Research Article

Forecasting Carbon Emissions with Dynamic Model Averaging Approach: Time-Varying Evidence from China

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1. Introduction

As an important part of the atmosphere, greenhouse gases, i.e., carbon dioxide (CO₂), nitrous oxide, and methane, act just like a blanket, can absorb infrared radiation, and prevent it from escaping into outer space, maintaining the temperature of Earth’s atmosphere and surface. However, since the beginning of the Industrial Revolution in the early 1800s, the concentration of greenhouse gases, especially CO₂, in the atmosphere, has greatly increased because of the great consumptions of fossil fuels. The level of CO₂ in the atmosphere has increased by more than 40 percent, from about 280 parts per million (ppm) in the 1800s to 400 ppm recently. The increase in CO₂ causes the gradual warming of the Earth’s atmosphere and surface, which is known as global warming. The process of global warming would cause serious natural and societal effects such as extreme weather events, a rise in sea levels, and increasing ocean acidification.

In addition, China has become the largest CO₂ emissions country in the world, by the end of 2019, with a share as much as 28.8% of the total amount [1]. Thus, determining the major factors that would have an effect on the growth rate of China’s carbon emissions is a key task for policymakers. Our research contributes to the literature on this issue in the following three points.

Firstly, many research studies have proved the impacts of energy-related factors, such as energy consumption per capita, total energy consumption, fossil fuel energy consumption, renewable energy consumption, nuclear energy consumption, and coal consumption, on CO₂ emission (see [2–9] and among many others). This paper, however, pays attention to those nonenergy indicators from...
macroeconomy (especially from finance sectors), household wealth conditions, and technical progress level, which have not been investigated in a comprehensive framework in previous research studies. More specifically, the Chinese household features, such as household wealth or saving (consumption) behaviors, have not been investigated regarding their impacts on China’s CO₂ emission in the previous literature. In addition, patent number is commonly used as a proxy of technical progress in extant research studies. However, these patent data are not available for China in the early 1980s. Therefore, in our research, we use the ratios of total R&D to GDP as well as the number of college students to China’s population as the other two proxies to measure the technical progress condition in China.

Secondly, in terms of research methods, constant co-efficient (CC) models, i.e., multivariate linear regression, cointegration, VECM, or ARDL, which have the advantages of providing simple and easy estimates, are widely used for investigating the impacts of different factors on the Chinese CO₂ emission. It is, however, well documented in economic and econometric researches that CC models have the obvious shortcoming that they cannot depict the time-varying effects of one variable on another. It is also well known that major policy switching, business cycle, and economy certainty may alter the dependence structure between CO₂ emission and its influential factors. Thus, it is very important and necessary to account for these time-varying effects by using models with time-varying parameter (TVP) setting. The TVP method is useful for exploring the time-varying connections between the explanatory variable and the explained variable because it can produce the time-varying parameters for explanatory variables. Thus, we utilize both traditional CC and TVP OLS models to forecast China’s CO₂ emission in recent years and evaluate their performances within several evaluation criteria.

Lastly, many recent research studies use a large number of factors to detect their impacts on China’s CO₂ emission (see [10, 11] and among many others). But using too many explanatory variables in an econometric model, no matter it is a CC or TVP model has some clear drawbacks. Koop and Korobilis [12] indicate that a model with too many explanatory variables often leads to overfitting in-sample and, thus, forecasting poorly out-of-sample. Besides, studies have shown that a fixed set of explanatory variables may not always be related to the explained variable throughout a long time period [3, 13–18]. In other words, during different time periods and/or under different policy conditions, the influence of each determinant on China’s CO₂ emission may not be fixed. Research studies further indicate that a model with the fixed set of predictors may behave inconsistently over time [19–21]. These problems can be solved by performing a dynamic model selection process at each time point, while the computational burden of this process is huge. In the process of dynamic model selection, if n predictors are given, we need to evaluate 2ⁿ models at each time point, so throughout the evaluation period of T, the total number of models to be assessed will be as large as 2ⁿT. This computational task would be difficult to achieve when n and T are large. Therefore, the model averaging method, such as Bayesian model averaging (BMA) and forecast combination, is a preferred choice for improving the forecasting accuracy. Model averaging method is useful for achieving stable and accurate forecasts. However, either forecast combination or BMA method is difficult to capture each model’s time-varying contribution because the weights they assigned for combining different models are fixed over time [19, 21, 22]. To address these problems, we further utilize a dynamic model averaging (DMA) method, which is proposed by Raftery et al. [23] and widely employed in recent researches [24–27], to carry out our task of forecasting China’s CO₂ emission with many predictors. Using two forgetting factors, DMA combines different models in a dynamic way, allowing the coefficients of predictors and the sets of predictors to change over time. These two forecasting factors can also simplify the model selection process which has a huge computational task.

The remainder of this paper is organized as follows: Section 2 reviews the extant literature on the topic of impactors on China’s carbon emission. Section 3 describes the data used in this paper. Methodologies are introduced in Section 4. Section 5 analyzes the empirical results and Section 6 concludes the paper.

2. Literature Review

Numerous studies have been trying to investigate the factors that would influence CO₂ emissions. Various variables, such as population activities, energy consumption patterns, economic growth, innovation and technology, urbanization process, and government policies, are used in these studies to explain their effects on carbon emissions. These impact factors can be summarized into three major categories.

