Geochemical and Clay Mineralogical Characteristics of the Black Shale and Constrain on Diagenesis and Maturation, Chia Gara Formation, Iraqi Kurdistan Region, Iraq

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Abstract

Black shale of Tithonian (Late Jurassic)-Berriasian (Early Cretaceous) Chia Gara Formation have been investigated by clay minerals and geochemistry (total organic carbon, major and trace elements) to determine the chemical associations and the relation between their diagenesis and maturity. The X-ray diffraction data show that kaolinite and illite are predominant clay minerals. The samples show low illite crystallinity index (0.56°Δ2θ), and most of the illite-smectite mixed layers are altered to the illite mineral. Analyzed black shales are recognized by high total organic carbon (TOC) content (1.47-5.87wt%) and rich in SiO₂ (33.19%), followed by CaO (20.54%) and Al₂O₃ (12.08%). Comparison between the obtained data and the Post Archean Australian Shale values indicate that CaO, Sr, U, V, Ni, Zn and Mo were present in higher concentrations; P₂O₅, Nb and Hf were nearly similar, while Na₂O, MnO, Rb and Ba was much lower. Also, the behavior of the trace elements can be inferred from the enrichment factor. The studied black shales are enriched in Zn, U, V, Ni and Mo. Correlation between elements predict their association and origin. U, V, Co, Ni, Cu, Zn and Mo are related to the phosphate minerals, also the organic matter played a part in the enrichment of V and Ni elements. Al₂O₃ significantly correlates with Fe₂O₃, MnO, TiO₂, Sc, Hf, Nb, Zr, Th, Ba, Rb in addition to REE indicating their associations with clay minerals. Dependent upon the predominance of illite clay mineral and illite crystallinity index, in addition to the Tₘₐₓ (426 and 442°C), the plurality of the studied shales is over mature and anchi-metamorphic. The shales are related to the deep diagenetic zone with a paleo-temperature between 150 and 200°C.

Keywords: Black shale; Chia Gara Formation; Organic matter; Diagenesis; Maturation

1. Introduction

Black shales are dark-colored, usually laminated, organic-rich sediments which are related with Upper Jurassic-Lower Cretaceous claystone, clayey sandstone and limestone that are enriched in organic carbon (Wignall, 1994; Pancost et al. 2004). Majority shales have 1 % or more OC, and the range 2-10 % is common, in addition few shales contain more than 20% OC (Tourtelot, 1979). Sufficient organic carbon is 0.3 % wt. for the source rock potential of the oil-producing rocks of marine origin (Kuşcu et al. 2016). The researchers payed attention to the black shale due to the economic utility due to their

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potential of the hydrocarbon (regards as source rock) and likewise are regarded as host rocks for metal concentrations (Wignall, 1994; Schultz, 2004). Schultz (2004) pointed out some of these black shales are mostly enriched in V, U, Mo, Zn, Ni, and Cu. Tourtelot (1979) suggests that geological processes factors controlled the accumulation of the black shale not geological settings. Geological processes include the accumulation of the shale and the diagenesis that increased with the burial depth. Anthogenesis processes such as transformation and recrystallization, impact mineralogy, geochemistry and texture of the features of the rocks. The changes on the layers and interlayers of the clays increase due to the replacement in the octahedral and tetrahedral sheet during the conversion and successive ordering of the clay minerals, together with increasing degree of diagenesis (Peacor, 1992; Bozkaya and Yalcin, 2013). Trace and REE composition of the clay minerals have been employed to study the provenance and sedimentary processes (Condie, 1991; Tobia et al. 2018) and to determine the diagenetic grades (Ohr et al. 1994).

The evaluating of the hydrocarbon potential, in addition to the sedimentology, petrology and organic geochemistry of Chia Gara shale where studied intensively (Mohialdeen et al. 2013; Sherwani and Edilbi, 2019). In these studies, the trace elements and REEs received little attention (Mustafa and Tobia, 2020), although they are important in deciphering the depositional environment, weathering intensity and influence of other geological processes. Chia Gara Formation was firstly described by Wetzel (Bellen et al. 1959) in the High Folded Zone within Chia Gara anticline (Fig. 1).

