Green Building Energy Cost Optimization With Deep Belief Network and Firefly Algorithm

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In this research, we propose a multi-objective optimization framework to minimize the energy cost while maintaining the indoor air quality. The proposed framework is consisted with two stages: predictive modeling stage and multi-objective optimization stage. In the first stage, artificial neural networks are applied to predict the energy utility in real-time. In the second stage, an optimization algorithm namely firefly algorithm is utilized to reduce the energy cost while maintaining the required IAQ conditions. Industrial data collected from a commercial building in central business district in Chengdu, China is utilized in this study. The results produced by the optimization framework show that this strategy reduces energy cost by optimizing operations within the HVAC system.

Keywords: green building, HVAC, feature selection, deep learning, multi-objective optimization

INTRODUCTION

The building industry is one of the largest sectors in creating jobs and has made great impact on the economy. Meanwhile, the buildings consume large amounts of natural resources such as water and electricity and its adverse environmental impacts are widely concerned. According to the World Business Council for Sustainable Development, buildings has contributed to more than 40% of total energy consumption (Mull, 1998) and 30% of greenhouse has emission (Payne et al., 2012). As a result, the high energy cost and environmental impacts from the buildings are becoming a major issue (Li et al., 2021a).

The new concept Green Building (GB) is conceived as an opportunity to reduce adverse impacts of buildings on the environment and energy cost. GB has been defined as a term that is interchangeable with buildings that has efficient energy utility and high sustainability. An increasing number of studies have been conducted on GB in the past decade and one major research direction is the reduction of the energy cost. Heating, ventilation, and air-conditioning (HVAC) systems are the major source of energy consumption in commercial buildings, and they account for more than 60% of annual total energy utility.

Previous literature has invested significant research efforts related to the modeling and optimization of the HVAC systems. They can be classified into two types of approaches: the physics-based approaches and the data-driven approaches. Physics-based approaches are generally developed over mathematical equations to depict the HVAC system modules and have been extensively utilized in HVAC related research. Sakulpipatsin et al. (2010) proposed extended physics-based models of HVAC systems and used TRNSYS software to perform the simulation for optimization studies. Zhang et al. (2013) introduced a novel physics-based model to study the HVAC energy consumption mechanism and a new model parameter namely entrants is included in the model. Teodosiu et al. (2003) developed an analytical model to
evaluate thermal comfort by considering indoor air moisture and its transport by the airflow. Nassif et al. (2004) proposed a supervisory control strategy to optimize set points of controllers used in a multi-zone HVAC system.

The physics-based approaches are usually computationally complex and can be only applied under certain conditions. In comparison, data-driven approaches have reflected effectiveness in modeling complex, dynamic, and non-linear systems in many domains (He et al., 2017; He and Kusiak, 2017; Ouyang et al., 2017; Li et al., 2018; Ouyang et al., 2018; Li et al., 2020). Kusiak et al. (2011a) proposed a data-mining approach for the optimization of the HVAC units. Chang et al. (2009) constructed a Hopfield neural network to model the chilled water supply temperatures in chillers. Fong et al. (2006) used TRNSYS software to construct a data-driven model to optimize the settings of chilled water and supply air temperature. Ly et al. (2018) discussed various low carbon technologies and strategies to optimize the green building HVAC energy consumption. Kontes et al. (2013) proposed a stochastic optimization algorithm to maximize the utility of renewable energy proportion within the HVAC system. Lachheb et al. (2020) studied parametric models to investigate the impact of HVAC utility on the glazing size in various regions. Promising results from the data-driven approaches have demonstrated the effectiveness and robustness in modeling and optimizing the HVAC systems.

Inspired by the recent advent of deep learning algorithms, in this research, we would like to advocate a novel data-driven framework to modeling and optimizing the energy cost. In this modeling stage, the artificial neural network is constructed and trained on the HVAC energy consumption dataset to study the non-linear mapping between input features and energy cost. The algorithm with the top performance is selected as the benchmark for the following stage. In stage II, a firefly algorithm is utilized as the optimizer to reduce the total energy consumption while maintaining the air quality at an acceptable level.

**HAVC SYSTEM AND PROBLEM FORMULATION**

**HVAC System**

HVAC systems are widely installed in the commercial buildings located in the central business district (CBD). A schematic diagram of a typical HVAC system installed in the commercial buildings is illustrated in Figure 1. A typical HVAC system consists an air handling unit (AHU) and multiple thermal zones. For each thermal zone, a VAV (variable air volume) box is connected to the air handling unit to maintain the comfort temperature of the thermal zone.