Firstly, energy consumption is an output of human activities that produces carbon emission. From this perspective, population growth, population density, and urbanization process in an economy are supposed to play significant roles in carbon dioxide emissions. Zhang and Tan [28] investigate the connections between CO₂ emissions and population factors using the Stochastic Impacts by Regression on Population, Affluence, and Technology (STIRPAT) method. They found a positive connection between carbon emissions and population. STIRPAT method is also adopted by Guan et al. [29] to discuss the main drivers of China’s CO₂ emissions. According to their results, CO₂ emission is negatively correlated with disposable income, population density, and development of tertiary industries, whereas positively correlated with GDP per capita, secondary industries, and urban employment. Employing four Chinese megacities (Beijing, Tianjin, Shanghai, and Chongqing) as cases, Shi et al. [30] conclude that the improvement of resident living standards and the development of manufacturing in these cities are the main drivers of carbon emission per capita from 2010 to 2015. Yao et al. [31] use the mediating effect model and the threshold regression model, finding that the urbanization in China helps to decline the carbon emission scale, carbon intensity, and carbon emission per capita in recent years. Based on the data
of consumption level, population size, and population structure in China from 1978 to 2008, Zhu and Peng [32] use the ridge regression method and find that the urbanization of population is the key driver for the growth of China’s CO₂ emission. Moreover, population structure, population age, urbanization, and household size are also significantly associated with carbon emissions. Ma et al. [33] further note that wealth, economic structure, energy structure, population structure, and the development of technology are also major influential factors of China’s carbon emission. Meng et al. [34] investigate the impact of local officials’ promotion incentives on China’s CO₂ emission. The results indicated the significant influence of age, tenure, and local officials’ promotion sources on total CO₂ emissions.

Secondly, economic growth is regarded as another major driver of excessive energy consumption in China [28, 29, 35]. It is agreed that there are significant positive connections among China’s CO₂ emission and economic growth and energy consumption. Based on China’s energy consumption data from 2005 to 2016, Ma et al. [36] find that aggressive economic output and increasing energy consumption basically promote China’s carbon emissions. More specifically, CO₂ emissions from China’s energy consumption mainly come from industry, residential consumption sector, transportation industry, and tertiary industry. Using the structural decomposition analysis (SDA) approach, Chen et al. [37] measure the construction industry CO₂ emissions difference between the USA and China by the structural decomposition analysis (SDA) and found that the four largest contributors to the difference of China and USA construction carbon emissions are energy intensity, final demand ration effect, final demand effect, and the carbonization factor effect. These findings suggest the adverse interaction between construction carbon emissions and economic growth. Thus, they propose that the Chinese government should take efforts to change the economic development mode. By formulating the industrial subsector decomposition analysis in Tianjin province, China, Kang et al. [38] find that the economic growth is the most important influential factor for driving the growth of CO₂ emissions, while energy efficiency improvement is crucial to promote the decreases of CO₂ emissions. By using the LMDI method, Wang and Yang [39] show that the main influential factors for the industrial CO₂ emissions in Beijing–Tianjing–Hebei economic band including the rapid economic growth, energy structure, and energy intensity. Ma et al. [40] also employ the LMDI method to examine the connection between economic growth and household CO₂ emissions in China. Their results show that energy intensity and economic growth are the two primary drivers of carbon emission fluctuations. By using the DPSIR and PLS-SEM methods, Wei et al. [35] find that the economic development level and the urbanization are the two main drivers for CO₂ emissions. In summary, sustainable economic growth and long-term industrial transformation would lead to the continued growing for the total CO₂ emissions [41].

Lastly, financing activities can adjust the economic structure and improve economic efficiency, since finance sector is generally considered to be of low resource consumption and high value-added. So many researchers suggest that improving finance sector is an effective way to reduce carbon dioxide intensity. Jalil and Feridun [42] explore the influence of energy consumption, economic growth, and financial development on China’s CO₂ emissions from 1953 to 2006 and prove that a decrease in carbon emissions can be caused by financial development. Other empirical analysis also confirms that the development of tertiary industries, including finance sector development, is the key influential factor for CO₂ emission decreases [29, 43]. By applying spatial econometric analysis, Xu et al. [44] reach a conclusion that China’s financial structure is negatively related to the carbon emission, meaning that optimizing financial structure is an effective strategy for reducing CO₂ emissions. The research of Zhang et al. [45] shows that carbon emission trading (CET) market, which is one of the promising financial market, has a significant impact on the decrease of China’s CO₂ emissions in recent years. This conclusion is consistent with Zhou et al. [46] but quite different from the study of Mo et al. [47], which reveals that China’s carbon emissions trading program cannot support low carbon energy consumption, and other policies are necessary to complete China’s CET trading mechanism. Except for the factors listed above, foreign direct investment (FDI) is another significant contributor to carbon emission reduction [31, 48, 49], implying that financial development can attract more FDI inflow and evolve superior technology to reduce carbon emission [50]. However, other researchers debate that due to economy globalization, financing activities are conducive to the expansion of industrialization, which may bring more FDI, faster economic growth, and thus larger CO₂ emissions [51–54]. Recently, the results of [36] show that China’s tertiary industries account for an increasing proportion of energy consumption. Using the Granger causality test and ARDL bound test, Zhang and Zhang [11] investigate the short-term and long-term dynamic and casual relationship between China’s CO₂ emissions and GDP, exchange rate, FDI, and trade structure from 1982 to 2016. They find the negative effects of the exchange rate and the trade in services on China’s carbon emissions and the positive impact of FDI inflows on it. These results come to a consensus with Zhang [55], indicating that the financial industry in China is an important factor for promoting CO₂ emissions. Zhang [55] examines the impact of China’s financial development on CO₂ emissions by various econometric techniques, including the Granger causality test, cointegration test, and variance decomposition. The empirical results show that the financial development of China, especially the financial intermediation scale, is an important influential factor for the increase of CO₂ emissions. In addition, even though the results show that FDI has the least impact on CO₂ emission in China among the concerned financial development indicators because it only accounts for a small proportion in the GDP of China (see also in [49]), Zhang [55] also insists that FDI is an important CO₂ emission influential factor due to the utilization of China’s FDI in carbon-intensive sectors. In summary, it can be seen from the above literature that financial sectors have
important effects on carbon emission in China, but there are no widely accepted relationships between them.

