calculated using Equations (1)–(9), from Iqbal [13], and the solar angles were calculated using the Solar Position Algorithm (SPA) on Python PVLIB [27,28] and Microsoft Excel. The coefficients a and b of the AP model were calculated by using the linear regression analysis between the irradiance fraction or clearness index, $\frac{GHI}{GHI_{TOA}}$, and daily sunshine fraction, $\frac{n}{N}$ for each day, based on a linear relationship shown by Equation (1) proposed by Ångström [11] and then, modified by Prescott [12].

$$\frac{GHI}{GHI_{TOA}} = a + b(n/N),$$  \hspace{0.5cm} (1)

where $GHI$ is the daily Global Horizontal Irradiance in W/m$^2$.

$GHI_{TOA}$ is an approximation of the top of the atmosphere $GHI$ or extraterrestrial radiation on a horizontal surface, i.e., the amount of global horizontal radiation that a location on Earth’s surface would receive if there was no atmosphere; it is given by Equation (2), as in Duffie and Beckman [29].

$$GHI_{TOA} = \left(\frac{24\pi}{\pi}\right)I_{SC}E_0[(\pi/180) \cdot \omega_s \cdot (\sin \delta \sin \varphi) + (\cos \delta \cos \varphi \sin \omega_s)],$$  \hspace{0.5cm} (2)

$I_{SC}$ = solar constant = 1367 W/m$^2$,

(4)

(World Meteorological Organization recommendation, according to Gueymard in [30]),

$$E_0 = \text{eccentricity factor} = 1 + 0.033 \cos \left(\frac{2\pi D}{365}\right),$$  \hspace{0.5cm} (4)

where D is the Julian day,

$$\omega_s = \text{sunset hour angle} = \cos^{-1}(- \tan \varphi \tan \delta),$$  \hspace{0.5cm} (5)

$\varphi$ = degree of latitude,

$$\delta = \text{solar declination} = -23.45 \sin \left(\frac{360(D + 284)}{365}\right),$$  \hspace{0.5cm} (7)

$$N = \frac{2}{15} \cos^{-1}(- \tan \varphi \tan \delta) = \text{Astronomical sunshine duration},$$  \hspace{0.5cm} (8)

$n = \text{daily recorded sunshine duration (in hours)},$  \hspace{0.5cm} (9)

where $a$ and $b$ represents Ångström–Prescott regression coefficients.
Annual AP coefficients were calculated for 8 stations. The observation periods for concurrent GHI and sunshine duration data for these stations are given in Table 1. Datasets up to the end of 2018 were used for determination of the AP coefficients, and the daily observation data for 2019 were used to validate the corresponding estimated daily GHI data. For Thohoyandou, the 2017 data were used to validate the coefficients.

The statistical metrics that were used to compare estimated daily GHI data with the observed daily GHI data were derived from the literature [19,20] and these are:

1. Mean Bias Error (MBE), which estimates the average error in the prediction. A positive MBE indicates that the prediction is overestimated and vice versa; the lower values of MBE indicate a strong correlation between the prediction and observation. A relative Mean Bias Error (rMBE), which measures the size of the error in percentage terms, was also calculated. The metrics are expressed as:

\[
MBE = \frac{1}{n} \sum_{i=1}^{n} (P_i - O_i) \tag{10}
\]

\[
rMBE = 100 \times \frac{1}{n} \sum_{i=1}^{n} \frac{(P_i - O_i)}{O_i} \tag{11}
\]

2. Mean Absolute Error (MAE), which measures the absolute value of the differences between the observed and the predicted values, gives a better idea of the prediction accuracy; relative Mean Absolute Error (rMAE), which measures the size of the error in percentage terms, was also calculated. The caution with MBE and rMBE is with the cancelling of positive and negative bias, which can lead to a false interpretation. The metrics are expressed as:

\[
MAE = \frac{1}{n} \sum_{i=1}^{n} |P_i - O_i| \tag{12}
\]

\[
rMAE = 100 \times \frac{1}{n} \sum_{i=1}^{n} \frac{|P_i - O_i|}{O_i} \tag{13}
\]

