Distributed Online Generalized Nash Equilibrium Tracking for Prosumer Energy Trading Games

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Abstract—With the proliferation of distributed generations, traditional passive consumers in distribution networks are evolving into “prosumers”, which can both produce and consume energy. Energy trading with the main grid or between prosumers is inevitable if the energy surplus and shortage exist. To this end, this paper investigates the peer-to-peer (P2P) energy trading market, which is formulated as a generalized Nash game. We first prove the existence and uniqueness of the generalized Nash equilibrium (GNE). Then, an distributed online algorithm is proposed to track the GNE in the time-varying environment. Its regret is proved to be bounded by a sublinear function of learning time, which indicates that the online algorithm has an acceptable accuracy in practice. Finally, numerical results with six microgrids validate the performance of the algorithm.

Index Terms—Generalized Nash equilibrium, online optimization, time-varying game, P2P energy trading market.

I. INTRODUCTION

The explosive growth of distributed generation in distribution networks together with the advancement of communication and control technology at the consumer level have gradually transformed the traditionally passive consumers into “prosumers”, which can both produce and consume energy [1]. Then, energy trading with the main grid or between prosumers is inevitable since energy surplus and shortage are bound to exist [2]. In this situation, the peer-to-peer (P2P) market, which operates in a distributed manner, is more popular due to the ever-increasing number of prosumers, in which the various prosumers can be self-organized to operate economically and reliably under a given market mechanism [3]. In addition, the increasing penetration and an aggravating volatility of renewable generation calls for online market clearing methods. In this paper, we intend to investigate the distributed online energy trading market for prosumers.

For such P2P energy trading markets, they are usually formulated as generalized Nash games, where each prosumer maximizes its profit with coupling constraints, e.g., global power balance [1], [2], [4]–[7]. Then, clearing the resulting P2P market corresponds to finding the generalized Nash equilibrium (GNE) of the energy trading game. For example, in [1], the energy sharing game among prosumers is formulated with full information, and [2] further designs a fully distributed algorithm based on Nesterov’s methods to seek the GNE with only partial-decision information. In [4], a P2P energy market is formulated as a generalized Nash game, where the prosumers who share payments are mutually coupled and influenced. Following this, [5] and [6] further consider system-level grid constraints. Lastly, in [7], a P2P energy market of prosumers is formulated as a generalized aggregative game with global coupling constraints. The aforementioned works have made great progress in the distributed GNE seeking for the P2P energy trading market. However, they usually focus on only one time section and provide offline solutions to solve the game. Due to the volatility of renewable generations and the complexity of load profiles, both current and future operation status changes much more over time, requiring much faster algorithms, i.e., online GNE tracking.

In this paper, we formulate a P2P energy trading market among prosumers in the distribution network and propose a distributed online algorithm to track the GNE of the market. The major contributions are as follows.

• A P2P energy trading market is modeled as a generalized Nash game with both individual and coupled time-varying constraints. Moreover, we prove the uniqueness of the GNE of this market at any time section.

• A novel distributed online algorithm is proposed to track the GNE, where each prosumer can make decisions only using local variables and neighboring information. This reduces the communication burden and makes it easier to implement in practice.

• We prove a sublinear regret bound, i.e., that the regret of the online algorithm can be bounded by a sublinear function of learning time, indicating that the online algorithm suffers minimal “loss in hindsight”.

The rest of this paper is organized as follows. In Section II, the P2P energy trading game is formulated. Section III introduces and analyzes the performance of a distributed online algorithm to track the GNE of the game in a time-varying environment. Numerical results are presented in Section IV to verify the effectiveness of our algorithm. Finally, Section V concludes the paper.

Notations: In this paper, $\mathbb{R}^n_+$ is the $n$-dimensional (nonpositive) Euclidean space. For a column vector $x \in \mathbb{R}^n$ (matrix...
$A_{m \times n} \in \mathbb{R}^{m \times n}$, its transpose is denoted by $x^T (A^T)$. For a matrix $A$, $[A]_{i,j}$ stands for the entry in the $i$-th row and $j$-th column of $A$. For vectors $x, y \in \mathbb{R}^n$, $x^T y = (x, y)$ is the inner product of $x$ and $y$, while $\otimes$ represents the Kronecker product. $\|x\| = \sqrt{x^T x}$ is the Euclidean norm. The identity matrix with dimension $n$ is denoted by $1_n$. Sometimes, we also omit $n$ to represent the identity matrix with the proper dimension. $0_n, 1_n$ are all zero and all one vectors with dimension $n$, respectively. The Cartesian product of the sets $\Omega_i, i = 1, \ldots, n$ is denoted by $\prod_{i=1}^n \Omega_i$. Given a collection of $y_i$ for $i$ in a certain set $Y$, the vector composed of $y_i$ is defined as $y = \text{col}(y_i) := (y_1^T, y_2^T, \ldots, y_n^T)^T$. The projection of $x$ onto a set $\Omega$ is defined as $P_\Omega(x) := \arg \min_{y \in \Omega} \|x - y\|_2$.

II. PROBLEM FORMULATION

A. Network model

We consider a distribution network with a group of prosumers, denoted by the set $\mathcal{N} = \{1, 2, \ldots, N\}$. For each prosumer, its load demand can be satisfied by its own generation and trading with the main grid or its neighboring prosumers. The trading edge is denoted by $\mathcal{E} \subseteq \mathcal{N} \times \mathcal{N}$. For a prosumer $i$, the set of its neighbors is denoted by $\mathcal{N}_i = \{N_i^1, \ldots, N_i^{|\mathcal{N}_i|}\}$ with $|\mathcal{N}_i| = N_i$. If $j \in \mathcal{N}_i$, prosumers $i$ and $j$ can trade and communicate directly. Otherwise, direct trading and communication are not allowed. Then, the trading network is modeled as an undirected graph $\mathcal{G} = (\mathcal{N}, \mathcal{E})$. The adjacency matrix of $\mathcal{G}$ is denoted by $\omega$ with elements $\omega_{i,j}$. If $j \in \mathcal{N}_i$, the weight $\omega_{i,j}$ satisfies $\omega_{i,j} = w_{i,j} > 0$. Otherwise, $\omega_{i,j} = w_{j,i} = 0$. The Laplacian matrix of the communication graph is denoted by $L$ and we have $1^T L = 0$, where $1$ is an all-one vector. Moreover, the graph $\mathcal{G}$ is assumed to be connected. For the weights, we have the following assumption, which implies that every row sum of $\omega$ is identical.

