Computer Modeling of Pumping Station with Unregulated Electric Drive

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Abstract. The results of the analysis of transient and technological processes of the irrigation pumping station of the first lift, taking into account the negative starting effects on the synchronous electric drive, are considered. The analysis and review of the ways of regulating the performance of the units of the irrigation pumping station of the first lift are made, and the main difficulties of the existing methods of regulating the pump supply are revealed. Computer simulation of starting modes of high-voltage synchronous electric motors with direct and soft start, where soft starter was used for soft start, was carried out. The simulation took into account the changes in the currents of all phases of the electric motor, the electromagnetic torque, the motor speed, the effective value of the current, as well as the static torque. The introduction of semiconductor soft starters for electric drives of high-power pumping units has been substantiated.

1 Introduction

In this article, the Asht cascade of pumping stations, which serves to irrigate the lands of the Asht district of the Republic of Tajikistan, was adopted as the object of study. The design capacity of the ANS-1 pumping station is 1.77 million m³ of water per day, but after the collapse of the USSR and the outbreak of the civil war in Tajikistan, the need for such large volumes of water decreased sharply. At the moment, only two of the 4 units operate at the ANS-1 pumping station and the total capacity is 0.88 million m³ of water per day [1]. Asht cascade of pumping stations is a unique project consisting of five elevations, 8 stations, 61 pumping units, pipelines with a length of 33621 m and a total design capacity of 107.5 MW. Significant electric power is consumed by the ANS-1 first lift pumping station [2].

In the ANS-1 engine room there are 4 synchronous electric motors of the VDS2-325/69-16 type, with the following technical data: Pnom = 8000 kW, Unom = 10 kV, nnom = 375 rpm, efficiency 90%. Vertical centrifugal pumps of type 1200V-6.3/100-A (52V-11) have the following characteristics: Q = 22600 m³/h, H = 88 m, efficiency 88%, nnom = 375 rpm, impeller diameter 2200 mm [3].

2 Methodology for modeling

Water enters the pump impellers from the Syr Darya river with a pressure of 5 m, and the pumps are started only with an open gate valve. After the pump unit, water with a pressure of 88 m enters steel pipes with a diameter of 2.1 m. In this way, two steel pipes 1142 m long are transport to the second stage water reservoir. Then water is taken from the reservoir by pumping stations of the 2nd stage.

For the purpose of further research and mathematical description of the ANS-1 technological processes, an ANS-1 technological scheme has been created, which is shown in Figure 1 [3, 4].

Fig. 1. The technological scheme of the irrigation pump station ANS-1.

For the mathematical description of the technological processes of the pumping station ANS-1, it is necessary to create a structural scheme of this object, which in turn requires the preparation of equations of the mathematical model [5, 6].

The operation of an unregulated pump can be described by the following equation:

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where \( R_{B} \) is the internal resistance of the pump.

Taking into account additional resistances \( R_1 \) and \( R_2 \), we compose the equation:

\[
H' = H_0 - (R_{BH} + R_2 + R_3)Q^2 = H_0 - R\sum Q^2,
\]

where \( H' \) is pressure in the pipeline; \( H_0 \) is pump pressure at \( H_0 = 0 \), which can be taken from \( Q \cdot H \) pump characteristics.

As a result, a structural scheme of the pumping station of the first stage was compiled in accordance with equation 2, which is shown in Figure 2, block 1.

The joint work of 4 non-regulated pumps can be expressed by the following equation:

\[
Q_{\Sigma} = Q_1 + Q_2 + Q_3 + Q_4 = \frac{H_0 - H'}{R^2}.
\]

The volume of incoming water into the reservoir of pump station second stage from ANS 1 can be taken:

\[
Q_P = Q_{\Sigma}
\]

where \( Q_{\Sigma} \) is total pumping station water supply.

The replenishment of the reservoir of the second stage can be described by the following equation [7]:

\[
\Delta h_P = \frac{Q_P - Q_{PA}}{S_P} \cdot t,
\]

where \( Q_P \) is volume of incoming water to the reservoir; \( Q_{PA} \) is water supply to the consumer; \( S_P \) is square of reservoir

Equation 5 in integral form will be of the next form:

\[
\Delta h_P = \frac{1}{S_P} \int (Q_P - Q_{PA}) dt.
\]

Equation 5 in operator form will have this form:

\[
\Delta h_P(p) = \frac{Q_P - Q_{PA}}{S_P \cdot p}.
\]

In accordance with equation 7, a structural scheme of the reservoir \( P \) was compiled (see to the Figure 2, block 2). As a result, a basic structural diagram of the irrigation pump station was compiled, which is presented in Figure 2 [3, 8].

**3 Simulation result**

With the development of power electronics, various types of semiconductor converters with different functions and capabilities became available, such as current source inverters and voltage regulators, serving only for the soft Start-up of High-Voltage AC motors [4, 14]. The elimination of negative factors during Start-up can be achieved using soft starters, since they are cheaper than the inverter by almost two to three times, and are good for alternating soft start of several electric motors [8]. For this purpose, in this work, we simulated the transient process with direct and soft Start-up of motor. The main program for modeling was adopted by the MATLAB/Simulink. With this program may be constructed the diagrams of transient process of starting regime of the High-Voltage synchronous motor [9]. The results of simulation shown in Figures 3 and 4.
As the simulation results (see Figure 4) show, using the soft starter provides fairly favorable conditions for transient processes, namely, it limits the values of starting current and jumps in the amplitudes of the oscillations of the electromagnetic torques of motor. In addition, modern soft starters provide the following advantages:

- significantly reduces dynamic loads on the bearings of the electric motor;
- improve operating conditions of electrical equipment;
- significantly reduces current, power losses and voltage deviations in the network when starting the electric motor;
- increase the numbers of permissible starts;
- having possibility the start of electric motors from sources with limited power;
- improving the reliability and service life of electric equipment.

4 Conclusion

As a result of the study of transients of the electric drive of the pumping units of the ANS-I irrigation pumping station, it was shown that to optimize starting conditions, it is sufficient to use a soft starter, which are cheaper and can be used for turning on several electric motors in turn. The results of computer simulation showed that the negative effects of currents and moments can be reduced with the help of soft starters.

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