3. Root Mean Square Error (RMSE), which compares the predicted and observed datasets, measures the statistical variability of the prediction accuracy and is expressed as shown in Equation (14), while Equation (15) shows the relative Root Mean Square Error (rRMSE), which measures the size error in percentage terms. The RMSE and rRMSE are also indifferent to the direction of the error. They are considered in this study since these put extra weight on large errors. The metrics are expressed as:

\[
RMSE = \sqrt{\frac{1}{n} \sum_{i=1}^{n} (P_i - P_o)^2} \tag{14}
\]

\[
rRMSE = \frac{100}{O_i} \times \sqrt{\frac{1}{n} \sum_{i=1}^{n} (P_i - P_o)^2} \tag{15}
\]

4. Coefficient of Determination (R^2), which is a statistical measure of the strength of the relationship between the movement of predicted and observed. R^2 also measures how well the regression line represents the data. The value of R^2 is such that 0 ≤ R^2 ≤ 1. The closer R^2 is to 1, the better the prediction. The metric is expressed as:
\[ R^2 = 1 - \frac{\sum_{i=1}^{n} (P_i - O_i)^2}{\sum_{i=1}^{n} (P_i - \bar{O})^2} \]  \tag{16}

where \( O_i \) is the observation value, \( P_i \) is the estimated value, \( \bar{O} \) is the average of the observation values, \( i \) is the time point, and \( n \) is the total number of points used.

The results were converted from \( W/m^2 \) to \( MJ/m^2/d \) by dividing by 11.57415, a methodology used by Almorox et al. [5] to allow for easy comparison with other literature studies. Monthly averages of each metric were calculated and then aggregated to annual averages, and where observation data were not available, data were replaced by NaN. The annual AP coefficients \( a \) and \( b \) were calculated.

Figure 2. The flowchart of the approach used to calculate Ångström–Prescott regression coefficients \( a \) and \( b \).
Figure 3. A Python code or script that was written and used to calculate and plot regression coefficients $a$ and $b$ from $X = \frac{GHI}{\text{EXT}}$ and $Y = GHI$. 

```python
import numpy as np
import pandas as pd
import matplotlib
import matplotlib.pyplot as plt
from matplotlib import style
from sklearn import linear_model
import seaborn as sns
from sklearn.metrics import mean
import scipy
import stats
import linregress
import matplotlib.pyplot

matplotlib.rcParams['figure.figsize'] = (12, 8)
sns.set_palette(sns.color_palette("hls", 20))
sns.set_style("whitegrid")

obs_file = 'Station_Name.csv'
columns = ['DATE', 'X', 'Y']
obs = pd.read_csv(obs_file, header = None, skiprows = 1, names = columns)

obs['DATE'] = pd.to_datetime(obs['DATE'], format='Y-%m-%d')
obs = obs.replace(np.inf, np.nan).replace(-np.inf, np.nan).dropna()

x = obs['X']
y = obs['Y']

def best_fit_slope(x, y):
    b = ((mean(x) * mean(y)) - mean(x * y)) / ((mean(x)**2) - mean(x**2))
    return b

b = best_fit_slope(x, y)
a = mean(y) - b * mean(x)

def xyline(x, y):
    xypts = min(x.min(), y.min(), x.max(), y.max())
    return xypts, xypts

np.polyfit(obs['X'], obs['Y'], 1)
regression_line=np.polyfit(obs['X'], obs['Y'], 1)
plt.plot("xyline(x, y)", 'k--')
plt.plot(x, regression_line[1]+regression_line[0]*x)
plt.title('Station name', fontsize=25)
plt.xlabel('n/Y', fontsize=25)
plt.ylabel('CHI/TOA', fontsize=25)
plt.plot(x, (a + b*x), label = 'y = {:.3f} + {:.3f}'.format(a, b))
plt.legend(loc='lower left', fontsize=25)
plt.scatter(x, y, c=x, cmap='jet')
plt.colorbar()
plt.savefig('Station_name.png')
```

Figure 3. A Python code or script that was written and used to calculate and plot regression coefficients $a$ and $b$ from $X = \frac{GHI}{\text{EXT}}$ and $Y = GHI$. 