**Assumption 1.** The weight $w_{i,j} > 0$ and $\sum_{j \in \mathcal{N}_i} w_{i,j} = w_0 > 0$ for all $i \in \mathcal{N}$.

B. Prosumer model

The scenario is that each prosumer is equipped with dispatchable generation, a non-dispatchable load, and an energy storage system (ESS). To maintain power balance, it can generate electricity, charge or discharge from the ESS, and/or trade with the main grid or neighboring prosumers. In this paper, we focus on the time horizon $\mathcal{T} = \{1, 2, \ldots, T\}$. Here, we will introduce them in detail.

**Dispatchable generation:** The power generated by dispatchable generation units of prosumer $i$ at time $t$, denoted by $p^g_i(t)$, is limited by

$$p^g_{i,\text{min}} \leq p^g_i(t) \leq p^g_{i,\text{max}}, \quad \forall i \in \mathcal{N}, t \in \mathcal{T}$$

(1)

where $p^g_{i,\text{min}}$ and $p^g_{i,\text{max}}$ are minimum and maximum local generation, respectively. Its generation cost is as follows.

$$f^g_i(p^g_i(t)) = a^g_i (p^g_i(t))^2 + b^g_i p^g_i(t)$$

(2)

where $a^g_i > 0$ and $b^g_i$ are constants.

**Energy Storage Systems (ESS):** The ESS profile is constrained by the following dynamics.

$$0 \leq p^e_i(t) \leq p^e_{i,\text{cap}}, \quad \forall i \in \mathcal{N}, t \in \mathcal{T}$$

(3)

$$0 \leq p^d_i(t) \leq p^d_{i,\text{cap}}, \quad \forall i \in \mathcal{N}, t \in \mathcal{T}$$

(4)

$$s_i(t + 1) = s_i(t) + \frac{\Delta t}{\epsilon_i^c} \left( \eta_i^c p^e_i(t) - \frac{1}{\eta_i^d} p^d_i(t) \right)$$

(5)

where $s_i^c(t)$ and $s_i^d(t)$ are the charging, discharging power, and state of charge (SoC) of the ESS $i$, respectively. $\Delta t$, $\epsilon_i^c$, $\eta_i^c$, and $\eta_i^d$ are sampling time, ESS maximum storage capacity, and (dis)charging efficiencies, respectively. Moreover, $s_{i,\text{min}}$ and $s_{i,\text{max}}$, with $0 < s_{i,\text{min}} < s_{i,\text{max}} < 1$, denote the minimum and maximum SoC, while $p^e_{i,\text{cap}}$ and $p^d_{i,\text{cap}}$ denote the maximum (dis)charging power.

Each prosumer might also minimize the usage of its ESS to reduce its degradation. Depending on the efficiency of a storage unit, there are losses based on usage that usually grow quadratically in power. For simplicity, we disregard the effects due to SoC levels. As defined in [8], the corresponding cost function is

$$f^e_i(p^e_i(t), p^d_i(t)) = a^e_i (p^e_i(t))^2 + a^d_i (p^d_i(t))^2$$

(7)

where $a^e_i$ and $a^d_i$ are both positive constants.

**Trading with the main grid:** Let $p^m_i(t)$ be the power purchased from the main grid at time $t$ and $p^{m\text{g}}(t) = \text{col} \{p^m_i(t)\}_{i \in \mathcal{N}}$. Similar to [9], we set grid cost as

$$C_t(p^{m\text{g}}(t)) = c^m_t \left( \sum_{i \in \mathcal{N}} p^m_i(t) \right)^2$$

(8)

where $c^m_t$ is a time-varying cost coefficient, since the energy production varies along the time period according to the energy demand and the availability of distributed energy sources. Then the cost assigned to prosumer $i$ is

$$f^m_i(p^{m\text{g}}(t)) = \frac{p^m_i(t)}{P^m_i(t)} C_t(p^{m\text{g}}(t)) = c^m_t p^m_i(t) \sum_{i \in \mathcal{N}} p^m_i(t)$$

(9)

Moreover, the total power exchanged with the main grid is limited, i.e.,

$$p^{m,\text{min}} \leq \sum_{i \in \mathcal{N}} p^m_i(t) \leq p^{m,\text{max}}, \quad \forall t \in \mathcal{T}$$

(10)

**Trading with neighbors:** The trading cost with neighboring prosumers of prosumer $i$ is

$$f^\text{tr}_i(p^{\text{tr}}_i(t)) = \sum_{j \in \mathcal{N}_i} \left[ a^\text{tr} (p^{\text{tr}}_{i,j}(t))^2 + d^\text{tr} p^{\text{tr}}_{i,j}(t) \right]$$

(11)

where $p^{\text{tr}}_{i,j}(t)$ is the power purchased from prosumer $j$ at time $t$, $d^\text{tr} p^{\text{tr}}_{i,j} > 0$ is the price and $a^\text{tr}$ is a small positive constant, which represents the tax cost incurred by using the energy sharing platform.

Disregarding loss on the power lines, the sum of the trading power of prosumer $i$ and $j$ at time $t$ should be 0.

$$p^{\text{tr}}_{i,j}(t) + p^{\text{tr}}_{j,i}(t) = 0, \quad \forall (i,j) \in \mathcal{E}, t \in \mathcal{T}$$

(12)
Furthermore, trade between prosumers is limited by
\[ p_{i,j}^{tr,\text{min}} \leq p_{i,j}^{tr}(t) \leq p_{i,j}^{tr,\text{max}}, \quad \forall (i, j) \in \mathcal{E}, t \in \mathcal{T} \]  
(13)
where \( p_{i,j}^{tr,\text{min}} \leq 0 \) and \( p_{i,j}^{tr,\text{max}} \geq 0 \) are the minimum and maximum tradable power between prosumers \( i \) and \( j \).

