Eco-Friendly and Sustainable Process for Converting Hydrous Bioethanol to Butanol

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Abstract: The purpose of the study was the development of water-resistant catalyst and catalytic processes for the conversion of hydrous ethanol to 1-butanol. Water, in hydrous ethanol, strongly inhibits conversion to 1-butanol on solid catalysts. In this study, the nonstoichiometric P-deficient hydroxyapatite containing carbonate anions (C-HAP), Ca$_{10-x/2}$ (PO$_4$)$_6$-x(CO$_3$)$_x$(OH)$_2$, displayed good performance in the Guerbet condensation of hydrated ethanol to 1-butanol, after proper stabilization of reaction conditions. Hydrous ethanol (96 wt%) was converted on C-HAP formed as extrudates with silica binder at 400 °C and weight hour space velocity (WHSV) = 0.5–1.0 h$^{-1}$ to yield 21–23% 1-butanol and 73–74% selectivity. It displayed stable operation for up to 170 h on streams conducted in bench and mini-pilot rigs with catalyst loadings of 2 and 50 cm$^{-2}$, respectively. The process simulation employed the recycling of ethanol without laboratory verification to reach 68% theoretical yield of 1-butanol. The techno-economic analysis demonstrated the feasibility of this process, showing that it may be profitable depending on the prices of hydrated ethanol and 1-butanol.

Keywords: hydrated ethanol; Guerbet condensation; carbonated hydroxyapatite; 1-butanol; process simulation; techno-economic analysis

1. Introduction

Bioethanol continues to attract extensive R&D activities aimed at improving and enhancing its production from biological sources, mainly waste, and its application as blending/additives stock for fuels and the production of a wide variety of chemicals. This is reflected in several very recent reviews of those activities, including commercial applications [1–4]. Besides biomass of various kinds, syngas (mixture of CO and H$_2$) is also a feedstock for bioethanol production by biological methods [4]. Production of bioethanol in 2019 reached 110 billion liters worldwide [5], mostly [1] in the US and Brazil. Most of the bioethanol is still produced from first generation feedstock [1], although further expansion of bioethanol production would require the implementation of second and even third and fourth generations [1]. Bioethanol is mainly used as blend stock for gasoline [4]. Its addition not only reduces the usage of fossil energy sources but improves the fuel quality by reducing the equivalent fuel consumption and dropping CO$_2$, CO, total hydrocarbon and NO$_x$ emissions [6,7]. In addition, the production of chemicals from biobutanol is expected to increase considerably. Green butanol is definitely a very attractive intermediate with wide-range applications [8]. Selected heterogeneous-catalyzed ethanol-to-butanol studies from 2010 to 2017 (a vast number of studies were published over this period and prior to it) were summarized recently [4]. Some were conducted in condensed phase at relatively low temperature (160–250 °C) and high pressure and others in gaseous phase at higher temperature (300–400 °C) and atmospheric pressure. Anhydrous bioethanol was used in most studies since water deactivates the catalysts [9]. The advantages of the application of hydrous ethanol render it important in the development of stable catalysts [4].
Analysis of both homogeneous and heterogeneous catalysts [9] indicated that a simple model consisting of four reactions can be invoked. However, other by-products can be formed, such as ethyl acetate, 1,1-dioethoxyethane, diethyl ether, ethylene, acetaldehyde and higher alcohols. Here the acetaldehyde, being an intermediate of the reaction sequence, became a by-product when produced in excess relative to the rate of its further consumption according to Scheme 1.

Scheme 1. Scheme of ethanol to butanol Guerbet reaction [9].

Since 2017, the bioethanol to butanol process has been studied extensively [10–15] on a variety of catalysts. Most of those studies were conducted with anhydrous ethanol. Although a study [11] was carried out with hydrous ethanol (6 wt% water) in the presence of Mg-Al-oxide catalyst, the runs were very short (4 h) so no deactivation measurements were conducted. Therefore, none of those studies have tackled the important issue of water inhibition and deactivation of catalysts. The kinetics of ethanol coupling to higher alcohol [16] was studied on calcium hydroxyapatite. The ethanol coupling rate decreased with increasing water content in the feed. Shifting back to anhydrous ethanol restored the catalytic activity, indicating water-induced inhibition due to site blocking rather than irreversible site reconstruction. A similar effect was reported [17] for Cu-Mg-Al mixed oxide catalysts. Deactivation of Cu on AlMgO and AlCaO mixed oxide was reported [18] in the ethanol coupling process conducted at 325 °C and 32 bar.

The effect of water on the performance of heterogeneous catalysts, in an ethanol-to-butanol reaction conducted at high temperature, in gas phase, in a fixed-bed reactor with MgO and hydroxyapatite (calcium phosphate, HAP), was studied recently [19]. Despite different activity and selectivity patterns of these catalysts with the same surface area, co-feeding of water (2.5 wt% H₂O) at 340 °C completely deactivated both of them. It is suggested that the high hydrophilicity of the HAP surface leads to strong and reversible adsorption of water on coordinately unsaturated Ca²⁺ ions and nearby hydrophilic phosphate anions [19–22]. MgO displayed lower activity and selectivity. Its irreversible deactivation was a result of the dissociative adsorption of water onto Lewis acid–base pair sites (Mg²⁺/O²⁻) inhibiting the formation of C-C bonds [19,23]. Since hydrous bioethanol containing water is the commercial product, high-performance catalysts, in terms of activity, butanol selectivity and stability, are important.