Annual AP coefficients were calculated for 8 stations. The observation periods for concurrent 
GHI and sunshine duration data for these stations are given in Table 1. Datasets up to the end of 2018
3. Results and Discussion

3.1. Annual AP Results

In this study, the annual AP regression coefficients $a$ and $b$ were calculated using Equation (1) and the following variables daily $n$, daily mean GHI, daily mean $GHI_{TOA}$, and daily $N$ were used as inputs. The calculated $a$ and $b$ were then used together with daily $n$ and $N$ to estimate daily GHI, which was then compared to corresponding observed daily GHI. Statistical metrics in Equations (10)–(16) were used to quantify the errors between the two datasets; the results are shown in Table 2 and Figures 4–7.

In Figures 4 and 5, the annual AP coefficients and the data points that were used to derive them are displayed. The values of the AP coefficients ranged from 0.188 to 0.243 for $a$, while those for $b$ ranged from 0.515 to 0.6. Values of $a = 0.25$ and $b = 0.5$ were recommended by Allen et al. [31] to be used when there is no local observation GHI data to calibrate the coefficients. The minimum value of $a$ in this study was less than 0.25 and the maximum value was greater than 0.25; the minimum and maximum values of $b$ were greater than 0.5. The difference in default AP coefficients and calibrated AP coefficients proved that calibrating the coefficients locally is a necessity.

Figure 4. Regression lines and AP (the Ångström–Prescott) coefficients for Upington station (top left), De Aar (top right), George (bottom left), and Thohoyandou (bottom right).

Studies done by Zhang et al., De Medeiros et al., Almorox et al., and Tsung et al. in [3–5,14] also found different results to Allen et al. [31] when they did a local calibration. The AP coefficients from this study are in line with the coefficients from similar studies done elsewhere in the world.

When comparing the factors for stations that are located in the same climatological zone such as Irene and Polokwane located in the Temperature Interior climatic zone, and Mthatha and Durban in the Tropical Coastal climatic zone (Table 1), the difference was less than 0.05 for both $a$ and $b$, which is a very small difference. This means that the AP coefficients $a$ and $b$ calibrated for a climatic zone could be
used as a representative for an entire climatic zone to estimate GHI when observed sunshine duration data for the location are available.

**Figure 5.** Regression lines and AP coefficients for Mthatha station (top left), Durban station (top right), Irene station (bottom left), and Polokwane (bottom right).

### 3.2. Validation Results

Estimated GHI values were compared to the measured GHI values; errors were quantified by validation metrics in Equations (10)–(16) and the results were tabulated in Table 2. It can be seen that in Table 2, the $r_{MBE}$ ranged from $-1.20$ to $0.371\%$, $r_{MAE}$ from $0.311$ to $0.745\%$, $r_{RMSE}$ from $0.393$ to $0.910\%$, and $R^2$ from $0.910$ to $0.948$. De Aar, Irene, and Thohoyandou had a positive MBE, meaning that the model overestimated GHI, while Upington, Durban, Mthatha, George, and Polokwane had a negative MBE, meaning that the model underestimated GHI values at these locations. The values of MBE and $r_{MBE}$ for all the stations were less than 1, indicating that there was a strong correlation between the predicted and observed GHI values. The worst case $R^2$ value was $0.910$, suggesting that there is a very strong linear relation between observed and predicted values.

The maximum RMSE of $1.741$ MJ m$^{-2}$d$^{-1}$ was less than $1.94$ and $1.9$ MJ m$^{-2}$d$^{-1}$ that De Medeiros et al. [4] and Tsung et al. [14], respectively, determined. The maximum MAE of $1.425$ MJ m$^{-2}$d$^{-1}$ was less than $1.8$ MJ m$^{-2}$d$^{-1}$ that Tsung et al. [14] determined. The maximum MBE of $0.733$ MJ m$^{-2}$d$^{-1}$ was less than $1.040$ and $0.85$ MJ m$^{-2}$d$^{-1}$ that De Medeiros et al. [4] and Tsung et al. [14], respectively, determined, and the worst case $R^2$ of $0.910$ was greater than $0.875$, $0.74$, and $0.58$ that Zhang et al. [3], Adamala et al. [2], and De Medeiros et al. [4], respectively, determined. As shown in Table 2, the results across the range of climate zones (including the ones from the literature), all differ significantly.
Table 2. Calibration coefficients $a$ and $b$ and validation metrics results in (MJ m$^{-2}$d$^{-1}$).