Denote by \( p_i^l(t) \) the undispatchable load demand, and the local power balance for each prosumer \( i \) is
\[ p_i^l(t) - p_i^d(t) + p_i^m(t) + \sum_{j \in N_i} p_{i,j}^{tr}(t) = p_i^l(t) \]  
(14)

\[ \text{C. Energy trading game} \]

Before giving the game model, we first simplify notations. The decision variable of prosumer \( i \) is denoted by
\[ x_i(t) := \text{col} (p_i^l(t), p_i^d(t), p_i^m(t), p_{i,j}^{tr}(t)) \in \mathbb{R}^{n_i} \]
where \( n_i = 4 + N_i \) and \( \sum_{i \in N} n_i = n \). Moreover, Let \( x(t) = \text{col} (x_i(t)) \).

Define a sparse matrix \( E_i \), where the rows of \( E_i \) correspond to every trading edge in \( \mathcal{E} \) one by one. Let the \( k \)-th row of \( E_i \) corresponds to \((I_k, J_k) \) in \( \mathcal{E} \), then the elements \([E_i]_{k,l}\) of \( E_i \) are assigned as follows.
\[ [E_i]_{k,l} = \begin{cases} 1, & \text{If } \{I_k, J_k\} = \{i, N_i\} \text{ and } I_k < J_k \\ -1, & \text{If } \{I_k, J_k\} = \{i, N_i\} \text{ and } I_k > J_k \\ 0, & \text{otherwise} \end{cases} \]

Let
\[ A_i = \begin{bmatrix} 0_{m \times 3} & -1 & 0^T_{N_i} \\ 0_{N_i} & 1 & 0^T_{N_i} \\ E_i^T & 0_{N_i} & 0_{N_i} \end{bmatrix} \]
\[ b_i = \frac{p^{m,\text{min}}}{N} - \frac{p^{m,\text{max}}}{N} \left[ \begin{array}{c} N_{i} \\ 0 \end{array} \right], \quad g_i(x_i(t)) = A_i x_i(t) - b_i, \quad \forall i \in N, t \in \mathcal{T} \]
where \( m = 2 + \sum_{i \in N} N_i \). Then coupling constraints (10) and (12) can be reformulated as
\[ \sum_{j \in N} g_i(x_i(t)) \leq 0 \]
(15)

In (15), the sparse matrix \( E_i \) is designed to address the equality constraint (12) by transforming it into two equivalent inequality constraints.

Similarly, let \( G_i = \left[ \begin{array}{cccc} 1 & -1 & 1 & 1 \end{array} \right] \). Then equality constraint (14) can be reformulated as
\[ G_i x_i(t) - p_i^l(t) = 0, \quad \forall i \in N, t \in \mathcal{T} \]
(16)

Moreover, the domain set of \( x_i(t) \) is denoted by
\[ \chi_i = \{x_i(t) | x_i(t) \text{ satisfies } (1), (3), (4), (5), (6), (13)\} \]
\[ \Omega_i = \chi_i \cap \{x_i(t) | x_i(t) \text{ satisfies } (16)\} \]
\[ X = \prod_{i \in N} \Omega_i \cap \{x(t) | x(t) \text{ satisfies } (15)\} \]
where \( \chi_i \) is the set of all of the local inequality constraints, \( \Omega_i \) considers the reformulated power balance constraint of (14), while \( X \) includes coupling constraints.

In the energy trading game, each prosumer intends to minimize its cost while maintaining the global power balance.

The optimization problem of each prosumer is
\[ \min_{x_i(t)} J_{i,t} (x_i(t), x_{-i}(t)) = f_i^p (p_i^l(t)) + f_i^{tr} (\{p_{i,j}^{tr}(t)\}) 
+ f_i^{mg} (p_i^{mg}(t)) + f_i^{tr} \left( \left\{ p_{i,j}^{tr}(t) \right\} \right) \]
(17a)
s.t. \( x_i(t) \in X_i(x_{-i}(t)) \)
(17b)
where \( x_{-i}(t) := \text{col} (x_1(t), ..., x_{i-1}(t), x_{i+1}(t), ..., x_N(t)) \) and \( X_i(x_{-i}(t)) := \{x_i(t) | x_i(t) \in \Omega_i((x_i(t), x_{-i}(t)) \in X) \} \).

In summary, the energy trading game is represented as
- Player: all prosumers, denoted by \( N = \{1, 2, ..., N\} \).
- Strategy: decision variable \( x_i \).
- Payoff: the disutility function \( J_{i,t} (x_i(t), x_{-i}(t)) \).

Due to the global coupling constraints (15), it is a generalized Nash game. The corresponding GNE is defined as
\[ x^*(t) \in \arg \min_{X} J_{i,t} (x_i(t), x_{-i}(t)) \text{, s.t. } x_i(t) \in X_i(x^*_{-i}(t)) \]

Regarding the game (17), we have following assumptions.

**Assumption 2.** \( \chi_i \) is a non-empty, compact and convex set.

**Assumption 3.** Given any \( x_{-\cdot}(t) \), problem (17) is feasible.

Since the constraints of problem (17) are all affine, the commonly assumed Slater’s condition is simplified to only require feasibility, and therefore Assumption 3 suffice.

\[ \text{D. Uniqueness of the GNE} \]

The pseudo-gradient of \( \{J_{i,t}\}_{i \in N} \) is defined as
\[ F_i(x) = \text{col} \left( \{\nabla_x J_{i,t}(x_i(t), x_{-i}(t))\} \right) \]
\[ = \text{col} \left( \begin{array}{c} 2a^p_i p_i^l + b_i \\ 2a^d_i p_i^d \\ 2a_i^{mg} \left( 2p_i^{mg} + \sum_{j \in N, j \neq i} p_j^{mg} \right) \\ \text{col} \left( 2a_i^{tr} d_i^{tr} + d_j^{tr}\right)_{j \in N} \end{array} \right) \]
(18)

Define \( a^q = \min_{i \in N} a^q_i, \quad \bar{a}^q = \max_{i \in N} a^q_i \), with \( a^c, \bar{a}^c, \bar{a}^d, \bar{a}^d \) defined similarly. In addition, \( c_i^{mg} = \min_{i \in N} c_i^{mg}, \quad c_i^{mg} = \max_{i \in N} c_i^{mg} \). Then, we can prove that the pseudo-gradient is strongly monotone and Lipschitz continuous.

