Electric motor-glider powered by a hydrogen fuel cell stack

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Abstract. The paper presents the current development of the AOS-H2 electric motor-glider project. The project encompasses the design and manufacture of an electric propulsion system (EPS) and a CF/epoxy airframe to be used as a flying test platform for the designed EPS. A 40-kW electric motor is supplied by a 10-kW PEM fuel cell stack and a Li-ion battery during run-up and ascent and by the fuel cell stack alone during steady flight. The airframe and the EPS have been completed; the results of bench tests of the EPS have proved that it meets the established requirements.

1 Introduction

The paper presents the current development of the project concerning the AOS-H2 electric motor-glider equipped with a proton exchange membrane (PEM) fuel cell stack. The AOS-H2 project was undertaken to gain experience in the field of possible application of PEM fuel cells for small aviation, as well as to provide students with an opportunity for further development of the project, and design and completion of the related ground and flight tests. Information about a few similar projects could be found in available literature [1-4], though unfortunately, the available publications lack vital details.

The 1.5 million Euro total budget of the project covers the design and manufacturing of an electric propulsion system (EPS) and a CF/epoxy airframe, Fig. 1, which is going to serve the purpose of a flying test platform. The project participants are: Rzeszów University of Technology (Leader), AGH University of Science and Technology (responsible for the...
PEM cell stack technology, Warsaw University of Technology (responsible for the airframe, energy management system and electric propulsion system designs, excluding the PEM cell stack) and Glider Factory JEŻÓW (responsible for the airframe manufacturing). The project is in progress and will end in December 2019.

The considered EPS, Fig. 2, included an electric 40 kW motor from ENSTROJ, two modules 5 kW PEM fuel cell connected electrically in series give 10kW PEM fuel cell stack, a Li-Ion battery set consisting of 96 Li-Ion KOKAM cells, and DC/DC and DC/AC converters. Two 12 liter composite tanks LC12.0-30A from the HES Energy Systems were designed for the storage of gaseous hydrogen at the maximum pressure of 300 bars. The energy management system (EMS) was worked out to control all the EPS components. The glider is going to be certified as Experimental in accordance with CS22.

![Fig. 1. (a) general layout and dimensions, (b) AOS-H₂ airframe, empty weight = 305kg](image)

### 2 AOS-H₂ airframe and location of EPS components

The AOS-H₂ airframe was made of a CF/epoxy composite with the wet lay-up technique to decrease tooling costs. The airframe technical specification is shown in Table1.

| Table 1. Airframe specification |
|--------------------------------|
| Max. take-off weight          | 660 kg |
| Empty weight (EPS excluded)   | 319 kg |
| Payload                       | 120 kg |
| Wing span                     | 16.4 m |
| Max. gliding ratio            | 31 (clean configuration) |
| Wing area                     | 15.8 m²|
| Airfoil                       | NN 18-17 |
| Aspect ratio                  | 17 |

Several variants of the EPS component arrangements were analysed taking into consideration several design problems, e.g., cooling of the PEM fuel cells and Li-Ion battery stacks, and the DC/DC converter and inverter, ventilation of the PEM fuel cell stack and the hydrogen supply system, and balance. As a result of these considerations, the arrangement variant shown in Fig. 2a was chosen for fabrication. Although the cockpit design offers the possibility for accommodation of two people, the present AOS-H₂ version is going to be one seater. The cockpit could accommodate two people, while the Li-Ion battery cells were located inside the wings (Fig. 2b). However, for the time being, such a design would result in an overrun of the maximum weight limitation, but an increase in gravimetric power density of EPS components is likely in the near future [5], especially in...
the case of PEM fuel cells and such a design would meet the maximum weight limit. Bearing in mind the above, an additional set of wings that could accommodate a Li-Ion battery set was built outside of the AOS-H₂ project.