The total energy utility by the HVAC system is consisted of the utility from the AHU and VAV. Three major resources including heat energy, fan energy, and pump energy, account for all energy consumptions in the AHU. For the VAV, the reheat load accounts for the maximum consumed energy (Kusiak et al., 2011b). The VAV box basically supplied the conditioned air for a specific thermal zone in order to satisfy the comfort temperature of the zone envelope. By tuning the dampers in the VAV box, the hot water flows through the coils adjusting to the actual requirements of the zone comfort.

**Data Collection**

The HVAC system discussed in this research as our case study is operated by a commercial building located in the central business district in Chengdu, China. This building has 33 floors and many big companies set their regional headquarters inside this building.

The dataset provided contains the hourly data of the HVAC system in the underlying building during the whole year of 2019. Multiple features that are relevant to our study is provided including total energy consumption, supply air temperature set point, supply air duct static pressure set point, system load, supply air humidity, barometric pressure, and outside air temperature. The in-detail description of the features utilized in this study has been summarized in Table 1 as follows.

**TABLE 1 | Introduction of the related features collected in the dataset.**

| Feature | Description | Unit |
|---------|-------------|------|
| $E_{TOTA}$ | Total energy consumption | KJ |
| $x_{SAT}$ | Supply air temperature set point | °F |
| $x_{SPS}$ | Supply air static pressure set point | kPa |
| $x_{LOAD}$ | System load | Discrete |
| $x_{SAH}$ | Supply air humidity | % |
| $x_{BP}$ | Barometric pressure | kPa |
| $x_{OAT}$ | Outside air temperature | °F |

---

**FIGURE 1** | Schematic diagram of an HVAC system.
**Problem Formulation**

In this research, the main goal is to develop a data-driven framework to minimize the total energy cost which ensuring the indoor air quality is maintained at a desirable level. The setting of the two controllable parameters namely the supply air temperature set point and the supply air static pressure set point play the essential role in impacting the total energy consumption of the HVAC system.

The total energy utility of an HVAC system comes from the AHU and VAV and it can be expressed in eq. 1 as follows:

\[ E_{Total} = E_{AHU} + E_{AVA} \]  

(1)

Based on prior domain knowledge, the input features are associated with the AHU and VAV and we may re-formulate the problem as a regression problem as expressed in eq. 2:

\[ E_{Total} = f(x_{SAT}, x_{SATPS}, x_{Load}, x_{SAH}, x_{BP}, x_{OAT}) \]  

(2)

Among them, the \( x_{SAT} \) and the \( x_{SATPS} \) are controllable features and the rest are uncontrollable features.

In this research, the goal is to reduce the energy consumption while maintaining the indoor air quality. Hence, according to literature review (Kusial et al., 2011; Li et al., 2021b), we set the following constrains to our optimization model: the supply air temperature \( (x_{SAT}) \) should be between 50°F and 65°F; the supply air duct static pressure \( (x_{SATPS}) \) must be between 0.2 and 0.5 kPa; and the supply air humidity \( (x_{SAH}) \) should be controlled below 25%. Consequently, it can be formulated in the following non-linear optimization problem with the underlying constraints in eq. 3 as follows:

\[
\begin{align*}
\min f(x_{SAT}, x_{SATPS}, x_{Load}, x_{SAH}, x_{BP}, x_{OAT}) \\
\text{subject to:} \\
50 \leq x_{SAT} \leq 65 \\
0.2 \leq x_{SATPS} \leq 0.5 \\
x_{SAH} \leq 25\%
\end{align*}
\]  

(3)

**METHODOLOGY**

**Deep Belief Network**

The number of applications of deep learning architecture in regression, multi-class classification, collaborative filtering, and graphic learning tasks has experienced rapid growing in the recent decade (LeCun et al., 2015). In this section, a deep-learning based framework is presented to predict wind direction. The concept of deep learning originates from research on artificial neural networks and it alleviates the local optima problem in the non-convex objective function of a neural network (Ouyang et al., 2020). The success of deep learning architectures is contributed by three characteristics: a large number of hidden neurons, better learning algorithms, and better parameter initialization techniques (Deng and Yu, 2013).