**Lemma 1.** For \( \forall t \in T \), the pseudo-gradient \( F_i(x) \) has following properties:
1) \( F_i(x) \) is strongly monotone with parameter \( 0 < \eta \leq \min \{ 2a^q, 2a^c, 2a^d, a^{mg}, 2a^{tr}\} \), i.e., \( \langle F_i(x) - F_i(y), x - y \rangle \geq \eta ||x - y||_2^2 \);
2) \( F_i(x) \) is \( \theta \)-Lipschitz continuous, i.e.,
\[ ||F_i(x) - F_i(y)||_2 \leq \theta ||x - y||_2 \] with \( \theta \geq \max \{ 2\bar{a}^q, 2\bar{a}^c, 2\bar{a}^d, 2\bar{a}^{mg}, 2\bar{a}^{tr}\} \).

**Proof:** For 1), taking any two variables \( x^1, x^2 \), then
\[ (F_i(x^1) - F_i(x^2), x^1 - x^2) \]
\[ = \sum_{i \in N} 2a^q_i \left|\left| p_i^{l,1} - p_i^{l,2} \right|\right|_2^2 + \sum_{i \in N} 2a^c_i \left|\left| p_i^{c,1} - p_i^{c,2} \right|\right|_2^2 + \sum_{i \in N} 2a^d_i \left|\left| p_i^{d,1} - p_i^{d,2} \right|\right|_2^2 + c_i^{mg} h^T H h \]
+ \sum_{i \in \mathcal{N}} \sum_{j \in \mathcal{N}_i} 2\alpha^t \left\| P_{i,j}^{t,1} - P_{i,j}^{t,2} \right\|^2_2 \tag{19}
\end{equation}

where $h = \text{col} \left( P_1^{m,g,1} - P_1^{m,g,2} \right)$ and $H = I_N + I_{\mathcal{N} \times \mathcal{N}}$. Since the minimal eigenvalue of $H$ is 1, we have $H^T H \succeq \sum_{i \in \mathcal{N}} \left\| P_i^{m,g,1} - P_i^{m,g,2} \right\|^2_2$. Then $\langle F_i (x^t) - F_i (x^2), x^1 - x^2 \rangle \geq \eta \left\| x^1 - x^2 \right\|^2_2$ with $0 < \eta \leq \min \left\{ 2\alpha^t, 2\alpha^t, 2\alpha^t, \epsilon^{mg}, 2\alpha^t \right\}$. Therefore, $F_i (x)$ is strongly monotone with parameter $\eta$.

Similarly, the second assertion could be obtained, which is omitted due to the space limit.

A GNE with the same Lagrangian multipliers for all the agents is called variational GNE (v-GNE) [10], which has the economic interpretation of no price discrimination [11]. For $\forall t \in \mathcal{T}$, every solution $x^* (t) \in X$ to the following variational inequality is a v-GNE of game (17):

$$\langle F_i (x^* (t)), x - x^* (t) \rangle \leq 0, \quad \forall x \in X \tag{20}$$

**Theorem 1.** For the generalized Nash game (17), there exists a unique v-GNE.

**Proof:** Following [12], since $J_{i,t} (x_i (t), x_{-i} (t))$ is differentiable and convex with respect to $x_i (t)$ for any $x_{-i} (t)$, if Assumption 2 and 3 hold, the v-GNE of (17) exists. Moreover, by the strong monotonicity of $F_i (x)$, the uniqueness of v-GNE is guaranteed.

### III. ONLINE ALGORITHM

In this section, we first propose an online distributed algorithm based on a consensus algorithm and primal-dual strategy to solve the problem (17). Then, we prove that the regret of the proposed algorithm is bounded by a sublinear function of the learning time.

#### A. Algorithm design

Recalling the objective function (17a), $f_i^{mg} (p^{mg} (t))$ is associated with decisions of all of the other prosumers. To solve game (17), full information is needed, i.e., one prosumer needs to communicate with all of the other prosumers. However, this is difficult to realize in practice due to communication limits. This section designs a distributed algorithm with only partial-decision information, where the prosumers only need to exchange information with its neighbors. To this end, we endow each prosumer with an auxiliary variable $\bar{x}_j (t)$ that provides an estimate of the decisions of other prosumers at time $t$. Moreover, $\bar{x}_j (t)$ represents prosumer $i$’s decision and $\bar{x}_{-i} (t) = \text{col} \left\{ \left\{ \bar{x}_j (t) \right\}_{j \neq i} \right\}$. Clearly, we have $\bar{x}_j (t) = x_i (t)$.

Firstly, note that the Lagrangian of problem (17) is

$$L_{i,t} (x_i (t), \lambda_i (t), \mu_i (t); x_{-i} (t)) = J_{i,t} (x_i (t), x_{-i} (t)) + \lambda_i^T (t) \sum_{i \in \mathcal{N}} g_i (x_i (t)) + \mu_i (t) (G_i x_i (t) - p_i^{g} (t)) \tag{21}$$

where $\lambda_i (t)$ and $\mu_i (t)$ are Lagrange multipliers.

The iterative process of $x_i (t)$, $\bar{x}_{-i} (t)$ and dual variables $(\lambda_i (t), \mu_i (t))$ is shown in Algorithm 1, where $0 < \rho (t) < 1$ is a stepsize or the so-called learning rate, which decreases over $t$, and $c = \frac{1}{\omega_0}$.