To provide the necessary space to accommodate the PEM fuel cell stack, a metal mast with the electric motor mounted on its top was permanently fixed outside the fuselage. The concept of cooling of the PEM fuel cell stack and Li-Ion battery cell stacks, and the expected air flows are schematically shown in Fig. 3.

![Fig. 3. Air cooling of (a) the PEM stack and (b) the battery set.](image)

### 3 Assumed test mission profile and expected performance

![Fig. 4. Mission profile – power demand and flight altitude versus time](image)

![Fig. 5. Climb rates and power excess versus flight altitude for the maximum available power (40kW) and continuous power (10kW).](image)

The assumed test mission profiles in terms of the power demand vs. time of mission and the altitude vs. time of mission are shown in Fig. 4. The mission covered run-up and 5 minutes climbing (first stage) with the climb rate approximately equal to 3m/s, then 1 hour level flight at the altitude of approximately 700 m (second stage). During the first stage of the flight, the electric motor is going to be driven by the Li-Ion battery and PEM fuel cell stacks offering 40 kW, while during steady flight by the PEM fuel cell stack alone offering 10 kW. The predicted climb rate and the power excess diagrams are shown in Fig. 5.

### 4 Hydrogen-oxygen 10 kW PEMFC stack

A 10-kW PEMFC stack was constructed of two 5-kW modules, A and B, connected in series. The fuel source chosen to supply the stack consisted of gaseous hydrogen compressed to 220–300 bar in an ultra-light composite cylinder. Two LC12.0-30A composite cylinders (Horizon Fuel Cell Technologies, Singapore) with a total capacity of 24 dm³ were installed aboard a motor glider. The previous papers [6, 7] presented selected results of electrical and electrochemical investigations of the initial prototype of the 10-kW
PEMFC, performed in laboratory conditions. Based on the results presented in these papers, auxiliary devices designed and optimised for the cooling system as well as for the PEMFC stack controller were applied as part of the investigated prototype. The voltage (U)-current (I) and power (P)-current (I) dependencies recorded for the 10-kW PEMFC stack are shown in Fig. 6a. It can be seen from the U(I) curve that the open-circuit voltage (OCV) of the stack was ~230 V DC.

Fig. 6a. The dependence of voltage (U)-current (I), power (P) - current (I) and hydrogen fuel consumption (VH2) – current (I) recorded for the 10 kW PEMFC

As the current increased, the voltage decreased linearly to approximately 154 V at 67 A. The electrical power of the 10-kW PEMFC stack reached more than 10 kW in these conditions. As the current increased, the power increased linearly without reaching its maximum point. The gaseous hydrogen in the PEMFC stack was supplied in order to produce electrical energy as well as energy for the cleaning and self-humidification requirements of the stack itself. As can be seen, the utilisation of hydrogen fuel (Fig. 6a) for producing electrical power rose along with increases in the electrical current of the stack. In the case of operation of the PEMFC stack at nominal power (10 kW), the calculated average hydrogen consumption was ~114 [dm3/min]. In the case of hydrogen compressed under 300 bar in two composite cylinders (2 × 12 dm3), the expected time of operation of the PEMFC stack was about 50 min. Fig. 6b presents the correlations between total power P and time recorded for the PEMFC stack (A + B modules) as well as for the A and B modules independently over the predicted time of flight.

Fig. 6b. Dependence of the nominal power of the PEMFC stack (total power P for A + B stack) and nominal power recorded for 5-kW module (A) or (B) during PEMFC stack operation over time

Fig. 7a. Waveforms of current (I fan), voltage (U fan), and power (P fan) taken from the supply source by the speed controller for the cooling fan’s electric motor, recorded while the PEMFC stack was operating with a power of 10 kW