In this paper, a widely utilized deep-learning algorithm namely deep belief network (DBN) is selected to construct the regression models to predict total energy consumption of the HVAC system. Originally proposed by Hinton et al. (2006), a typical DBN contains multiple restricted Boltzmann machines (RBMs) which are stacked in a hierarchically manner. Each RBM includes a visible layer and a hidden layer both are composed of Boolean neurons (see Figure 2). The connection between the hidden layer and the visible layer is bidirectional and symmetrical without any inter-connections between neurons in the same layer exists.

The optimization of the weight matrix between the two layers is the main target in the training process in order to construct a robust mapping. The configuration of weight matrix is based on the energy function expressed in eq. 4 (Hinton et al., 2006). The joint distribution of a visible layer vector and the hidden layer vector is expressed in eq. 5. The activation functions of neurons in the visible and hidden layer are presented in eqs. 6, 7 (Hinton et al., 2006):

\[
E(v,h) = -\sum_{i=1}^{n_v} a_i v_i - \sum_{j=1}^{n_h} b_i h_j - \sum_{i=1}^{n_v} \sum_{j=1}^{n_h} w_{ij} v_i h_j 
\]  

(4)

\[
P(v,h) = \frac{e^{-E(v,h)}}{\sum_i e^{E(v,h)}}
\]  

(5)

\[
P(v_i = 1|h) = \text{sig}(a_i + \sum_{j=1}^{n_h} w_{ij} h_j)
\]  

(6)

\[
P(h_i = 1|v) = \text{sig}(b_i + \sum_{i=1}^{n_v} w_{ij} v_i)
\]  

(7)

**Layer-wise Training**

Multiple layers of restricted Boltzmann machines (RBMs) are hierarchically stacked within the DBN algorithm. The first RBM is pre-trained as an independent RBM and the weight matrix of the first RBM is computed. The output of the first RBM is treated as the input to the second RBM. By training the RBMs iteratively following the above strategy, the DBN is trained and the weight matrices between the remaining hidden layers are obtained.

During the training process of RBMs, the optimization problem is formulated using a stochastic gradient ascent approach (SGA) (Hinton et al., 2006). Based on vector (5) of the joint distribution function between the visible and hidden layer, the objective function of the stochastic gradient ascend method is expressed in eq. 8:

\[
L(a,b,w) = \sum \log P(v,h)
\]  

(8)
**Benchmarking Algorithms**

Three benchmarking algorithms including support vector regression machine (SVR), neural network (NN), and extreme learning machine (ELM).

The support vector regression machine (SVR) is a supervised classification/regression algorithm that includes a Gaussian kernel function (Drucker et al., 1996). The neural network (NN) is a machine-learning algorithm which contains the input layer, hidden layer and the output layer. The extreme learning machine (ELM) algorithm (Liang et al., 2006) is a single hidden layer feedforward network. The ELM learning model is expressed in eqs. 9, 10 (He and Kusiak 2017; Li et al., 2018; Ouyang et al., 2019; Li et al., 2021c).

\[
f_l(x_j) = o_j,\forall j = 1,2,...,N
\]

\[
\sum_{j=1}^{L} \beta_j G(a_i, b_i, x_j) = t_j, j = 1,2,...,N
\]

**Firefly Algorithm**

The Firefly Algorithm (FA) (Bacanin et al., 2021) is a new swarm intelligence algorithm that simulates the social behavior of fireflies. In the nature, fireflies use flashing to attract mating partners and the movement of the fireflies is determined by the resulting attraction which is related to the intensity of the emitted light. Similar to the particle swarm optimization (PSO) algorithm, the FA algorithm is a population-based stochastic search algorithm. Each firefly member in the population represents a candidate solution in the search space. Fireflies move toward other directions and search potential candidate solutions. Overall, the attractiveness is determined by the intensity of the emitted light that is measured by the fitness value (Wang et al., 2017). In detail, the attractiveness between the two fireflies \( X_i \) and \( X_j \) can be computed in eqs. 11, 12 as follows:

\[
\beta(r_{ij}) = \beta_0 e^{-\gamma r^2_{ij}}
\]

\[
r_{ij} = \|X_i - X_j\| = \sqrt{\sum_{d=1}^{D} \left(x_{id} - x_{jd}\right)^2}
\]