**Algorithm 1** Online Algorithm for P2P Energy Trading

**Initialization:** $x_i (0) \in \chi_i$, $\bar{x}_{-i} (0) \in \mathbb{R}^{n_i - n}$, $\lambda_i (0) = 0$, $\mu_i (0) = 0$

**for** $t = 0$ to $T$

$$x_i (t + 1) = (1 - \rho (t)) x_i (t) + \rho (t) \mathcal{P}_{\chi_i} \left\{ x_i (t) - \rho (t) [\nabla_{x_i} J_{i,t} (x_i (t), \bar{x}_{-i} (t)) + \rho (t) (A_i \lambda_i (t) + G_i \mu_i (t))] + c \sum_{j \in \mathcal{N}_i} \bar{x}_j (t) - \bar{x}_{-i} (t) \right\} \tag{22a}$$

$\bar{x}_{-i} (t + 1) = \bar{x}_{-i} (t) - c \rho (t) \sum_{j \in \mathcal{N}_i} u_{i,j} \left( \bar{x}_{-i} (t) - \bar{x}_{-i} (t) \right)$ \tag{22b}

$\lambda_i (t + 1) = \mathcal{P}_{\mathbb{R}^n_{+}} \left\{ (1 - \rho (t)) \sum_{j \in \mathcal{N}_i \cup \{ i \}} \frac{u_{i,j}}{\omega_0} \lambda_j (t) + \rho (t) [A_i (2x_i (t + 1) - x_i (t)) - b_i] \right\}$ \tag{22c}

$\mu_i (t + 1) = (1 - \rho (t)) \mu_i (t) + \rho (t) \left[ G_i (2x_i (t + 1) - x_i (t)) - p_i^{g} (t) \right]$ \tag{22d}

**end for**

The update for $x_i (t)$ in Algorithm 1 employs the projected primal-dual gradient decomposition method combined with the consensus approach [13]–[15]. The update of $\bar{x}_{-i} (t)$ can be regarded as a discrete-time integration for the consensus error of the local estimation [16]. At each sampling time $t$, prosumer $i$ gets $\nabla_{x_i} J_{i,t} (x_i (t), x_{-i} (t))$ by using $\bar{x}_j (t)$, $\bar{x}_{-i} (t)$ and updates $x_i (t + 1)$ with (22a). Meanwhile, the estimation $\bar{x}_{-i} (t + 1)$ is updated by communication with neighboring prosumers by (22b). Then, dual variables $(\lambda_i (t), \mu_i (t))$ are updated using the latest updated local information $x_i (t + 1)$ with (22c) and (22d), respectively.

**Remark 1.** Algorithm 1 is fully distributed with only partial-decision information. Each prosumer makes a decision only based on local information and communication with its neighbors, which is easy to implement in practice. Compared with the existing work [17] only considering the time-varying objective function, we further include the time-varying constraints. Moreover, compared with the algorithm in [18], the update is much simpler without the need of solving an optimization problem at each iteration, which reduces the computation cost.

#### B. Regret analysis

In this subsection, we will prove that the regret of Algorithm 1 is bounded by a sublinear function of the learning time. First, we give some notations. Under Assumption 2, $\| x_i \|$, $\| g_i (x_i) \|$, $\| \nabla_{x_i} J_{i,t} (x_i, x_{-i}) \|$, $\| \nabla_{x_i} G_i (x_i) \|$ and $\| G_i x_i - p_i^{g} (t) \|$ are bounded. Then, for $\forall i \in \mathcal{N}$ and $\forall t \in \mathcal{T}$, we define

$$\kappa_1 = \sup_{x_i, \in \chi_i} \| x_i \|, \quad \kappa_2 = \sup_{x_i, \in \chi_i} \| g_i (x_i) \|, \quad \kappa_3 = \sup_{x_i, \in \chi_i} \| \nabla_{x_i} J_{i,t} (x_i, x_{-i}) \|, \quad \kappa_4 = \sup_{x_i, \in \chi_i} \| \nabla_{x_i} G_i (x_i) \|$$

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Fig. 1. Communication and trading graph $G$ for the case study.

\[ \kappa_5 = \sup_{x_i \in \chi_i} \| G_i x_i - p_i(t) \|, \quad \kappa_6 = \sup_{\| x_i \| = 1} \| G_i x_i \| \]

We use the dynamic regret to evaluate the performance of the online algorithm, which is defined as follows.

\[ R_i(T) = \sum_{t=1}^{T} \left[ J_{i,t} \left( x_i(t), x_i^*(t) \right) - J_{i,t} \left( x_i^*(t) \right) \right] \quad (23) \]

where \( x_i^*(t) = \text{col}(x_i^*(t)) \) is the v-GNE of (17) at time \( t \).

An online algorithm is generally considered to perform well if the regret increases sublinearly [18], [19], i.e.,

\[ \lim_{T \to \infty} \frac{R_i(T)}{T} = 0, \quad \forall i \in \mathcal{N} \quad (24) \]

However, it would be impossible to keep the regret (23) increasing sublinearly if the v-GNE sequence \( \{x^*(0), x^*(1), \ldots, x^*(N)\} \) of (17) fluctuates drastically. Therefore, motivated by [20] and [21], we adopt the following accumulation to describe the difficulty of tracking the v-GNE sequence:

\[ \Phi_T = \sum_{t=0}^{T} \| x^*(t+1) - x^*(t) \| \quad (25) \]

Sublinear regret is only possible when \( \Phi_T \) is small.

The next result shows that by implementing decreasing learning rates, the regret of Algorithm 1 is bounded by \( \Phi_T \) and \( \sum_{t=1}^{T} \sqrt{\rho(t)} \).

**Theorem 2.** Suppose that Assumption 1 and 2 hold, for \( \forall i \in \mathcal{N} \), the regret of Algorithm 1 is bounded by

\[ R_i(T) \leq O \left( \sqrt{T \left( \frac{\Phi_T}{\rho^2(T)} + \sum_{t=1}^{T} \sqrt{\rho(t)} \right)} \right) \quad (26) \]

The proof of Theorem 2 is given in the appendix.