![Fig. 1. Location and structural map of the studied area, Kurdistan Region, Iraq (after Jassim and Goff, 2006)](image_url)

The thickness in the type section is up to 230 m of thin beds of limestone and calcareous shale with abundance of ammonite faunas, in addition to phacoid beds and bullion zone at the base. The formation
was conformably underlain by Barsarin Formation. However, Spath (1950) and Bellen et al. (1959) suggested that there is a stratigraphic break between Chia Gara and Barsarin formations. In type locality, the contact between Chia Gara and Garagu formations is conformable. However, in the Northern Thrust Zone, the upper contact is locally erosional; in this area either the Garagu or the Campanian Hadiena Formation overlies the Chia Gara Formation. This study is conducted to investigate the chemical associations with the clay minerals, and inquire the relationship between diagenesis and maturation of the black shale.

2. Geological setting

During Jurassic up to Late Cretaceous, slow subsidence joining with fluctuation of sea level cause creation of shallow, large intra-shelf basins on the Arabian Plate and passive margins of the Neo-Tethys Ocean (Murris, 1980; Al-Sharhan and Nairn, 1997). Tectonically, the studied formation can be regarded as a part of the megasequence AP8 (149±49 Ma); and there is a regional unconformity on Arabian Plate (Mid Tithonian) that denotes to a boundary between AP7 and AP8 Megasequences. This could be an unconformity that reflect the spreading of oceanic floor through opening of the Southern Neo-Tethys Ocean and cause a drifting of a narrow microcontinent; and a new margin was formed along the northeast margin of the Arabian Plate (Fig. 2).

![Fig. 2. Late Tithonian-Cenomanian geodynamic development of the Arabian Plate (after Jassim and Goff 2006).](image-url)
The formation is comprised of limestone and black shale enriched in organic matter and possibly depict an important source rock in Kurdistan Region (Odisho and Othman, 1992; Al-Beyati, 1998). This source rock is thermally mature, between early mature and peak oil generation window (Hakimi et al. 2017). The two studied sections are located within Thrust and High Folded Zones at the northeastern of the Arabian Plate margin (Fig. 1). Chia Gara Formation is restricted to the Unstable Shelf, toward SW gradually passes to the Makhl Formation in the Foothill Zone, and was deposited in Late Jurassic-Early Cretaceous as global separation and expansion time within the deep outer shelf of the Arabian Plate margins (Numan, 1997). Based on the fossil contents, the formation reveals a Mid Tithonian-Berriasian age (Jassim and Goff, 2006). It has been interpreted as a suboxic to anoxic conditions deposited under deep marine environment (Mohialdeen et al. 2013; Mustafa and Tobia, 2020), during High System Track and Transgression System Track stages (Sharland et al. 2001). The formation has high sedimentation rates involve shorter residence times, and rapid burial of OC during the diagenetic stage (Mohialdeen et al. 2013).

3. Materials and Methods

A total of 15 outcrop black shale samples were collected from the Chia Gara Formation (9 samples from Barsarin section at Imbricated Zone, and 6 samples from Banik section at Northern Thrust Zone; Fig. 1). The detailed sampling location and stratigraphic succession are presented in Fig. 3. A Bruker D2 Phaser X-ray generator with Ni-filtered Cu Kα radiation, set at 40kV and 40mA, that is available at the Department of Geology/ University of Baghdad/ Iraq, used to examine the clay fractions (<2μm) and bulk samples. The clay fractions (after mounted on glass slides) were scanned at a range from 2° to 20° 2θ by a rotating holder, and the bulk samples from 3° to 65° 2θ. For qualitative analysis of the clay minerals (15 samples), the samples were X-rayed under three conditions: air-dried, treated with ethylene glycol at 60°C for 12 hours, and heated to 550°C for two hours (Hardy and Tucker, 1988). Minerals were distinguished by their characteristic reflections according to Moore and Reynolds (1997). Bulk mineralogy for four clay fraction air dried samples were studied with random orientation.