Fig. 7b. Waveforms of current (I), voltage (U), and power (P) for the PEMFC stack recorded while the cooling system was being tested (shown in Fig. 7a)
Fig. 7a presents the performance of the air-cooling system recorded during the operation of the 10-kW PEMFC stack under variable electric load (Fig. 7b) when the cooling system was being tested. The main task of the cooling system is the removal of waste heat from the stack during its operation under load. The temperature distribution in individual MEA cells in the PEMFC stack is also a crucial factor in obtaining the required efficiency and durability of the stack during long-term operation. The operating temperature range of the stack was established at between 50 and 65 ºC, taking into account the conditions associated with the laminate structure of the motor glider and the properties of the PEMFC membranes. The 2-stage axial cooling fan and speed controllers were supplied with DC voltage of $U_{\text{fan}} = 48$ V. The cooling system was monitored by the main stack controller. Current ($I_{\text{fan}}$) and power ($P_{\text{fan}}$) consumption depended on the main fuel cell controller, which maintained the optimum temperature of the fuel cell stack between 50 and 65 ºC. During the analysed tests (Fig. 7a, b) we observed the PEMFC turn on the cooling system and initiate the operation required to supply power of 250 W. The increase in electrical power up to 10 kW around the 60th second of operation caused an increase in the electric power needed to supply the cooling system to 1400 W. When turning off the PEMFC stack around the 180th second, the controller switched the fan to maximum speed in order to cool the device to a safe temperature below 40 ºC, so that the cooling system could then be turned off.

The PEMFC stack was built from single fuel cells using a perfluorosulfonic acid ion-exchange (PFSA) membrane. The electrical internal resistance of membrane electrode assemblies (MEA) of this kind is very sensitive to the humidity level of the polymer electrolyte, and is necessary in order to ensure a cycling self-humidification process. This problem is particularly important in the construction of an air-cooled open-cathode PEMFC stack. The humidification process can be implemented via a short circuit unit (SCU system). The basic advantages of SCU humidification include the even distribution of a specific portion of water to all individual PEMFCs constituting the fuel cell stack. The effect of this positive action is not only improvement of electrical parameters by approximately 15–20% as a result of achieving optimal humidity in the Nafton-based membranes, but also extension of the lifetimes of these membranes [8, 9]. In the prototype 10-kW PEMFC stack, the humidification process could be implemented via SCU in either of two ways: in the first option, the SCU unit in each 5-kW module operated at the same time for e.g. a period of 10 s; in the second option, the SCU unit performance in each module (A or B) was capable of independent operation every 5 s..

![Fig. 8. The variation of voltage $U$ of module (A) or (B) (measured separately in both stacks) vs. time.](image)

![Fig. 9. Registered waveforms of fuel cell voltage $U_{\text{FC}}$ during SCU system operation.](image)

Fig. 8 presents the variation in the voltage ($U$) of module A or B (measured separately) vs time. As can be seen in this graph, the operating time for the SCU is divided into
intervals of 5 s. Fig. 9 presents an example of SCU performance in the 10-kW PEMFC stack (under an electrical load of 61 A) aimed at demonstrating its positive impact on the stack. The voltage output of the 10-kW PEMFC stack under an electrical load of 61 A was recorded as 154 V; after turning on the SCU system, the voltage increased to 160 V.

5 Power Electronic Conversion System

The electric system consists of energy sources which are fuel cell with its own electronic controller, a Li-Ion battery with its own battery management system BMS, a DC/DC converter for fuel cell, a DC/AC converter for the electric motor driving a propeller. A general scheme of the whole electric system is shown in Fig. 10.

Reference fuel cell current $i_{FC}^{ref}$, controlled by the DC/DC converter, is set constant, but its value can be modified externally, e.g., reduced when the battery current is negative (if battery charging during flight is not recommended) or reduced when the fuel cell voltage drops below some level to avoid fuel cell system overload. Control of the electric motor is made by DC/AC converter and consists of rotational speed outer controller $R_n$, and motor current inner controller $R_I$ responsible for proper torque control and for avoidance of motor current limit exceeding. Reference speed is commanded by the speed command lever via a CAN bus. A second CAN bus is used for information interchange between power electronic converters, battery and on-board computer. The third CAN bus is used for connection of the fuel cell controller, some sensors monitoring fuel cell operation, and an on-board computer.