**Remark 2.** From Theorem 2, we can get the sublinearly bounded dynamic regrets of Algorithm 1. To this end, take \( \rho(t) = \frac{K}{(at+bt)^2} \) with \( a, b > 0, 0 < K \leq 1 \) and \( 0 < \alpha < \frac{1}{2} \).

If \( \Phi_T \) is sublinear with \( T^{1-\frac{\alpha}{2}} \), then \( R_i(T) \) is sublinear with \( T \). Note that the sublinearity of \( \Phi_T \) is a general assumption, which is widely adopted in online optimization and online game [17], [18], [21]. In the P2P energy market, it mainly limits the fluctuation of the undispatchable load demand, which results in a GNE sequence with limited deviation.

**IV. CASE STUDIES**

In this section, numerical simulation on a case with six prosumers (microgrids) is introduced to verify the effectiveness of the proposed algorithm. Each prosumer communicates and trades with its neighboring prosumers via a connected graph \( G \), which is shown in Fig. 1. The adjacency matrix \( W \) is set to be \( w_{i,j} = w_{j,i} = \frac{1}{N_i + 1} \) and \( \sum_{j \in \mathcal{N}} w_{i,j} = 1 \) for \( \forall i \in \mathcal{N} \). The time interval is set to be \( \Delta t = 1 \text{ min} \) and \( T = 1440 \), which indicates that the optimization period is 24 hours. The learning rate is set to be \( 0.8 (0.024+1)^{77} \).

We assume that prosumer 1, 3, 4, and 6 are equipped with PVs and \( p_i^k(t) \) of these prosumers is equal to the difference between their loads and PV generations, while \( p_i^k(t) \) of prosumer 2 and 5 only has a load demand. The minute-sampled profile of PV generation is obtained from [22], which is collected in Utah, from the U.S.. We use the data on 16th September 2013. Since each prosumer is located in the same area, we assume that the photovoltaic generation curves of different prosumers are the same, but with different amplitudes. The profiles of the daily power consumption of each prosumer are from [23]. Fig. 2 depicts the load and PV generation of prosumer 1 from 6:00 am to 6:00 pm.

Fig. 3 shows the trajectories of the average regrets of each prosumer from 6:00 am to 6:00 pm. We set \( t = 0 \) at 6:00 am here and therefore the length of the learning period is 720. As shown in Fig. 3, \( R_i(t)/t, i \in \mathcal{N} \) approximately decays to zero after \( t = 120 \) (i.e., after two hours). The downtrend of the logarithm of \( R_i(t)/t, i \in \mathcal{N} \) also validates this property, which is consistent with the result in Theorem 2.

**V. CONCLUSION**

In this paper, we propose a distributed online algorithm to track the GNE of the P2P energy trading game in a time-varying environment. We prove that by an appropriate choice of the decreasing learning rate, the regret of the
proposed algorithm is bounded by a sublinear function of learning time. Simulation results with six prosumers verify the effectiveness of the proposed algorithm. In future work, we may focus on the effect of communication delay on the performance of online algorithms.

**APPENDIX**

**PROOF OF THEOREM 2**

We start with a lemma.

**Lemma 2.** If Assumption 1 holds, we have $0 < \varepsilon < 1$, where $\varepsilon = \max_{t \in T, x \geq 0} \{1 - c \rho(t) s_i\}$ with $0 = s_1 \leq s_2 \leq \cdots \leq s_N$ as $N$ eigenvalues of $L$.

**Proof:** Let $d^* = \max_{i \in N} \left\{ \sum_{j \in N} w_{i,j} \right\}$. By Assumption 1, $d^* = w_0$. From [24, pp. 31], since $s_N$ is the maximal eigenvalue of $L$, we have $d^* \leq s_N \leq 2d^*$. Therefore, $w_0 \leq s_N \leq 2w_0$. Recall $0 < \rho(t) < 1$ and $\varepsilon = \frac{1}{w_0}$, we have $-1 < 1 - c \rho(t) s_N < 1$. Thus, for $t \in T$ and $s_i > 0$, we have $-1 < 1 - c \rho(t) s_N \leq 1 - c \rho(t) s_i < 1$. Thus, $0 < \varepsilon < 1$.

The estimation error of prosumer $i$ is defined as $e_i(t) = \text{col}(e_i^1(t), \ldots, e_i^N(t))$ with $e_i^j(t) = \bar{x}^j_i(t) - x_i(t)$. Based on Lemma 2, we now present the bound of $e_i(t)$.

**Lemma 3.** Under Assumption 1 and 2, for $\forall i \in N$ and $2 \leq t \leq T$, we have

$$\|e_i(t)\| \leq \varepsilon^{t-1} \|e_i(1)\| + 2 \sqrt{N} \kappa_1 \sum_{k=0}^{t-2} \varepsilon^k \rho(t - k - 1)$$

**Proof:** By (22b), we have

$$e_i^j(t + 1) = \bar{x}^j_i(t + 1) - x_i(t + 1) = \bar{x}^j_i(t) - c \rho(t) \sum_{k \in N_j} w_{i,j} \left( \bar{x}^k_i(t) - \bar{x}^k_i(t) \right) - x_i(t + 1)$$

$$= \bar{x}^j_i(t) - x_i(t) - (x_i(t + 1) - x_i(t))$$

$$- c \rho(t) \sum_{k \in N_j} w_{i,j} \left[ \left( \bar{x}^j_i(t) - x_i(t) \right) - \left( \bar{x}^k_i(t) - x_i(t) \right) \right]$$

$$= e_i^j(t) - c \rho(t) \sum_{k \in N_j} w_{i,j} \left( e_i^k(t) - e_i^k(t) \right)$$

Let $\Delta x_i(t) = x_i(t + 1) - x_i(t)$, then

$$e_i(t + 1) = e_i(t) - c \rho(t) (L \otimes I) e_i(t) - (1 - L \otimes I) \Delta x_i(t)$$

By (22a) and the definition of $\kappa_1$, we have $\|\Delta x_i(t)\| \leq 2 \kappa_1 \rho(t)$. Thus, by Lemma 2, we have

$$\|e_i(t)\| \leq \varepsilon \|e_i(1)\| + 2 \sqrt{N} \kappa_1 \rho(t), \quad \forall i \in N$$

(28)

Based on the recursion relation (28), we have

$$\|e_i(t)\| \leq \varepsilon^{t-1} \|e_i(1)\| + 2 \sqrt{N} \kappa_1 \sum_{k=0}^{t-2} \varepsilon^k \rho(t - k - 1)$$

This completes the proof.