Geochemically, the samples were pulverized to <200 mesh in the agate mortar. The major oxides (Al₂O₃, Fe₂O₃, SiO₂, MgO, CaO, K₂O, Na₂O, MnO, TiO₂ in addition to P₂O₅) where determined by ICP-AES under ME-ICP06 code for analysis. The trace (Sc, Cr, Ni, Mo, Zn, V, Co, Rb, Ba, Sr, U, Th, Y, Hf, Nb and Zr) and rare earth elements were determined by ICP-MS under ME-MS81 code at ALS laboratory (Spain). LOI data was specified by ignition of the samples at 100°C for 2 h, after removing the moisture (at 100°C for 24 h). TOC was determined under code C-IR06a by Leco furnace after leaching the carbonate with 25% HCl. International standards AMIS0304 and OREAS-121 were utilized as references. The replication of the analyzes of the samples imply that the error for major oxides is better than 3%, while the precision for other elements is between 1 and 10%. Dependent upon the mentioned standards, precision and accuracy for the elements Mo, Zn, Nb, Ni, Ce, Sm, Pr, Tb, Eu and Lu were within ±2%; while for Ba, Sr, U, Th, Cr, V, Zr, Cu, Co, Y, Ho, Dy, Tm and Er were ±5; and for Sc, La, Hf, Gd and Nd were ±10.

4. Results

4.1. Mineralogy

The X-ray diffraction data shows kaolinite and illite as predominant minerals in the clay fraction of the black shale from Chia Gara Formation (Fig. 4). There is a large variation in the kaolinite and illite content of two studied sections, ranges between 0 and 100%, with an average value 59.20% and 35.78% respectively (Table 1).
| Period          | Epoch          | Age            | Formation | Sample no. | Lithological symbol | Lithological description                                      |
|-----------------|----------------|----------------|------------|------------|---------------------|---------------------------------------------------------------|
| Cretaceous      | Lower          | Barremian-Tithonian | Samara     | CBN9       |                     | Brown calcareous shale with thin layers of limestone          |
|                 |                |                |            | CBN8       |                     |                                                               |
|                 |                |                |            | CBN7       |                     |                                                               |
| Jurassic-Cretaceous | Upper          |               |            | CBN6       |                     | Black calcareous shale                                       |
|                 |                |                |            |            |                     |                                                               |
|                 |                |                |            | CBN5       |                     | Black calcareous shale                                       |
|                 |                |                |            |            |                     |                                                               |
|                 |                |                |            | CBN4       |                     |                                                               |
|                 |                |                |            | CBN3       |                     | Black papyry shale                                            |
|                 |                |                |            |            |                     |                                                               |
|                 |                |                |            | CBN2       |                     | Black papyry calcareous shale with thin bedded limestone      |
|                 |                |                |            |            |                     |                                                               |
|                 |                |                |            | CBN1       |                     | Black marl                                                    |
|                 |                |                |            |            |                     |                                                               |
|                 |                |                |            |            |                     | Black argillaceous limestone alternate with thin bedded limestone |
|                 |                |                |            |            |                     |                                                               |
|                 |                |                |            |            |                     | Blackish brown calcareous shale with thin bedded limestone    |

**Fig. 3a.** Columnar section of the Chia Gara Formation, Barsarin section

Scale 1: 1100; Thickness= 192 m
The crystallinity index for both minerals have been calculated from the peak of each mineral. For kaolinite was determined by using the ratio of the measured width at the half-height of the 7Å peak for the air-dried state. For illite the crystallinity index (Kubler index) was estimated by measuring the peak width at half-height for the 10Å peak (Kubler, 1964; Segonzac, 1969). The crystallinity index of kaolinite ranges between 0.048-0.5 with an average 0.10; and for illite (Kubler index) shows a low value varies between 0.37 to 0.80°Δ2θ, with an average 0.56ºΔ2θ (Table 1). Significant negative correlation was recorded between kaolinite and illite contents (r= 0.862, n= 15, at 0.01 level). The former positively correlate with Zr, Nb and Hf (0.701, 0.657 and 0.689, respectively, n= 15) as shown in Table 2.
Fig. 4. X-ray diffractograms of selected shale samples from Barsarin and Banik sections, Chia Gara Formation (oriented)
4.2. Geochemistry