where \( d = 1,2,3,...,D \) and \( D \) is the problem dimension; \( r_{ij} \) is the distance between \( X_i \) and \( X_j \); \( x_{id} \) and \( x_{jd} \) are the dimension of \( X_i \) and \( X_j \) respectively. Each firefly \( X_i \) is compared with all other fireflies \( X_j \), where \( j = 1,2,...,N \) and \( j \neq i \). If \( X_j \) is brighter than \( X_i \), the \( X_i \) will be attracted by \( X_j \) and move towards \( X_j \). The movement of \( X_i \) can be computed by eq. 13 as follows:

\[
x_{id}(t + 1) = x_{id}(t) + \beta_0 e^{-\gamma r^2_{ij}} \left(x_{id}(t) - x_{jd}(t)\right) + \delta e_i
\]

Therefore, the FA algorithm can be summarized into the following three steps as follows:

- **Step 1:** Initialization. Randomly generate \( N \) solutions as an initial population accordingly. Each individual solution (firefly) is \( X_i \).
- **Step 2:** Movement (attraction). For each solution \( X_i \), we compare with all other solutions \( X_j \). If \( X_j \) is greater than \( X_i \), \( X_i \) moves towards \( X_j \) and changes its position according to eq. 13.
- **Step 3:** Stopping. If the stopping criteria has been satisfied, we can stop the algorithm.

**Measurement Metrics**

In this research, the prediction output is the energy consumption and hence we may formulate this as a regression problem. Two widely utilized metrics namely mean absolute percentage error (MAPE) and root mean square error (RMSE) are selected in this study to measure the performance of different DBN architectures (Li et al. 2021b). The MAPE and RMSE are expressed in eq. 8, 9 as follows:

\[
MAPE = \frac{\sum_{i=1}^{N} \left| \hat{y}_i - y_i \right|}{N}
\]

\[
RMSE = \frac{\sqrt{\sum_{i=1}^{N} \left(\hat{y}_i - y_i\right)^2}}{N}
\]

**EXPERIMENTAL RESULTS**

**Feature Analysis**

In this research, the HAVC energy consumption dataset includes six predictor variables (features) and the energy utility is the dependent variable as indicated in Section "Data Collection". All features are continuous numerical features and the feature preliminary analysis with min-max scaling and histogram are performed in this section.

As illustrated in Figure 4, the histograms of the energy consumption are presented. In order to investigate the energy consuming behavior of the underlying commercial building in different seasons, the hourly energy consumption in summer season (Jun-Aug) and winter season (Dec-Feb) has been randomly sampled and plotted in Figure 3. It is obvious that the two energy distributions are right-skewed and are non-Gaussian distributed.

Meanwhile, the histograms of the input predictor features are also illustrated in Figure 4 as follows. From Figure 4, almost all predictors follow a Gaussian-type of distribution and are symmetric in their empirical PDFs. The only exception is SAPTS which is left-skewed which indicate it may follow a non-Gaussian distribution. A log-transformation will be applied to further transform the distribution into a Gaussian shape distribution.

**Predictive Modeling of Energy Cost**

After data-preprocessing, the predictive modeling of energy consumption using DBN is provided in this section. The two hyper-parameters, the number of RBMs and the number of neurons within each RBM, directly impact the predicting performance of the energy prediction model. Hence, it is essential to tune the hyper-parameters to ensure the optimal setting of the DBN algorithm.
In this research, a cross-validation based tuning process is implemented. As illustrated in Figure 5, we performed a series of experiments testing the average RMSE of various hidden layers as well as various hidden neurons in each hidden layer using an incremental manner. The dataset for such experiment are randomly sampled from the original dataset which contains a whole month hourly energy consumption records. It is obvious that the optimal number of RMBs within the DBN is 2 and the optimal number of hidden neurons in each RMB is 15.

Using the constructed optimal DBN algorithm, we performed training and testing experiments on two seasons: summer and winter. In each experiment, a whole month dataset has been used as the training dataset and the following weekly data has been used as the validation dataset. The prediction performance has been illustrated in Figure 7 respectively. The prediction results of the testing dataset contain the actual energy consumption (blue) and the predicted energy consumption (red) of the two seasons. In summer, the RMSE is 5.51, and the MAPE is 11.77%. In winter, the RMSE is 5.25 and the MAPE is 10.81%. The prediction performance of the trained DBNs as well as the benchmarking machine learning algorithms on the testing dataset is presented in Table 2 and Figure 6 respectively.