3. Data

To account for both changes in China’s carbon emission and total population, we use carbon emission per capita to measure the carbon emission levels in China (see also in [11, 45]). Furthermore, as explained above, we do not focus on those predictors directly related to energy sectors, such as energy consumption per capita, total energy consumption, fossil fuel energy consumption, renewable energy consumption, nuclear energy consumption, and coal consumption. In contrast, we utilize 15 indicators from three nonenergy categories: (1) China’s macroeconomic indices, especially those from financial sectors (see [11, 45, 55] and among many others). (2) Indicators on China’s household wealth conditions and saving behaviors: we think that these indicators are key bases for a family to decide what kinds of energy and how much energy it will consume within a time period, which will influence the carbon emissions in China consequently. (3) Technical progress indices: as documented in many studies [10, 35], technology development can not only improve the energy production and consumption with lower carbon emission but also promote better methods for energy conservation and environment protection. To account for both data available and data matching, we collect the data we need covering a time period from 1982 to 2017. All data are recorded in annual frequency with 36 observations for each of them. Table 1 presents the detailed definitions of these indicators.

Table 1 reveals that the 15 nonenergy predictors are selected from three general categories: macroeconomic, household feature, and technical progress indicators. In addition, macroeconomic indicators are further divided into four specific sorts from macroeconomic aggregate, macroeconomic structure, financial market, and international trade. Table 2 then shows the descriptive statistics for these variables.

To ensure stationary, all data are transformed in the forms of natural logarithm growth rate, which is a method commonly used in time series analysis. Table 2 indicates that the growth rates vary greatly among them, indicating some interesting macroeconomic overviews in China. For example, firstly, in terms of macroeconomic structure, the proportions of both agriculture and industry productions to GDP of China have negative means, but the share of value-added of the service sector in the GDP keeps a positive mean of 2.4 percent. That is to say, the service sector in GDP is becoming more and more important in determining the GDP growth of China. However, the industry and agriculture sectors are losing this power. Additionally, we can also see that the Chinese public finance revenue maintains a negative 0.2 percent annual growth rate, and the public expenditure, however, keeps a positive 0.2 percent growth rate. These two numbers further reveal that the Chinese government is trying to lower down the tax and other financial burdens in the real economy and increase the public welfare in the past few decades. Secondly, as far as the Chinese household features are concerned, we find that Engel’s coefficient continues to decrease, while the saving rate is increasing, which together imply that the Chinese family is becoming more and more affluent with more money being saved since 1982. Finally, with regard to the technical progress indices, we can see that both R&D and college students keep a positive growth rate in China, indicating the continuous improvement in the innovation capabilities and scientific research strength in China.

In addition, we find that almost all the variables are skewed distributed with excess kurtosis. Considering this, most of the variables reject the null hypotheses of normality distribution based on the Jarque–Bera statistics. However, most results in Ljung–Box Q test indicate no rejections for the null hypotheses of no autocorrelation up to 5th lag order. The most important results are that all the variables considered here reject the null hypotheses of one unit root according to the ADF and/or P-P statistics, implying that all the time series are stationary and can be modeled directly without further transforms.

4. Methodology

4.1. TVP Model and Dynamic Model Averaging (DMA) Forecasts. Although the constant coefficient (CC) models such as autoregression (AR) or multivariable regression have the advantages of providing simple estimation and straightforward explanations, they also possess the drawbacks that the regressor coefficients of the CC model are fixed. In contrast, the time-varying parameter (TVP) approach is a very natural way to depict the time-varying relationships between explanatory variables and explained variable because it allows the parameters of explanatory variables to be time-varying. As mentioned by Primiceri [56], Koop et al. [57], and Wei and Cao [24], a basic TVP model can be defined as follows:

$$y_t = \mathbf{x}_t' \beta_t + \epsilon_t,$$

$$\beta_t = \hat{\beta}_{t-1} + \eta_t,$$

where $y_t$ is the target variable to be forecasted at time $t$, $\mathbf{x}_{t-1}$ is a $1 \times m$ vector of predictors, in which the lagged dependent variable $y_{t-1}$ is usually included besides other exogenous variables. $\beta_t$ is an $m \times 1$ vector of coefficients, $\epsilon_t \sim i.i.d.N(0, V_t)$, and $\eta_t \sim i.i.d.N(0, W_t)$.

For the TVP model defined in equations (1) and (2), the predictors in $\mathbf{x}_{t-1}$ are assumed to be fixed throughout the whole forecasting time period, which may cause the over-parameterization problem and a loss of forecasting precision. However, the dynamic model averaging (DMA) and dynamic model selection (DMS) can facilitate the problem of the TVP model because they allow both the predictor sets (forecasting models) and the coefficients of predictors to be time-varying. Therefore, following Raftery et al. [23], Koop and Korobilis [12], Wei and Cao [24], and Wei et al., [25], we utilize DMA and DMS methods to forecast China’s carbon emission. The DMA (DMS) method can be written as follows:
Table 1: Definitions of the explained variable and various nonenergy predictors.