4.2.1. Major oxides

Major oxides were analyzed in order to employ them for establish the mineral/element association. The correlation coefficient indicates the general trends (Fu et al. 2010). Major oxide contents are listed in Table 1. The most abundant oxide is SiO\(_2\) range between 20.80 - 46.50 % with an average 33.19% in the Chia Gara black shale. It followed by CaO (11.55 – 32.40%, average = 20.54%), Al\(_2\)O\(_3\) (5.78-23.30%, average = 12.08%), Fe\(_2\)O\(_3\) (2.20- 8.65%; average = 4.73%) and K\(_2\)O (0.52- 3.97%, average = 1.71%). However, MgO, Na\(_2\)O, TiO\(_2\), MnO and P\(_2\)O\(_5\) contents are less abundant, less than 1% (Table 1). The average content of CaO is higher than the geochemical standards (PAAS; Taylor and McLennan, 1985) indicating the prominent of carbonates in the environment of deposition for the Chia Gara shale that occurred in open marine setting as reported by many workers (i.e., Mohialdeen et al. 2013; Mustafa and Tobia, 2020). On the other hand, SiO\(_2\), Al\(_2\)O\(_3\), Fe\(_2\)O\(_3\), K\(_2\)O, MgO, Na\(_2\)O, TiO\(_2\) and MnO exhibited lower contents compared to that of PAAS, while P\(_2\)O\(_5\) is nearly similar to PAAS (Table 1). The correlation coefficients among major elements are given in Table 2. CaO is negatively correlated with SiO\(_2\), Al\(_2\)O\(_3\), Fe\(_2\)O\(_3\) and TiO\(_2\). This suggests that these oxides are not associated to the carbonate phase. On the other hand, significant positive correlation between Al\(_2\)O\(_3\) and Fe\(_2\)O\(_3\) (r = 0.905) and TiO\(_2\) (r = 0.943), indicating these elements are from terrestrial origin, and transported as detrital components.

Table 1. Clay parameters (in clay fraction), TOC and major oxides (in wt%), and REE parameters (bulk sample) for the Chia Gara black shale