**Lemma 4.** Under Assumption 2, for $\forall i \in N$ and $\forall t \in T$,

$$\left\| \lambda_i(t) \right\| \leq 3 \sqrt{N} \kappa_2$$

(29a)

$$\left\| \mu_i(t) \right\| \leq 3 \sqrt{N} \kappa_5$$

(29b)

Proof of Lemma 4 is similar to that of lemma 1 in [17], which is omitted here due to the space limit. The next lemma provides an upper bound of the accumulated error between the v-GNE $x^*(t)$ and $x(t)$ obtained from Algorithm 1.

**Lemma 5.** Under Assumption 2, the accumulated error between $x^*(t)$ and $x(t)$ is upper bounded, i.e.,

$$\sum_{t=1}^{T} \|x(t) - x^*(t)\|^2 \leq \frac{2 \kappa_1 \sum_{t=1}^{T} \frac{1}{\rho(t)} \sum_{i \in N} \|x_i^1(t + 1) - x_i^1(t)\|^2}{\eta}$$

$$+ \frac{\pi_1}{\eta} \sum_{t=1}^{T} \sqrt{\rho(t)} + \frac{\pi_2}{\eta} \sum_{t=1}^{T} \sum_{i \in N} \|e_i(t)\|^2$$

$$+ \frac{\pi_3}{\eta} \sum_{t=1}^{T} \|\mu_i(t)\|^2$$

where

$$\kappa_1 = N \left( \delta_1 + \delta_2 \right)^2 + 4N \left( \kappa_1 + \kappa_3 \right) \left( \delta_1 + \delta_2 \right) + 4N \kappa_3^2$$

$$\kappa_2 = 2 \sqrt{N} (c + \theta) \left[ \kappa_1 + 2 \kappa_3 + \delta_1 + \delta_2 \right]$$

$$\kappa_3 = N c^2 + 2 \sqrt{N} c + \sqrt{N} \theta^2 + \theta^2$$

with $\delta_1 = \kappa_4 \left( 3 \sqrt{N} \kappa_2 + \vartheta \right), \delta_2 = \kappa_5 \left( 3 \sqrt{N} \kappa_5 + \vartheta \right), \vartheta = \sup_{i \in N, i \in T} \left\{ \left\| \lambda_i^*(t) \right\| \right\}$ and $\vartheta_\mu = \sup_{i \in N, i \in T} \left\{ \left\| \mu_i(t) \right\| \right\}$.

**Proof:** Similar to (29) to (32) in [17], by (22a) and the definition of $\kappa_1$, we have the following two results.

$$\sum_{i \in N} \|x_i(t + 1) - x_i^*(t + 1)\|^2 \leq \sum_{i \in N} \|x_i(t + 1) - x_i^*(t)\|^2$$

$$+ 4 \kappa_1 \sum_{i \in N} \|x_i^1(t + 1) - x_i^1(t)\|^2$$

$$\sum_{i \in N} \|x_i(t + 1) - x_i^*(t)\|^2 \leq (1 - \rho(t)) \sum_{i \in N} \|x_i(t) - x_i^*(t)\|^2$$

$$+ \rho(t) \sum_{i \in N} \left\| P_{x_i}(\xi_i^1(t)) - P_{x_i}(\xi_i^1(t)) \right\|^2$$

(31)

(32)

where

$$\xi_1^1(t) = x_i(t) - \rho(t) \left[ \nabla_{x_i} J_{i,t}(x^*(t)) \right]$$

$$+ \rho(t) \left( A_{i}^T \lambda_i(t) + G_{i}^T \mu_i(t) + c \sum_{j \in N_i} \left( x_i(t) - \bar{x}_i^j(t) \right) \right)$$

$$\xi_2^1(t) = x_i^*(t) - \rho(t) \left[ \nabla_{x_i} J_{i,t}(x^*(t)) \right]$$

$$+ \rho(t) \left( A_{i}^T \lambda_i^*(t) + G_{i}^T \mu_i^*(t) \right)$$

For simplification, denote

$$\phi_1^1 = x_i(t) - x_i^*(t), \quad \phi_2^1 = \nabla_{x_i} J_{i,t}(x^*(t)) - \nabla_{x_i} J_{i,t}(x^*(t))$$

$$\phi_3^1 = A_{i}^T \lambda_i(t) - A_{i}^T \lambda_i^*(t), \quad \phi_4^1 = G_{i}^T \mu_i(t) - G_{i}^T \mu_i^*(t)$$

$\phi_5^1 = c \sum_{j \in N_i} \left( x_i(t) - \bar{x}_i^j(t) \right)$,
and use \( \rho \) to replace \( \rho(t) \) in the remaining proof. By the non-expansive property of projection, we have

\[
\|P_{\chi_i}(\xi_1^i, \ldots, \xi_N^i) - \chi_i(\xi_1^i, \ldots, \xi_N^i)\|^2 \leq \|\xi_1^i - \xi_N^i\|^2
\]

By the non-expansive property of projection, we have

\[
\|P_{\chi_i}(\xi_1^i, \ldots, \xi_N^i)\|^2 \leq \|\xi_1^i - \xi_N^i\|^2
\]

and use \( \rho \) to replace \( \rho(t) \) in the remaining proof. By the non-expansive property of projection, we have

\[
\|P_{\chi_i}(\xi_1^i, \ldots, \xi_N^i)\|^2 \leq \|\xi_1^i - \xi_N^i\|^2
\]

We can prove Theorem 2.