| Category (frequency) | Variable | Definition | Calculation | Unit |
|----------------------|----------|------------|-------------|------|
| **Explained variable** (annual) | Carbon | CO₂ emission per capita | Total CO₂ emission divided by the total population in China | Tons per capita |
| **Predictors (annual)** | GDP | Nominal GDP per capita | Nominal GDP divided by the total population in China | Yuan per capita |
| Macroeconomic structure | Agriculture | Proportion of agriculture production to total GDP in China | Agriculture production divided by GDP | % |
| | Industry | Proportion of industry production to total GDP | Industry production divided by total GDP in China | % |
| | Service added | Proportion of value-added of the service sector to total GDP | Value-added of the service sector divided by GDP in China | % |
| Financial market | FDI | Proportion of foreign direct investment in China to total GDP | FDI divided by GDP in China | % |
| | Total loan | Proportion of total loan by financial intermediation in China to total GDP | Total loan divided by GDP in China | % |
| | Public revenue | Proportion of total public revenue in China to total GDP | Total public revenue divided by GDP in China | % |
| | Public expenditure | Proportion of total public expenditure in China to total GDP | Total public expenditure divided by total GDP | % |
| | M₀ | Proportion of M₀ in China to total GDP | M₀ divided by GDP in China | % |
| International trade | Exchange rate | The exchange rate of RMB against US dollar | Nominal exchange rate of RMB against US dollar | Yuan/US dollar |
| | Service trade | Proportion of service trade to total trade in China | Service trade divided by total international trade in China | % |
| Household feature | Engel’s coefficient | Proportion of income spent on food | Food expenditure of China’s family divided by family’s income | % |
| | Total saving | Proportion of family saving to GDP | China’s family saving divided by GDP | % |
| Technical progress | R&D | Proportion of total research & development (R&D) expenditure to GDP | Total research & development (R&D) expenditure divided by GDP in China | % |
| | College student | Proportion of college student number to population in China | College student number divided by total population in China | % |

Table 2: Descriptive statistics for energy returns.

| Mean | St. deviation | Skewness | Kurtosis | Jarque–Bera | Q (5) | ADF | P-P |
|------|--------------|----------|----------|-------------|-------|-----|-----|
| Carbon | 0.043 | 0.043 | 1.138** | 1.518* | 10.910*** | 31.304*** | -2.998** | -2.958** |
| GDP | 0.135 | 0.060 | 0.843* | 0.327 | 4.299 | 26.065*** | -3.257*** | -2.867* |
| Agriculture | -0.041 | 0.044 | -0.299 | 0.581 | 1.013 | 5.622 | -5.405*** | -5.208*** |
| Industry | -0.003 | 0.023 | -0.632 | 1.521* | 5.708* | 7.783 | -3.741*** | -3.738*** |
| Service added | 0.024 | 0.033 | 1.336*** | 3.510*** | 28.374*** | 7.828 | -3.965*** | -3.990*** |
| FDI | 0.021 | 0.221 | 2.254*** | 4.726*** | 62.208*** | 7.876 | -5.487*** | -4.507*** |
| Total loan | 0.017 | 0.108 | -2.173*** | 9.359*** | 155.310*** | 3.502 | -2.625* | -6.299*** |
| Public revenue | -0.002 | 0.062 | -0.794* | 0.130 | 3.701 | 39.392 | -2.692* | -2.599* |
| Public expenditure | 0.002 | 0.065 | -0.156 | -0.156 | 0.177 | 27.427 | -2.618* | -2.628* |
| M₀ | 0.001 | 0.073 | 0.821* | 1.457 | 7.024** | 8.349 | -4.102*** | -4.040*** |
| Exchange rate | 0.036 | 0.097 | 2.172*** | 5.338*** | 69.084*** | 16.843*** | -5.047*** | -4.219*** |
| Service trade | 0.012 | 0.109 | -0.516 | 1.831* | 6.443*** | 6.985 | -2.625* | -5.967*** |
| Engel’s coefficient | -0.020 | 0.036 | -0.824* | 3.051*** | 17.539*** | 1.974 | -1.448*** | -4.500*** |
| Total saving | 0.008 | 0.037 | 0.231 | -0.258 | 0.410 | 7.547 | -2.399* | -3.923*** |
| R&D | 0.016 | 0.105 | 1.163*** | 3.965*** | 30.830*** | 14.908*** | -3.435** | -3.516*** |
| College student | 0.081 | 0.080 | 1.053** | 0.357 | 6.652** | 36.586 | -2.710* | -2.110 |

Notes: The Jarque–Bera statistic tests the null hypothesis of normal distribution. Q (5) is the Ljung–Box statistics that test the null hypothesis of no serial correlation for up to 5 orders. ADF are the statistics of Augmented Dickey–Fuller unit root test. P-P refers to the statistics of Phillips–Perron unit root tests. Symbols ***, **, and * indicate the rejections of null hypothesis at 1%, 5%, and 10% significance levels, respectively.

\[
y_t = \beta_t^{(k)}X_{t-1}^{(k)} + \varepsilon_t^{(k)},
\]

where \(X_{t-1}^{(k)} \subseteq \{X_i\}_{i=1}^{k} \) for \(k = 1, 2, \ldots, K\) indicates a set of predictors, \(\varepsilon_t \sim i.i.d.N(0, V_t^{(k)})\), and \(\eta_t \sim i.i.d.N(0, W_t^{(k)})\). For the set \(X_{t-1}^{(m)}\) with \(m\) predictors, there would be \(K = 2^m\) possible
combinations of these predictors. The uncertain factors in these K models can then be incorporated by DMA and DMS in a dynamic way:

\[
\bar{y}_t^{\text{DMA}} = \sum_{k=1}^{K} \pi_{(t|t-1,k)} x_t^{(k)} \beta_t^{(k)},
\]

\[
\bar{y}_t^{\text{DMS}} = x_t^{(k^*)} \beta_t^{(k^*)},
\]

where \(Y_t = \{y_1, \ldots, y_T\} \), \(\pi_{(t|t-1,k)} = \Pr(L_t = k|Y_t)\) is the probability (or weight) assigned to model \(k\), and the equation \(L_t = k\) denotes that model \(k\) is chosen at time \(t\). DMA approach obtains its forecasts by averaging all the K models in terms of their historical forecasting performances, calculated by the probability, \(\pi_{(t|t-1,k)}\). However, DMS selects the model which has the highest probability, \(\pi_{(t|t-1,k^*)}\).