| Sample | CBN  | CBN  | CBN  | CBN  | CBN  | CBN  | CBN  | CBK  | CBK  | CBK  | CBK  | CBK  | Ave. | PAS |
|--------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| Kaol   | 63.64 | 8.54 | 34.78 | 24.62 | 86.15 | 62.46 | 100 | 100 | 84 | 58.82 | - | - | 69.57 | 100 | 95.39 | 59.2 |
| Illite | 36.36 | 91.46 | 65.22 | - | 13.85 | 37.54 | - | - | 16 | 41.18 | 100 | 100 | 30.43 | - | 4.61 | 35.78 |
| Kaol   | 0.133 | 0.5 | 0.063 | 0.085 | 0.143 | 0.067 | 0.077 | 0.045 | 0.048 | 0.113 | - | - | 0.038 | 0.107 | 0.087 | 0.1 |
| Illite | 0.65 | 0.8 | 0.65 | - | 0.42 | 0.68 | - | - | 0.6 | 0.63 | 0.5 | 0.37 | 0.37 | - | 0.43 | 0.56 |
| TOC    | 1.52 | 1.61 | 1.86 | 2.17 | 2.5 | 1.47 | 1.92 | 1.76 | 1.92 | 4.19 | 5.87 | 5.5 | 3.56 | 3.08 | 2.08 | 2.73 |
| SiO\(_2\) | 25.4 | 36 | 46.5 | 23.2 | 33.4 | 33.9 | 34.9 | 38.4 | 31.7 | 45.3 | 27.8 | 32.6 | 32.6 | 35.3 | 20.8 | 33.19 | 62.4 |
| Al\(_2\)O\(_3\) | 12.25 | 6.47 | 13.4 | 5.78 | 9.26 | 8.15 | 16.55 | 12.25 | 17.1 | 23.3 | 10.85 | 9.29 | 9.29 | 15.35 | 11.9 | 12.08 | 18.78 |
| Fe\(_2\)O\(_3\) | 6.48 | 2.9 | 6.39 | 2.2 | 3.52 | 2.94 | 6.54 | 4.03 | 7.12 | 8.65 | 3.45 | 3.72 | 3.72 | 6.66 | 2.69 | 4.73 | 7.18 |
| CaO    | 24.2 | 25.4 | 12.8 | 31.9 | 23.6 | 26.5 | 11.55 | 17.75 | 18.85 | 0.84 | 23.3 | 22.1 | 22.1 | 14.75 | 32.4 | 20.54 | 1.29 |
| MgO    | 0.81 | 0.49 | 0.72 | 1.84 | 0.66 | 0.53 | 0.27 | 0.44 | 1.48 | 0.89 | 0.65 | 0.65 | 0.65 | 0.58 | 0.74 | 0.8 | 2.19 |
| Na\(_2\)O | 0.04 | 0.58 | 0.35 | 0.02 | 0.05 | 0.04 | 0.08 | 0.02 | 0.1 | 0.05 | 0.05 | 0.52 | 0.52 | 0.01 | 0.03 | 0.16 | 1.19 |
| K\(_2\)O | 1.65 | 0.82 | 1.51 | 0.52 | 0.98 | 0.81 | 1.06 | 0.55 | 0.86 | 3.5 | 2.95 | 3.97 | 3.97 | 1.71 | 0.75 | 1.71 | 3.68 |
| MnO    | 0.02 | 0.01 | 0.02 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.11 |
| TiO\(_2\) | 0.66 | 0.4 | 0.85 | 0.36 | 0.59 | 0.56 | 1.05 | 0.71 | 0.92 | 1.13 | 0.48 | 0.51 | 0.51 | 0.93 | 0.76 | 0.69 | 0.99 |
| P\(_2\)O\(_5\) | 0.54 | 0.03 | 0.08 | 0.01 | 0.1 | 0.05 | 0.14 | 0.13 | 0.21 | 0.2 | 0.28 | 0.22 | 0.22 | 0.4 | 0.08 | 0.18 | 0.16 |
| LOI    | 26.3 | 25 | 17.75 | 30 | 22.4 | 22.9 | 20.1 | 19.7 | 22.8 | 16.95 | 28.6 | 25.5 | 28.3 | 22.6 | 30.7 | 23.97 | 6 |
| Total  | 98.35 | 98.1 | 100.3 | 95.84 | 94.57 | 96.27 | 92.51 | 93.82 | 100.1 | 101.4 | 98.66 | 99.09 | 99.92 | 98.37 | 100.7 | 97.87 |
|REE     | 118.7 | 101.9 | 194.4 | 92.52 | 113.3 | 116.0 | 179.2 | 157.2 | 185.3 | 177.1 | 103.6 | 109.7 | 114. | 182.5 | 127.7 | 138.2 |
| Ce/E   | 1.07 | 0.96 | 1.01 | 1.01 | 0.95 | 0.97 | 0.98 | 0.99 | 0.98 | 1.03 | 0.96 | 0.87 | 0.89 | 0.97 | 0.85 | 0.97 |
| Eu/E   | 0.69 | 0.74 | 0.66 | 0.72 | 0.59 | 0.7 | 0.66 | 0.64 | 0.68 | 0.64 | 0.73 | 0.63 | 0.68 | 0.65 | 0.7 | 0.67 |


### 4.2.2. Trace elements

Their concentrations in the shale of Chia Gara Formation are listed in Table 3. The V and Sr record the highest concentrations with an average 582 and 542 ppm, respectively. Zr, Cr, Ni, Zn and Mo relatively have high concentrations (less than 100 ppm in average). Ba and Cu concentrations are less than 100 ppm and Rb, Th, U, Y, Nb, Hf, Sc, and Co, exist in low concentrations having averages of <40 ppm. The correlation coefficients (r) between major and trace elements were calculated. Al₂O₃ and TiO₂ represent significant positive correlations with Th, Sc, Hf, Zr, Nb, Rb and Ba. Fe₂O₃ has significant positive correlations with Th, Sc, Nb, Zr, Zn, Hf, Rb, Ba and Co. Ba, Rb, Zr, Th, Hf, Nb, Sc, Zn and Co. CaO have significant -ve correlations with most trace elements. K₂O shows significant positive correlations with Ba, Cu, Rb, Ni and V. P₂O₅ reveals significant positive correlations with Mo, Cu, U, Co, Ni, V, Zn and Rb (Table 2).