Among technologies of power transistors used in automotive applications an insulated gate bipolar transistors IGBT, as mature technology [10], are mostly used for the design of tens-kW power inverters. 10kHz of switching frequency is enough to obtain high quality, sinusoidal motor current with low amount of switching frequency harmonics. At this switching frequency, inverter efficiency equals 97.6% for full load power (40 kW).

![Fig. 10. General scheme of the power electronic conversion unit and its control system.](image)

A new type of semiconductor devices (Silicon Carbide – SiC) provides lower power losses than IGBTs. Especially, switching losses are significantly reduced, which causes that this type of power transistors are nowadays often and often used for high frequency power converters equipped with passive filters. Switching frequency for this type of modules can be higher than 100kHz. Increased switching frequency provides reduction of passive filters components weight and volume, and simultaneously does not significantly increase total power losses [11].

Fig. 11 presents real DC/AC and DC/DC converters designed specially for the described purpose, whereas Tab. 2 and Tab. 3 present selected parameters of the designed converters. Fig. 12 presents the results (waveforms of voltages and currents registered by a scope recorder) of the realized testing profile in stationary conditions. During the whole profile, the Fuel Cell current is constant, whereas battery current flows only during run-up,
climbing, and maneuvering at the end of the profile. The fuel cell voltage contains voltage drops resulting in Short Circuit Unit operation.

Fig. 11. View of the power converters (a)(b) motor feeding inverter, (c) fuel cell DC/DC converter.

Fig. 12. Waveforms of battery voltage $u_{bat}$, fuel cell voltage $U_{FC}$, fuel cell current $i_{FC}$, battery current $i_{bat}$, DC/DC converter output current $i_{DC/DC\_out}$, single leg converter current $i_{DC/DC\_in\_1leg}$.

Table 2. Parameters of the DC/AC power converter for motor supply

| Parameter                     | Value     |
|-------------------------------|-----------|
| Max DC bus voltage            | 450 V     |
| AC rms rated current         | 160 A     |
| AC rms peak current          | 320 A     |
| Rated power                  | 40 kW     |
| Switching frequency          | 10 kHz    |
| Weight                       | 13 kg     |

Table 3. Parameters of the DC/DC power converter for PEM fuel cell

| Parameter                     | Value     |
|-------------------------------|-----------|
| Max. input current           | 100 A     |
| Rated power                  | 12 kW     |
| Input voltage range          | 0 - $U_{out}$ |
| Switching frequency          | 100 kHz   |
| Max output voltage           | 450 V     |
| Weight                       | 4 kg      |
Additional data such as total power consumed on the DC side $P_{dc}$ by a power inverter feeding an electric motor has been calculated using power converters embedded measurements. Similarly, the motor rms current has been calculated based on the instantaneous motor current measurement. Both calculated variables are shown in Fig. 13.

6 Conclusion

The AOS-H2 airframe was completed and is currently ready for installation of the EPS components. In accordance with expectations, the airframe’s empty weight does not exceed 319 kg.

A 10-kW PEMFC stack with an air cooling system was applied as a part of a hybrid power system. The electrical power of the stack reached more than 10 kW. The stack is able to operate continuously with the desired electrical power of 10 kW. The expected time of operation with 10-kW power was estimated at 50 min for a stack supplied by hydrogen compressed at 300 bar in a composite tank.

Power electronic conversion systems, such as DC/DC converters for fuel cells and DC/AC converters for electric motors, were designed according to the requirements resulting from the power demands and electric parameters, such as nominal current and nominal voltage, of the components. The results of hybrid system operation presented here confirm that the assumed mission can be implemented through delivery of the required power and energy from source of stored energy to an electric motor driving a propeller.

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