The DMA and DMS methods discussed above have the drawback of heavy computational when the sample length is long or the number of predictors is large. So Raftery et al. [23] propose a Kalman filter method which involves two forgetting factors, \(\lambda\) and \(\alpha\), to simplify the estimation process without loss of forecast accuracy. \(\lambda\), which is a forgetting factor with \(0 < \lambda \leq 1\), can simplify the covariance matrix of \(\beta_t^{(k)}\), which is important for the calculation of \(\beta_t^{(k)}\). This simplified process is given as follows:

\[
\hat{\beta}_{t|t-1}^{(k)} = \beta_{t-1}^{(k)} - \lambda(1 - \lambda)^{-1} \sum_{k=1}^{K} \gamma_t^{(k)} x_t^{(k)} \left(\gamma_t^{(k)} x_t^{(k)}\right)^{-1} (y_t - x_t^{(k)} \beta_{t-1}^{(k)}),
\]

\[
\Sigma_{t|t-1}^{(k)} = \Sigma_{t-1|t-1}^{(k)} - \lambda(1 - \lambda)^{-1} \sum_{k=1}^{K} \gamma_t^{(k)} x_t^{(k)} \left(\gamma_t^{(k)} x_t^{(k)}\right)^{-1} \gamma_t^{(k)} x_t^{(k)} \Sigma_{t-1|t-1}^{(k)}.
\]

For the probability, \(\pi_{(t|t-1,k)}\), if a transition probability matrix is used, \(K = 2^m\) model combinations should be considered at each time in point. \(m\) is the number of predictors, and if the sample period is long or \(m\) is large, it is computationally infeasible to operate the Markov switching in the \(K \times K\) matrix. However, the use of the forgetting factor, \(\alpha\) (\(0 < \alpha \leq 1\)), provides an effective way for reducing the calculation error and time. Based on this forgetting factor, the probability for the forecasting model \(k\) is defined as follows:

\[
\pi_{(t|t-1,k)} = \frac{\pi_{(t-1|t-1,k)}}{\sum_{\ell=1}^{K} \pi_{(t-1|t-1,\ell)}},
\]

and the updating equation is defined as follows:

\[
\pi_{(t|t,k)} = \frac{\pi_{(t|t-1,k)} f_k(y_t|Y_{t-1}^t)}{\sum_{\ell=1}^{K} \pi_{(t|t-1,\ell)} f_\ell(y_t|Y_{t-1}^t)},
\]

where \(f_k(y_t|Y_{t-1}^t)\) is the predictive density of model \(k\). In summary, the steps through equations (5)–(10) consist of a complete process of Kalman filter updating and prediction method. Furthermore, Raftery et al. [23] indicate that a BMA (Bayesian model averaging) method can be regarded as a special case of the DMA model with \(\lambda = \alpha = 1\).

4.2. Model Evaluation. Various statistical criteria can be used to quantitatively assess the forecasting performance of different models. Following the mainstream of literature in this field, two loss functions, mean squared forecast error (MSFE) and mean absolute forecast error (MAFE), are used in this paper. MSFE and MSAE are simply defined as follows:

\[
\text{MSFE} = M^{-1} \sum_{i=1}^{M} (y_t - \bar{y}_t)^2,
\]

\[
\text{MAFE} = M^{-1} \sum_{i=1}^{M} |y_t - \bar{y}_t|,
\]

where \(M\) is the total number of forecasting methods, \(y_t\) denotes the true observation, and \(\bar{y}_t\) is the forecast set achieved by different forecasting methods.

However, the two loss functions discussed above can hardly offer us the significance levels of forecasting difference among various models. Therefore, this paper utilizes the model confidence set (MCS) test which is proposed by Hansen et al. [58] and widely used in recent research studies [24, 25, 59], to achieve this goal and to determine the superior models. The MCS test is developed from several traditional and standard model evaluation methods [60–63] but with more obvious advantages over these traditional ones. Firstly, the MCS test uses a bootstrap method to obtain the test statistics, reducing the influence of outliers in the data. Secondly, it does not have to specify a benchmark mode. Finally, this test does not limit the number of the “best” model to be one. The MCS process is as follows.

Suppose that we have a model set, \(M_0 = \{1, \ldots, m_0\}\) which includes a finite number of objects (models). These models are evaluated over the sample, \(t = 1, \ldots, n\), and under a loss function \(i\). The purpose of MCS is to select a model set, \(M^*\), which consists of the best models from \(M_0\). The set of superior models can be defined as follows:

\[
M^* = \{u \in M_0 : E(\tilde{d}_{u,v}) \leq 0, \text{ for all } v \in M_0\},
\]

where \(d_{u,v} = L_u - L_v\) is the relative performance of model \(u\) and model \(v\), for any \(u, v \in M_0\), in which \(L_u\) is the loss of model \(u\) in period \(i\), and \(E(d_{u,v})\) is the mathematical expectation of \(d_{u,v}\). MCS test is performed by a series of
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5. Empirical Results

5.1. Time-Varying Contributions of Single Explanatory Variable to Carbon Emission. In this section, we firstly examine the time-varying effects of individual predictors on China’s carbon emission by using the simple univariate TVP regression model denoted in equations (1) and (2). For clarity, Figure 1 represents the time-varying coefficients for only 9 predictors in the univariate TVP regression.