### 4.2.3. Total organic matter

The contents of total organic carbon (TOC) of the studied black shale are ranged between 1.47 to 5.87 wt % with an average 2.73 wt% (Table 1). There is decreasing tendency in the distribution of TOC for the studied shales in Banik section. TOC contents represent positive correlations with K₂O (reflect the illite content) and Ba (Table 2).
5. Discussion

5.1. Enrichment of the Trace Elements

Controls on trace elements behavior in black shale can be deduced from the enrichment factors. Table 3 represents the abundance of the trace elements in the studied black shale. Ba, Rb, Y, Th, Hf, Zr, Co and Sc are less than the averages reported for PAAS, while Y and Nb have been found to be similar averages. In contrast, Sr, U, V, Cr, Ni, Cu, Zn and Mo concentrations are much higher than the PAAS. By contrast, Rb, Ba, V, Ni and Cu are associated with organic matter (represented as TOC) as confirmed by their significant correlation coefficients (Table 2). The negative correlation of Sr with TOC could be assigning to the adsorption of Sr on clay minerals and/or may enter the calcium lattice defects (Aziz et al. 2008) or the black shale was subjected to severe diagenetic processes.

The enrichment of the elements in this study were estimated by using the enrichment factor (EF) described by Brumsack (2006) as follows:

$$EF = \frac{(X/Al)_{sample}}{(X/Al)_{PAAS}}$$  \hspace{1cm} (1)

Where X and Al are the element and aluminum concentrations, respectively. The elements are normalized to Al for mineralogical variability and grain size compensation, since it represents aluminosilicates (Luoma and Rainbow, 2008). The calculated EFs are presented in Table 3. The studied trace elements were classified to four categories based on the enrichment levels for Sutherland (2000), weakly enriched (Th, Y, Zr, Nb, Hf, Cr, Co, Cu); moderately enriched (Sr, Zn); significantly enriched (U, V, Ni); and extremely enriched (Mo). There is depletion in Rb, Ba, and Sc. The EFs were in the order Ba< Rb< Sc< Th< Zr< Hf< Co< Y< Nb< Cr< Cu< Zn< Sr< Ni< V< U< Mo. The highest enrichment was recorded for Mo because of its association with phosphate as $P_2O_5$ (Silva and Bustin, 2020) and with organic matter (Spear and Zheng, 1999; Tribovillard et al. 2004; Fu et al. 2011).

### Table 2B. Correlation coefficients for major and trace elements of the Chia Gara Formation

| Rb   | Sr   | Ba   | Th   | U    | Y    | Zr   | Nb   | Hf   | Sc   | V    | Cr   | Co   | Ni   | Cu   | Zn   | Mo   | REE  |
|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
|      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
| Rb   | 1    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
| Sr   | -52  | 1    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
| Ba   | .93  | -47  | 1    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
| Th   | .50  | -.11 | .50  | 1    |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
| U    | .50  | -.50 | .36  | .18  | 1    |      |      |      |      |      |      |      |      |      |      |      |      |      |
| Y    | .10  | .10  | .32  | .44  | -.31 | 1    |      |      |      |      |      |      |      |      |      |      |      |      |
| Zr   | .32  | -.02 | .32  | .93  | -.30 | .50  | 1    |      |      |      |      |      |      |      |      |      |      |      |
| Nb   | .30  | .04  | .32  | .93  | -.35 | .49  | .98  | .97  | 1    |      |      |      |      |      |      |      |      |      |
| Hf   | .50  | -.19 | .19  | .17  | .72  | .67  | .71  | .1    |      |      |      |      |      |      |      |      |      |      |
| Sr   | .82  | -.24 | .80  | .83  | .46  | .72  | .67  | .1    |      |      |      |      |      |      |      |      |      |      |
| V    | .51  | .35  | .64  | .34  | .28  | .58  | .30  | .18  | .21  | .48  | 1    |      |      |      |      |      |      |      |
| Cr   | .21  | -.16 | .37  | .41  | -.21 | .68  | .56  | .39  | .51  | .44  | .41  | 1    |      |      |      |      |      |      |
| Co   | .69  | -.43 | .51  | .27  | .79  | .15  | .13  | .17  | .09  | .54  | .29  | .26  | .1    |      |      |      |      |      |
| Ni   | .39  | -.33 | .52  | .03  | .48  | .52  | .02  | -.11 | -.06 | .29  | .84  | .24  | .34  | 1    |      |      |      |      |
| Cu   | .69  | -.57 | .67  | .06  | .85  | .02  | -.10 | -.15 | .16  | .36  | .67  | .05  | .71  | .76  | 1    |      |      |      |
| Zn   | .46  | -.02 | .44  | .32  | .39  | .19  | .11  | -.17 | -.17 | -.22 | .28  | .50  | -.18 | .75  | .65  | .88  | .52  | 1    |
| Mo   | .51  | -.47 | .44  | -.02 | .92  | .11  | -.17 | -.17 | -.22 | .28  | -.50 | .16  | -.08 | .53  | -.10 | .53  | -.17 |      |
| REE  | .30  | .04  | .38  | .92  | -.30 | .68  | .83  | .88  | .90  | .75  | .35  | .49  | .15  | .10  | -.07 | .53  | -.10 | 1    |