Proof: Following [17], by Lemma 3, we have

\[
\sum_{t=1}^T \|e_i(t)\| \leq O\left(\sum_{t=1}^T \rho(t)\right)
\]

(48a)

Substituting (39), (40), (41) into (32), we have

\[
\sum_{i \in \mathcal{N}} \|x_i(t + 1) - x_i^*(t)\|^2 \leq \sum_{i \in \mathcal{N}} \|x_i(t) - x_i^*(t)\|^2 + N (\delta_\lambda + \delta_\mu) \rho^2
\]

\[
\leq \sum_{i \in \mathcal{N}} \|x_i(t) - x_i^*(t)\|^2 + 4N\kappa_3 (\delta_\lambda + \delta_\mu) \rho^2 + 4N\kappa_1 (\delta_\lambda + \delta_\mu) \rho\sum_{i \in \mathcal{N}} \|e_i(t)\|
\]

\[
+ 4\sqrt{N}\rho \sum_{i \in \mathcal{N}} \|e_i(t)\|\rho^2 \sum_{i \in \mathcal{N}} \|e_i(t)\|
\]

\[
= \theta \sqrt{N \sum_{i \in \mathcal{N}} \|e_i(t)\|^2} \leq \theta \sqrt{N \sum_{i \in \mathcal{N}} \|e_i(t)\|^2} \leq \theta \sqrt{N \sum_{i \in \mathcal{N}} \|e_i(t)\|^2}
\]

and

\[
\sum_{i \in \mathcal{N}} \|e_i(t)\| \leq \frac{1}{2} \sum_{i \in \mathcal{N}} \|e_i(t)\|^2 + \frac{1}{2} \sum_{i \in \mathcal{N}} \|e_i(t)\|^2
\]

(45)

Moreover, since \( F_i(x) \) is \( \eta \)-strongly monotone, we have

\[
-\sum_{i \in \mathcal{N}} \langle x(t) - x^*(t), F_i(x(t)) - F_i(x^*(t)) \rangle \leq -\eta \|x(t) - x^*(t)\|^2
\]

(46)

Substituting (43) \sim (46) into (42), we have

\[
\sum_{i \in \mathcal{N}} \|x_i(t + 1) - x_i^*(t)\|^2 \leq \sum_{i \in \mathcal{N}} \|x_i(t) - x_i^*(t)\|^2
\]

\[
-2\eta\rho^2 \|x(t) - x^*(t)\|^2 + \pi_1\rho^2 + 2\pi_2 \sum_{i \in \mathcal{N}} \|e_i(t)\|
\]

(47)

Substituting (47) into (31) yields (30).

Finally, we can prove Theorem 2.

Proof: Following [17], by Lemma 3, we have

\[
\sum_{t=1}^T \|e_i(t)\| \leq O\left(\sum_{t=1}^T \rho(t)\right)
\]

(48a)
\[
\sum_{t=1}^{T} \rho(t) \sum_{i \in N} \|e_i(t)\|^2 \leq O \left( \sum_{t=1}^{T} \rho(t) \right) \tag{48b}
\]

Using the fact that \( \rho(t + 1) \leq \rho(t) \) and \( \|x_i(t) - x^*_i(t)\|^2 \leq (\|x_i(t)\| + \|x^*_i(t)\|)^2 \leq 4\kappa_i^2 \), we have

\[
\sum_{t=1}^{T} \frac{1}{\rho(t)} \sum_{i \in N} \|x_i(t) - x^*_i(t)\|^2 \\
= \frac{1}{\rho^2(1)} \sum_{i \in N} \|x_i(1) - x^*_i(1)\|^2 \\
- \frac{1}{\rho^2(T)} \sum_{i \in N} \|x_i(T) - x^*_i(T)\|^2 \\
+ \sum_{t=2}^{T} \left[ \frac{1}{\rho^2(t)} - \frac{1}{\rho^2(t-1)} \right] \sum_{i \in N} \|x_i(t) - x^*_i(t)\|^2 \\
\leq 4N\kappa_i^2 \frac{1}{\rho^2(T)} \tag{49}
\]

Moreover, by the definition of \( \Phi_T \) and the monotonic descending of \( \rho(t) \), we have

\[
\sum_{t=1}^{T} \frac{1}{\rho^2(t)} \sum_{i \in N} \|x^*_i(t+1) - x^*_i(t)\|^2 \\
\leq \sum_{t=1}^{T} \frac{1}{\rho^2(t)} \sum_{i \in N} \|x^*_i(t+1) - x^*_i(t)\|^2 \\
\leq \sum_{t=1}^{T} \sqrt{\|x^*(t+1) - x^*(t)\|^2} \\
= \sqrt{N} \Phi_T \\
= \frac{1}{\rho^2(T)} \tag{50}
\]

Substituting (48), (49) and (50) into (30) yields

\[
\sum_{t=1}^{T} \|x(t) - x^*(t)\|^2 \leq 2\sqrt{N}\kappa_i \left( \Phi_T + \sqrt{N}\kappa_i \right) \\
+ \frac{\kappa_1}{2\eta} \sum_{t=1}^{T} \sqrt{\rho(t) + \pi_2 \sum_{t=1}^{T} \|e_i(t)\|^2} \\
+ \pi_3 \sum_{t=1}^{T} \rho(t) \sum_{i \in N} \|e_i(t)\|^2 \\
\leq O \left( \frac{\Phi_T + 1}{\rho^2(T)} + \sum_{t=1}^{T} \sqrt{\rho(t)} \right) \tag{51}
\]

Therefore, by the definition of \( \kappa_i \), we have

\[
R_i(T) = \sum_{t=1}^{T} \left( J_{i,t} (x_i(t), x^*_i(t)) - J_{i,t} (x^*(t)) \right) \\
\leq \kappa_3 \sum_{t=1}^{T} \|x_i(t) - x^*(t)\| \\
\leq \kappa_3 \sum_{t=1}^{T} \|x(t) - x^*(t)\|^2 \\
\leq \kappa_3 \sqrt{T \sum_{t=1}^{T} \|x(t) - x^*(t)\|^2} \\
\leq O \left( T \left( \frac{\Phi_T + 1}{\rho^2(T)} + \sum_{t=1}^{T} \sqrt{\rho(t)} \right) \right) \tag{52}
\]

This completes the proof.

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