Figure 1 shows that the explanatory power of each predictor really changes significantly with time. In general, no predictors always have positive or negative impacts on carbon emissions in China throughout the estimation time period. For example, through 1985 to 1990, the proportion of industry production to GDP (IP) offers negative effects, while from 1991 to 2017 it has large positive impacts on China’s carbon emission. GDP per capita has a positive impact on carbon emission in most years, but experiences an obvious decreasing explanatory power from 2004 and ends up with a small negative effect in 2017. Similar results can also be evidenced for other predictors in Figure 1. Moreover, we can see that the impacts of different predictors vary greatly with time. In particular, IP seems to provide the largest positive impact in recent years. The proportion of value-added of the service sector to total GDP (service added), however, has the largest negative effects on China’s carbon emission from 2000.

In summary, it is interesting but difficult to quantify the overall contributions of various predictors on China’s carbon emission in a time-varying way. The empirical findings in this section only give us the in-sample fitting results of time-varying effects of explanatory variables on carbon emission within a univariate TVP model. Thus, to obtain the out-of-sample forecasting evaluations, we have to seek helps from various forecasting results in multivariate TVP models and model combination methods.

5.2. Forecasting Results of Different Models. In the extant literature, to identify what factors are important for determining carbon emission in China is usually investigated by multivariate constant coefficient (CC) OLS regression models. Nevertheless, as discussed above, a better way to solve this problem is to seek help from TVP models. Furthermore, to take the different contributions of various explanatory variables at different time periods or market conditions into account, we further employ several common combination forecasting approaches in this paper. In summary, nine models are considered here: CC OLS, TVP OLS, equal weighted, BMA, BMS, DMA95, DMS95, DMA99, and DMS99. The recursive out-of-sample forecasting approach is applied to all the nine models. The descriptions of these models in details are as follows:

(1) CC OLS: a constant coefficient multivariate regression model with all the 15 explanatory variables

(2) TVP OLS: a time-varying parameter multivariate regression model with all the 15 explanatory variables

(3) Equal weighted: the equal-weighted averaging of K OLS models, i.e., the equal-weighted DMA model. In this paper, we have 15 explanatory variables, which means that we have $K = 2^{15} = 32,768$ models to combine

(4) BMA: DMA forecasting with $\lambda = \alpha = 1$

(5) BMS: DMS forecasting with $\lambda = \alpha = 1$

(6) DMA95: dynamic model averaging with $\lambda = \alpha = 0.95$

(7) DMS95: dynamic model selection with $\lambda = \alpha = 0.95$

(8) DMA95: dynamic model averaging with $\lambda = \alpha = 0.99$

(9) DMS95: dynamic model selection with $\lambda = \alpha = 0.99$

To get a visible overview of the performances for these forecasting models, Figure 2 shows the predictive results through 1985 to 2017. The blue line with circles denotes the true growth rate of carbon emission per capita in China,
while other lines with different colors and markers are the forecasting results made by various models. We can see in Figure 2 that, in general, most models can produce similar forecasts to the real observations. In particular, during the period of 2000 to 2009, the growth rate of carbon emission experiences large fluctuations. We can see that those combination methods, such as BMA, BMS, DMA, and DMS, make more accurate predictions than others. In addition, we also find that the equal-weighted averaging model seems to offer too "mild" forecasts to follow the changing trend of real carbon emissions. Tables 3 and 4 report the results of forecasting errors and MCS test, respectively.

Table 3 shows the MSFE and MAFE of various models. Moreover, the $R^2$ of a Mincer–Zarnowitz regression is also reported in this table [64]. The Mincer–Zarnowitz approach is a regression of the real dependent variable against its fitted values produced by a forecasting model, which is also a commonly accepted approach to assess the forecast accuracy of a model. Like the meaning of ordinary adjusted $R^2$ in a multivariate regression, a larger $R^2$ of a Mincer–Zarnowitz regression indicates a better forecasting accuracy for a model.

Table 3 shows that, in general, dynamic combination (selection) methods, i.e., DMA, DMS, BMA, and BMS,
produce close forecasting errors. In particular, under the MSFE and MAFE criteria, the DMA method with forgetting factors $\lambda = \alpha = 0.99$ (DMA99) produces the smallest prediction errors of 0.00116 and 0.02552, respectively. The equal-weighted averaging method, however, obtains the forecasting errors of 0.00116 and 0.02552, respectively. With regard to Mincer–Zarnowitz regression, the largest forecasting errors of 0.00211 and 0.03553, respectively. With the equal-weighted averaging method, however, obtains the forecasting errors of 0.00116 and 0.02552, respectively.

In summary, the empirical results in both Tables 3 and 4 supply strong evidence that the dynamic model averaging method (DMA) can produce better forecasting accuracy than other predictive models. This finding also verifies the rationality of considering both the TVP models and a model averaging (selection) procedure in forecasting the carbon emissions in China.

5.3. Contributions of Various Predictors in Forecasting China’s Carbon Emission. In this section, we are to understand how much each predictor contributes to explaining the growth rate of carbon emission in China in the past few decades. This question is answered through a measurement called “inclusion probability,” which measures the total weights obtained by one predictor through all the $K = 2^m$ combinations of models in a DMA forecasting process. To be more formal, the inclusion probability for a predictor $x_i$ is the sum of the probabilities $\pi_{(t_{\text{test}}-n_{\text{test}})(k)}$ that a given predictor would be included in the forecasting model $k (k = 1, 2, \ldots, K)$ of DMA at time $t$. In this paper, as we have 15 predictors, the inclusion probability of predictor $x_i (i = 1, 2, \ldots, 15)$ will be a

| Models      | MSFE   | MAFE   | Mincer–Zarnowitz |
|-------------|--------|--------|-----------------|
|             | $M_{\text{Max}}$ | $M_{\text{SQ}}$ | $M_{\text{T}}$ |
| CC OLS      | 0.00164 | 0.03140 | 0.20793 |
| TVP OLS     | 0.00135 | 0.02807 | 0.32244 |
| Equal weighted | 0.00211 | 0.03553 | –0.02215 |
| BMA         | 0.00117 | 0.02554 | 0.39684 |
| RMS         | 0.00118 | 0.02579 | 0.38466 |
| DMA95       | 0.00117 | 0.02588 | 0.43213 |
| DMS95       | 0.00119 | 0.02606 | 0.40760 |
| DMA99       | 0.00116 | 0.02552 | 0.40446 |
| DMS99       | 0.00118 | 0.02589 | 0.38941 |

Table 3: Results of loss functions for different forecasting models.