Where X and Al are the element and aluminum concentrations, respectively. The elements are normalized to Al for mineralogical variability and grain size compensation, since it represents aluminosilicates (Luoma and Rainbow, 2008). The calculated EFs are presented in Table 3. The studied trace elements were classified to four categories based on the enrichment levels for Sutherland (2000), weakly enriched (Th, Y, Zr, Nb, Hf, Cr, Co, Cu); moderately enriched (Sr, Zn); significantly enriched (U, V, Ni); and extremely enriched (Mo). There is depletion in Rb, Ba, and Sc. The EFs were in the order Ba< Rb< Sc< Th< Zr< Hf< Co< Y< Nb< Cr< Cu< Zn< Sr< Ni< V< U< Mo. The highest enrichment was recorded for Mo because of its association with phosphate as $P_2O_5$ (Silva and Bustin, 2020) and with organic matter (Spear and Zheng, 1999; Tribovillard et al. 2004; Fu et al. 2011).
The positive correlation between Mo and other redox sensitive trace elements (U, Co, Ni and Cu) as shown in Table 2; and the anoxic environment of deposition was confirmed by U/Th= 1.77 that is more than 1.25 (Jones and Manning, 1994). Also the Mo is associated with clay minerals (especially illite). Therefore, the extreme enrichment with Mo (EF= 270.37) and significantly enrichment in U, V and Ni (EF= 8.62, 6.07 and 5.76, respectively) in the studied samples suggested that the black shale of Chia Gara Formation was related to anoxic bottom waters (Algeo and Maynard, 2004; Fu et al. 2017).
5.2. Minerals and Trace Elements Associations

The significant positive correlation between K$_2$O (as illite) and TOC in the studied black shale could be attributed to the high amphoteric properties in the broken edges in the illite tend to adsorb the organic matter (Wiseman and Püttmann, 2006). The negative correlation with the kaolinite mineral could be related to its little surface area and weak exchange properties. There is trace of Na-montmorillonite as mixed layer with illite that was difficult to detect from X-ray diffractograms, this denoted by the positive relationship between illite and K$_2$O with Na$_2$O (Table 2).

The elements Ti, Zr, Th, Hf, Nb, and REE are connected with clastic phase (especially kaolinite mineral) and Rb, Ba, V, Ni, and Cu are accompanied with organic matter and lesser extend with illite (Table 2). No association of any elements to carbonate phase, this confirmed from the negative correlation between CaO and other elements (Table 2). The iron minerals are adsorbed or coated the kaolinite particles (Liang and Morgan, 1990). In the studied black shale, uranium is essentially concentrated in the lattice of the apatite replacing Ca sites (Rakovan et al. 2002), and also adsorbed on the surface of the crystallites (Lucas and Abbas, 1989), this is confirmed by significant positive correlation between U and P$_2$O$_5$ (Table 2). In addition, there is lesser association between uranium and organic matter (weak positive correlation of U with TOC; Table 2). The REEs in black shale are closely associated with terrigenous clastic rocks, whose provides relatively stable materials from the land (Qing et al. 2014).

5.3. Relationship between Diagenesis and Maturation

The Tithonian-Berriasian black shale is an important hydrocarbon source rock in Northern Iraq. Thermal history data give a clear understanding of the process's conduction to the maturation of the OM and then generation of oil and natural gas from the Chia Gara shale. Cardott and Lambert (1985) enumerate several methods employed to estimate the maturation of the source rocks and temperatures corresponding to the generation of oil and natural gas (100-200ºC); among these methods: 1) organic geochemistry; 2) vitrinite reflectance (R$_o$); 3) clay mineralogy (I/S mixed layer and illite).