| Station          | $a$   | $b$   | RMSE  | $r_{MBE}$ (%) | MAE  | $r_{MAE}$ (%) | RMSE  | $r_{RMSE}$ (%) | $R^2$ |
|------------------|-------|-------|-------|---------------|------|---------------|-------|---------------|-------|
| Upington         | 0.243 | 0.549 | −0.360| −0.120        | 0.841| 0.311         | 1.061 | 0.393         | 0.930 |
| De Aar           | 0.191 | 0.600 | 0.733 | 0.371         | 1.136| 0.506         | 1.375 | 0.598         | 0.930 |
| Irene            | 0.224 | 0.546 | 0.689 | 0.353         | 1.328| 0.608         | 1.618 | 0.729         | 0.912 |
| Mthatha          | 0.210 | 0.562 | −0.104| −0.013        | 1.168| 0.582         | 1.474 | 0.735         | 0.951 |
| George           | 0.215 | 0.560 | −0.270| −0.036        | 1.261| 0.636         | 1.520 | 0.769         | 0.948 |
| Durban           | 0.207 | 0.540 | −0.322| −0.106        | 1.425| 0.745         | 1.741 | 0.910         | 0.915 |
| Polokwane        | 0.243 | 0.515 | −0.286| −0.085        | 1.272| 0.488         | 1.572 | 0.606         | 0.910 |
| Thohoyandou      | 0.188 | 0.571 | 0.286 | 0.168         | 1.071| 0.550         | 1.433 | 0.746         | 0.937 |
| Almorox et al.   | 0.287 | 0.452 | −0.002| -             | -    | -             | 1.260 | -             | -     |
| De Medeiros et al.| 0.39  | 0.29  | 1.040 | 6.29          | 1.071| 0.550         | 1.433 | 0.746         | 0.937 |
| Tsung et al.     | 0.5   | 0.11  | 0.85  | 3.4           | 1.8  | 1.9           | -     | -             | -     |
| Zhang et al.     | 0.214 | 0.552 | -     | 2.249         | -    | 0.214         | -     | 0.875         |       |
| Adamala et al.   | 0.28  | 0.52  | -     | -             | 7.04 | -             | 0.74  |               |       |

The overall validation results from this study are comparable and even better than what was found in similar studies like [2–5,15], which concluded that the AP coefficients could be used to estimate $GHI$ with confidence based on those validation results. The data used in the study were collected using secondary standard pyranometers (CMP11), which, according to Urraca et al. [23], generate high quality records of $GHI$. Urraca et al. [23] found large and unstable validation errors from stations that uses second class pyranometers and silicon-based photodiodes compared to the ones using CMP11. This might be because CMP11 gives an integrated measurement of the total $GHI$ available under all conditions due to its capability to measure the total solar spectrum from 0.3 to 3 micrometres wavelength. CMP11 pyranometers’ use very high-quality quartz double domes, which improve the stability of a calibration factor over time; it also improves directional response and reduces thermal offsets. The CMP11 can give correct integrated values over a day, with the use of smaller sampling intervals. At SAWS, a sampling interval of 5 s is used and this enables sudden changes such as passing small clouds, birds sitting on top of the pyranometers, and some other factors that result in shading of pyranometers to be identified and factored in the data. It is noted that smaller sampling intervals are not possible with CMP11 predecessors. The CMP11 has a specified expected daily uncertainty of less than 2% [32,33].

$GHI$ data were subjected to robust quality control methodologies BSRN QC [21] and HelioClim model QC [26] before any analysis and outliers which might affect the results were discarded. The use of Python codes in data analysis enabled big data to be handled much more efficiently and execution of a code in data analysis resulted in correct and consistent outputs; these are some of the reasons why the results in this study are better. This means that the AP coefficients results from this study could also be used with confidence to estimate $GHI$ in different climatological zones of South Africa.

In Figure 6, 2019 monthly $GHI$ observed data were compared to corresponding estimated 2019 monthly $GHI$ data. Thohoyandou is the only station where validation was done using 2017 monthly datasets and the observation data were only available from February to October (January, November, and December 2017 datasets were not available). The need to fill in missing data further motivates this study, i.e., development and validation of models, and the results of this study can be used to fill any missing monthly mean $GHI$ values for South African locations.