Note: the bold numbers in this table indicate the smallest MSFE and MAFE and the largest $R^2$ of a Mincer–Zarnowitz regression, respectively.
number summed through $K = 2^{15} = 32,768$ combinations of forecasting models. A predictor with a higher inclusion probability would be assigned more prediction weights, thus contributing more important predictive power.

Figure 3 presents the overall picture of the time-varying contributions (inclusion probabilities) of the 15 nonenergy predictors in forecasting growth rate of carbon emission in China. Firstly, we find that all the 15 indicators present a steady but distinct predictive ability for carbon emission in China over the past few decades. At the beginning of the prediction period, i.e., 1985 to 1994, the DMA method needs to calculate the historical performance of different model (predictor) combinations, and thus, the inclusion probabilities for different predictors show small dispersions with similar time-varying trends. In particular, at the first prediction time point in 1985, the DMA method assigns all the predictors with the same inclusion probability of 0.5. As time goes by, however, with the different performances of various predictors, we can see that the inclusion probabilities begin to split up.

Secondly, predictors with major or minor contributions to predict carbon emissions in China are identified. It is clear that the proportion of industry production in GDP (IP) shows the greatest predictive power than others, while the growth rate of FDI to GDP (FDI) in China has the smallest forecasting ability. Interestingly, those Chinese household features, such as Engel’s coefficient and household savings rate, are observed as the second and third important factors in explaining carbon emission in China. They provide more contributions than other factors from financial market, international trade, and technical progress sectors. That is to say, the household wealth and saving behavior are extremely important elements to determine China’s family energy consumptions and thus have great predictive power for the carbon emission in China. Moreover, we also find that the proportion of value-added of the service sector to GDP (service added) has a large prediction ability to carbon emission in China. However, GDP per capita in China, an important index of macroeconomic development level, just makes moderate explanatory ability. Additionally, other factors except for those mentioned above, supply relatively small and similar forecasting power to carbon emission in China.

Finally, taking the time-varying trends for various inclusion probabilities into account, we get several interesting results as follows: first, although the IP index holds the largest forecasting weight among all the predictors, it clearly experiences a declining trend in its predictive power especially in recent years. Similarly, we also find the decreasing prediction power of the two household factors, i.e., Engel’s coefficient and household saving since the year 2009. Then, it is worth mentioning that the proportion of value-added of the service sector to GDP (service added) presents not only a leading forecasting weight, but a continuous increasing prediction power in recent years. Notably, in 2016 and 2017, the inclusion probabilities assigned to service added becomes the second largest one among all the factors, implying its emerging status in explaining the carbon emission in China. In addition, other factors from financial markets, international trade, and technical progress have relatively small but increasing weights in recent years.

5.4. Robustness Checks of Model Forecasting Results. In this section, we utilize two alternative model evaluation methods to further check the forecasting performances of various predictive models. On the one hand, the forecasting directional accuracy of a model is also very important for investors and regulators’ decision making. Degiannakis and Filis [65] opine that Direction-of-Change (DoC) is the core of market timing and portfolio trading strategies. Thus, following Degiannakis and Filis [65] and Zhang et al. [59], we adopt the Direction-of-Change (DoC) test as another model evaluation approach. In detail, DoC is a ratio that accounts for the accurate predictions to the total predictions in the direction of a forecasted variable by a model. Assuming that $p_t$ is a dummy variable, it takes the value of 1 if the prediction model correctly forecasts the direction of carbon emission growth rate at time $t$, and 0 otherwise. It is defined as follows:

$$p_t = \begin{cases} 
1, & \text{if } y_t > y_{t-1} \text{ and } \bar{y}_t > \bar{y}_{t-1}, \\
1, & \text{if } y_t < y_{t-1} \text{ and } \bar{y}_t < \bar{y}_{t-1}, \\
0, & \text{otherwise},
\end{cases}$$

where $y_t$ and $\bar{y}_t$ are the actual growth rate of carbon emission and the forecasted growth rate of carbon emission made by a specific model, respectively. Mathematically, the DoC ratio is $1/q \sum_{t=1}^q p_t$, where $q$ is the length of the out-of-sample forecasting period. A larger DoC rate, e.g., close to 1, indicates a better forecasting of directional changes by a model. In order to investigate the statistical significance of directional accuracy, we also use PT statistic proposed by Pesaran and Timmermann [66]. The null hypothesis of PT tests is that the DoC rate of a prediction model is smaller than or equal to the DoC rate of random walk forecasts.

Table 5 reveals similar results to those reported in Tables 3 and 4: DMA and DMS methods, as well as the BMA and BMS, show very close DoC rates from 0.742 to 0.774, indicating that dynamic model combination (selection) methods can beat traditional TVP OLS and equal-weighted combination approaches in predicting the directional changes in the Chinese carbon emission growth rate. The constant coefficient (CC OLS) model, however, fails to pass the PT test with the lowest DoC rate of 0.548.