The increasing in the diagenetic/metamorphic degree cause the increase in illite crystallinity (IC values decreased). The transformation of the smectite to illite and IC were utilized by several researchers to partition the diagenetic/low-metamorphism zone (Rainer et al. 2002). The transformation includes 3 stages: early stage described by exist of individual smectite; middle stage characterized by the disappearance of smectite and forming of I/S mixed layer; late stage the I/S layer peak has been combined with peak of illite leading to the diagenetic illite formation. The illite of late diagenesis has IC more than 0.42 °Δ2θ, whereas the anchizone is described by the IC values ranged between 0.25 and 0.42 °Δ2θ (Kubler and Jaboyedoff, 2000). According to Dellisanti et al. (2010) conclude that the overmature rocks are described by a long-range ordered illite/smectite with an illite content more than 85% and the IC within the range 0.45-0.65 °Δ2θ (Kubler index). Based on the illite content (>90%) and IC values (0.37-0.80 °Δ2θ), most of the studied black shale samples of Chia Gara Formation are within the late diagenetic stage up to the limit of anchizone.

Clay minerals, particularly diagenetic illite are employed in estimating the degree of thermal maturation (Pevear, 1999). Like vitrinite reflectance (R$_o$) is increase with the thermal maturity increases, the illite percentage in the illite/smectite mixed stratifications would be increased. The illite layer proportion in I/S mixed layer and the IC (Kubler index) are further temperature assignment used to conclude the temperature of OC maturation in oil sources (Pevear, 1999; Whittington, 2009). The Chia Gara shales are described by high contents of OC (1.47-5.87%), this is because of conservation under anoxic conditions and high sedimentation rate that cause faster burial of the OC. Mohialdeen et al. (2013) conclude the sediments of the Chia Gara have a high oil, but low potential of gas generation derived from the high content of hydrocarbon-rich Type II and mixed Type II-III kerogen. They estimate
the \(T_{\text{max}}\) (temperature at maximum of S2 peak) between 426 and 442\(^\circ\)C, with vitrinite reflectance values from 0.50 to 0.80\(\%\)\(R_o\), implying the Chia Gara rocks are mature and go into the early mature to peak mature oil window. In current study the illite percentage in I/S mixed layer is > 90\% and the Kubler index (KI) ranges from 0.37 to 0.80 (\(^\circ\Delta2\theta\)) as shown in Table 1. The rocks with over-mature kerogen showed \(T_{\text{max}}\) values from 435 to 465\(^\circ\)C corresponding to illite > 85\% (in I/S mixed layers) and Kubler index values between 0.45 and 0.65 (\(^\circ\Delta2\theta\)). These rocks are related to the deep diagenetic zone up to the limit of the anchizone and to palaeotemperature between 150-200\(^\circ\)C (Arkai et al. 2002). Meanwhile, the shales of Chia Gara Formation are related to deep diagenetic zone with a palaeotemperature ranged from 150 to 200\(^\circ\)C.

6. Conclusions

Based on mineralogical and geochemical examination of the Tithonian-Berriasian black shales from the Chia Gara Formation, Kurdistan Region, Iraq, suggest the following conclusions:

- Mineralogically, the black shales comprise mainly of non-clay (calcite) and clay (kaolinite and illite) minerals.
- The black shale samples are characterized by high TOC contents (1.47- 5.87\%).
- In comparison with PAAS, the black shales have high CaO, V, U, Sr, Mo, Ni and Zn, and low content of Na\(_2\)O, MnO, Ba and Rb, and have nearly similar P\(_2\)O\(_5\), Nb and Hf.
- Zn, U, V, Ni and Mo have high EF and are related to the phosphate minerals, in addition, the organic matters play a significant role in the enrichment of V and Ni.
- The elements Fe, Mn, Ti, Ba, Rb, Zr, Th, Sc, Nb, Hf and REE are mainly associated with clay minerals.
- The high illite content and low IC values imply that most of the Chia Gara black shales are over-matured with little samples inside the anchimetamorphic zone.
- The relationship between \(T_{\text{max}}\), illite in I/S and/or the Kubler Index could be used in prediction of palaeotemperature, and the estimated temperature for the studied black shale is in the range of 150-200\(^\circ\)C.

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