In this section, the optimization of controllable features namely the supply air temperature set point (SAT) and the supply air static pressure set point (SATPS) in the temporal domain has been optimized by using the constructed DBN.
prediction models. The goal of the optimization is to reduce the energy consumption while maintaining the indoor quality. The formulation is expressed in eq. 3 and the constrains for all predictor features are listed to ensure the indoor air quality. The firefly algorithm (FA) has been implemented in this section to reduce the energy consumption and the optimization experiments is illustrated in Figure 7 as follows.

As illustrated in Figure 7, the fitness value of the FA algorithm has been plotted along with the iteration of the experiments. For the summer prediction model, the fitness value converges to near-zero zone after 20 epochs indicating the optimal solution has been numerically approached. For the winter prediction model, the fitness value converges to near-zero region after 30 epochs as it achieved its optimal solution. As it takes more epochs to approach the optimal solution, it indicates more complexity in the winter prediction model due to the challenges within the dataset provided.

Hence, using the feature settings computed by the FA algorithm, the two optimized feature outcomes are selected as new inputs in the pre-trained energy prediction models as discussed in Section “Predictive modeling of energy cost”. The simulation results are presented in Figure 8 that contains the actual energy consumption (blue), predicted energy consumption (red), and optimized energy consumption (purple) computed from the simulation outcome. For the summer season, the simulation results indicate the optimized energy consumption is 17% less than the predicted energy utility. For the winter season, the optimized energy is 14% less than the predicted energy utility.
Based on the simulation results, we have achieved an optimized energy utility in our testing dataset. Considering the local electricity price, and total area within our underlying building, we have achieved a cost saving of 12.90 RMB/m² for our case study building in summer and 11.18 RMB/m² in winter from an economic perspective. If we incorporate this into the estimation of the total energy cost of the whole building, it would approximately achieve 16.6% of reduction in the total cost considering the savings in both winter and summer. Therefore, it achieved the standard Green Building concept and can be utilized as a sample for other local commercial buildings for larger scale energy saving projects.

**CONCLUSION**

The best performing neural network structure has been selected via cross-validation and grid-based search. In addition, an energy optimization problem has been formulated by incorporating the predictive neural network model and HVAC operational constraints. The formulated optimization problem has been successfully solved by the firefly algorithm. The optimal setting of the two controllable features including the supply air temperature set point and the supply air static pressure set point in the temporal domain has been computed. Computational results demonstrated that it can achieve the reduction of total energy cost by a significant portion. (Wang et al., 2016).

**DATA AVAILABILITY STATEMENT**

The original contributions presented in the study are included in the article/Supplementary Material, further inquiries can be directed to the corresponding author.

**AUTHOR CONTRIBUTIONS**

YL conceptualized the study, contributed to the study methodology, and wrote the original draft. YL contributed to the study methodology, data curation and investigation. CC contributed to data analysis and investigation. LZ contributed to investigation and writing—original draft. All authors have read and agreed to the published version of the manuscript.
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Frontiers in Energy Research | www.frontiersin.org 8 December 2021 | Volume 9 | Article 805206

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GLOSSARY

$E_{Total}$ Total energy consumption
$E_{AHU}$ Energy utility from the AHU
$E_{VAV}$ Energy utility from the VAV
$x_{SAT}$ Supply air temperature set point
$x_{SATPS}$ Supply air duct static pressure
$x_{Load}$ System load
$x_{SAH}$ Supply air humidity
$x_{BP}$ Barometric pressure
$x_{OAT}$ Outside air temperature.
$vi$ Number of neurons in the visible layer
$hi$ Number of Boolean neurons within the hidden layer
$wj, l$ Weight matrix between the visible layer and hidden layer
$ai$ Weight vector connecting the $i$th hidden node and the input nodes
$bi$ Threshold of the $i$th hidden node
$\text{sig}()$ Logistic sigmoid function
$a$ Bias vector of the visible layer
$b$ Bias vector of the hidden layer
$x_j$ Input parameters
$oj$ Output values
$fL()$ Non-linear function representing the ELM algorithm
$\beta_i$ Weight vector connecting the $i$th hidden node and the output nodes
$t_j$ Actual output value
$\epsilon_i$ Random value uniformly distributed between $[-0.5, 0.5]$ 
$s$ Step-factor between $[0, 1]$
$\hat{y}_i$ Predicted value
$y_i$ Actual value
$N$ Total number of predicted values in the testing dataset