In addition, we employ the out-of-sample $R^2 (R_{OOS}^2)$ criterion proposed by Campbell and Thompson [67] to assess prediction accuracy. The out-of-sample $R^2$ of a forecasting model is defined as follows:

$$R_{OOS}^2 = 1 - \frac{\sum_{k=1}^q (y_k - \bar{y}_k)^2}{\sum_{k=1}^q (y_k - \bar{y}_{k,bench})^2}, \quad (16)$$

where $y_k$, $\bar{y}_k$, and $\bar{y}_{k,bench}$ are, respectively, the actual growth rate of carbon emission, the forecasted growth rate of carbon emission made by a specific model, and the
forecasted growth rate of carbon emission made by the benchmark model on time \( k \) and \( q \) represents the length of the out-of-sample period. In this paper, we set CC OLS as the benchmark model and compare its performance with others. The \( R^2_{\text{OOS}} \) statistic evaluates the percent reduction in mean squared forecast error (MSFE) of a forecasting model relative to the benchmark. A positive value of \( R^2_{\text{OOS}} \) indicates a superior forecasting accuracy of a specific model to the benchmark. To estimate the significance of improvement in MSFE obtained by one model, we use the Clark and West [68] statistic, which implies the null hypothesis that the MSFE of the benchmark model is not larger than the MSFE of the interested model. The Clark and West [68] statistic is defined as follows:

\[
 f_t = (y_k - \bar{y}_{k,\text{bench}})^2 - (\hat{y}_k - \bar{\hat{y}}_{k,\text{bench}})^2 + (\hat{y}_{k,\text{bench}} - \bar{\hat{y}}_k)^2, \tag{17}
\]

where \( y_k, \bar{y}_k, \) and \( \bar{y}_{k,\text{bench}} \) are, respectively, the actual growth rate of carbon emission, the forecasted growth rate of carbon emission made by a specific model, and the forecasted growth rate of carbon emission made by the benchmark model on time \( k \), respectively. The MSFE-adjusted statistic is the \( t \)-statistic from the regression of \( f_t \) on a constant term. In addition, the \( p \) value of the statistic can be obtained from the standard normal distribution [68].

Table 6 also shows quite similar outcomes presented in Tables 3 to 5. On the one hand, DMA and DMS methods, as well as the BMA and BMS, exhibit alike out-of-sample \( R^2 \) ranging from about 27% to 29%, implying again the superior performances of dynamic model averaging (selection) models to the benchmark CC OLS. Among them, DMA99 and DMA95 are the best ones in all these methods. On the other hand, TVP OLS has better performance than the CC

![Figure 3: Inclusion probability (forecasting weights) for various nonenergy predictors.](image-url)
OLS, while the equal-weighted combination method fails to beat the benchmark model.

6. Conclusions

A large amount of literature pays close attention to those energy-related factors regarding their roles in explaining or forecasting carbon emission in China. It is no surprise that those energy-related factors, such as energy consumption and energy intensity, have significantly great impacts on the China’s carbon emission. This paper, in contrast, focuses on the prediction power of nonenergy factors from macro-economy, financial markets, household features, and technical progress sectors in China from a time-varying perspective. This research may offer us a new viewpoint to identify the underlying determinants of China’s carbon emission and help the policymakers to introduce innovative and effective regulations to reduce carbon emission in China.

The major findings are listed as follows. Firstly, the explanatory power of each predictor changes significantly with time and no predictors always keep positive or negative effects on China’s carbon emissions throughout the sample period. Secondly, the proportion of industry production in GDP (IP) presents the largest prediction power among all the 15 predictors, but with a decreasing weight in recent years. Similarly, two indices from household features, i.e., Engel’s coefficient and household savings rate are observed as the second and third important factors in forecasting carbon emission in China. Thirdly, the proportion of value-added of the service sector to GDP (service added) presents not only a leading forecasting weight, but a continuous increasing prediction power in recent years, especially since the year 2016. This result reveals that the development of service sector may bring significant changes in economic structure and energy consumption in China and thus gives more predictive power to future carbon emissions. Finally, in terms of forecasting methods, we find that individual constant coefficient (CC) and TVP models, as well as equal-weighted averaging method, cannot provide satisfactory forecasting accuracy for the growth rate of carbon emission in China. However, the dynamic model averaging method (DMA) can dominate other individual and combination methods no matter in two simple evaluation criteria of MSFE and MAFE or other rigorous statistical tests.

The empirical results obtained in this paper have several important policy implications for the Chinese policymakers. For example, first of all, the time-varying positive or negative impacts of various predictors on China’s carbon emission suggest that policymakers should not make fixed administrative policies to the factors that have effects on China’s carbon emission considered in this paper. Then, both the decreasing prediction power of IP and the increasing weight of service added reveal that the Chinese government should persist in promoting the development of service sector in economy, especially those modern service industries, such as communication, information technology, finance, logistics, education, and medical care. The sustainable developments in these industries may be effective ways to reduce carbon emission in China. We think that the Chinese regulators do right efforts in this direction with the evidence that the IP/GDP ratio decreases from about 44.6% in 1982 to about 40.4% in 2017, while the service added/GDP ratio increases sharply from about 22.6% in 1982 to about 51.6% in 2017. Finally, the household features measuring family wealth should also be concerned for their important roles in influencing the energy consumption behavior in Chinese families. The increasing wealth in China’s family can accelerate more consumption in clean energy, i.e., solar, wind, and nuclear energy and thus reduce the carbon emission in China. Fortunately, in 2018, the Chinese government begins to massively cut taxes and administrative fees nationwide, which should have an optimistic impact on the reduction of China’s carbon emission in the following years.

Data Availability

The data used in this paper are all confidential and are available by subscribers of the Wind database.

Conflicts of Interest

The authors declare no conflicts of interest.

Authors’ Contributions

S.-Q. X. prepared the initial manuscript and the data collection. Y.-F. Z. made the empirical model estimations. X.-D. C. provided the pivotal idea of this research and the literature review. All authors have read and agreed to the published version of the manuscript.

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