Similarly, in Figure 7, the 2019 monthly $GHI$ observed data were compared to corresponding estimated 2019 monthly $GHI$ data. In Durban, $GHI$ observation data for September were not available. In Polokwane, the $GHI$ observation data for March, April, May, and June were not available. The results from the study can be used to fill those missing monthly mean $GHI$ values.
Figure 6. Comparison between measured and predicted monthly GHI values in De Aar (top left), Upington (top right), George (bottom left), and Thohoyandou (bottom right). Blue dotted line represents observed, GHI red solid line represents estimated GHI.

Figure 7. Comparison between measured and predicted GHI values in Mthatha (top left), Durban (top right), Irene (bottom left), and Polokwane (bottom right). Blue dotted line represents observed, red solid line represents estimated GHI.
4. Conclusions

The annual Ångström–Prescott coefficients $a$ and $b$ were calculated using the linear relationship between ratio of daily global radiation on a horizontal surface to the daily projected extraterrestrial radiation on that surface and the ratio of daily sunshine duration to the theoretical sunshine duration. They were used to estimate global horizontal irradiance and there was a very close agreement with the corresponding observation global horizontal irradiance. The agreement was quantified by statistical metrics in Equations (10)–(16), i.e., relative Mean Bias Error, relative Mean Absolute Error, relative Root Mean Square Error, and correlation coefficient ($R^2$). The results were in good agreement with what other studies found.

The methodology used in the study can be applied elsewhere, where there is a station that records global horizontal irradiance and sunshine duration. Practitioners need to cross check against their climate zones and not use $a$ and $b$ from one site to represent the entire country, as it varies per climatic zone due to variations in latitude, cloud cover, aerosols, surface albedo, and day lengths. The unavailability of confident observation of daily sunshine data in some areas might be a drawback for other practitioners.

Further research will focus on extended monitoring of the stability of the coefficients over time in each climate zone. Further research will also focus on calibrating and validating rainfall, cloud, temperature, and humidity-based models in areas where sunshine data are not recorded to make sure that daily global solar radiation data can be estimated in those areas in South Africa. The Python script used in calculating linear regression coefficients and validation of observation and estimated GHI data is available on request from the correspondence author.

The Ångström–Prescott coefficients calibrated for each station can be used as a representative for the climatic zone where that station is located. The Ångström–Prescott coefficients calculated in this study could enable the estimation of daily global horizontal irradiance data at any location in South Africa, where daily observation sunshine duration data are available and the climate is correctly classified. The knowledge of estimated daily global horizontal irradiance data can thereby be used to support energy policies and solar energy programmes. They can also be used as benchmarking in climate analysis studies.

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Nomenclature

Nomenclature table with abbreviations, full description and units of symbols used in the text.

| Abbreviation | Full Description | Units |
|--------------|-----------------|-------|
| SAWS         | South African Weather Service |       |
| AP           | Ångström–Prescott |       |
| a            | Ångström–Prescott regression coefficient |       |
| b            | Ångström–Prescott regression coefficient |       |
| GHI          | Global Horizontal Irradiance | W/m² |
| GHI_TOA      | Daily extraterrestrial or Top of the atmosphere global horizontal irradiance | W/m² |
| TOA          | Top of the Atmosphere | W/m² |
| N            | Daily astronomical day length | Hours |
| n            | Daily measured sunshine duration | Hours |
| BSRN         | Baseline Solar Radiation Network |       |
| QC           | Quality control |       |
| SPA          | Solar Position Algorithm |       |
| ISC          | Solar constant | W/m² |
| Eₜ           | Eccentricity factor | Degrees |
| ωₛ           | Sunset hour angle | Degrees |
| Ø            | Degrees of latitude | Degrees |
| δ            | Solar declination | Degrees |
| MBE          | Mean Bias Error | MJ m⁻²d⁻¹ |
| rMBE         | relative Mean Bias Error | Percentage (%) |
| MAE          | Mean Absolute Error | MJ m⁻²d⁻¹ |
| rMAE         | relative Mean Absolute Error | Percentage (%) |
| RMSE         | Root Mean Square Error | MJ m⁻²d⁻¹ |
| rRMSE        | relative Root Mean Square Error | Percentage (%) |
| R²           | Correlation coefficient |       |
| NaN          | Not a Number |       |
| D            | Day of the year |       |
| CMP11        | Secondary standard Kipp & Zonen pyranometers |       |

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