The HAP has both acidic and basic sites, essential for catalysts in the Guerbet reaction [24,25], as shown in Scheme 1. The increased activity and high butanol selectivity due to the significant surface density of acid–base site pairs along with a weak binding energy for ethanol [24] renders this type of catalyst one of the most efficient. Properly modified HAP at the optimal Ca/P ratio, operated with anhydrous ethanol in a fixed bed reactor, yielded 18.2–25.5% butanol per pass at 400 °C and weight hour space velocity (WHSV) = 2 h⁻¹ [26], 1.2 h⁻¹ [27] or 4 h⁻¹ [28], with high stability of over 1500 h on stream [27]. Improving the hydrothermal stability of HAP is a challenge. Since the reason for strong water inhibition is high hydrophilicity (water affinity) of the HAP surface, its hydrophobization could be efficient in dealing with the deactivation of acid–base catalyst in hydrothermal conditions [29].
Stoichiometric HAP \( \text{Ca}_{10}(\text{PO}_4)_6(\text{OH})_2 \) has Ca/P atomic ratio of 1.67. Its high sensitivity to water inhibition is related to strong adsorption of water at reaction temperature [19–22]. Based on micro-calorimetric and spectroscopic measurements and density functional theory DFT modeling [20–22], water is adsorbed molecularly on the surface of stoichiometric HAP interacting with pairs of surface Lewis acid sites (\( \text{Ca}^{2+} \) cations) and basic oxygen (\( \text{O}^{2-} \)) belonging to \( \text{PO}_4^{3-} \) ions. It creates strong polarization of the adsorbed water, thus facilitating the formation of hydration multilayer through the hydrogen bonding of water. At reaction temperature, the strongly adsorbed water blocks acid–base pairs at the HAP surface.

Changing of Ca/P ratio in the HAP structure increases the distance between acidic and basic sites, thus decreasing the water adsorption strength and surface hydrophilicity. Non-stoichiometric HAP may be prepared by co-precipitation, varying the Ca/P ratio in parent solution (Ca-deficient HAP) [26] or inserting a source of carbonate ions (P-deficient B-type carbonated HAP) [30–32]. The general formula of the former HAP is expressed as \( \text{Ca}_{10-x}(\text{HPO}_4)_x(\text{PO}_4)_6-x(\text{OH})_{2-x} \), while the latter is expressed as \( \text{Ca}_{10-x/2}(\text{PO}_4)_{6-x}(\text{CO}_3)_x(\text{OH})_2 \).

In the Ca-deficient HAP part of phosphate ions are substituted with hydrophosphate that may strongly adsorb water as \( \text{H}_3\text{O}^+ \), thus retaining high surface hydrophilicity. Such materials become completely deactivated by hydrous ethanol. Carbonated HAP (C-HAP) operated with anhydrous ethanol was reported to be less active compared with stoichiometric and Ca-deficient HAP [26]. However, its lower hydrophilicity is expected to significantly improve its resistance to water deactivation.

The scope of this study is to develop C-HAP catalysts and investigate their activity in converting hydrous ethanol, selectivity to butanol and stability. Powder and extruded catalysts were characterized and studied in bench and mini-pilot rigs. A detailed techno-economic analysis of the process of converting hydrous bioethanol to butanol at high conversion and selectivity is presented.

2. Results and Discussion

2.1. Catalyst Characterization

A non-stoichiometric hydroxyapatite [HAP, \( \text{Ca}_{10}(\text{PO}_4)_6(\text{OH})_2 \)] was used. The cations’ positive charge is compensated by the conversion of \( (\text{PO}_4)^3^- \) to \( (\text{H}^+\text{PO}_4)^2^- \) and the reduction in the amount of \( \text{OH}^- \) groups replaced in the structure by water: 

\[
\text{Ca}_{10-x}(\text{H}^+\text{PO}_4)_x(\text{PO}_4)_{6-x}(\text{OH})_{2-x} \rightarrow \text{Ca}_{10-x}(\text{PO}_4)_{6-x}(\text{CO}_3)_x(\text{OH})_2
\]

This material contains the acid–base pairs required for the catalysis of anhydrous ethanol dehydrodimerization to butanol [9]. It is strongly hydrophilic, adsorbing water according to the following reactions:

\[
(\text{H}^+\text{PO}_4)^2^- + \text{H}_2\text{O} \rightarrow (\text{H}_3\text{O}^+\text{PO}_4)^2^- \]

\[
\text{HAPHOH} + \text{H}_2\text{O} \rightarrow \text{HAPHOH-OH}_2
\]

This causes inhibition of catalytic activity in the presence of water in the ethanol feed. In our study, P-deficient HAP was used, where part of the \( (\text{PO}_4)^3^- \) ions were replaced with \( \text{CO}_3^{2-} \) anions [28,29]. The \( (\text{PO}_4)^3^- \) anions may be replaced, in hydroxyapatite structures, by \( \text{CO}_3^{2-} \) anions, so that C-atoms will be located in octahedral positions, while the positions of other atoms in the unit cell remain unchanged (Figure 1). This should eliminate acidic hydrophosphate anions and water molecules from the HAP structure/surface according to the formula \( \text{Ca}_{10}(\text{CO}_3)_x(\text{PO}_4)_{6-x}(\text{OH})_{2-x} \). It would result in a significantly more hydrophobic surface, yielding the acid–base pairs that display catalytic activity and are resistant to water inhibition.

The XRD patterns of the calcined C-HAP material presented in Figure 2a correspond to the structure of hydroxyapatite (International Center for Diffraction Data (ICDD) Card #024-0033). The synthesized C-HAP material contained 1 wt% carbon, as indicated by the characteristic low-energy peak in the Energy Dispersive X-ray Spectroscopy (EDAX) spectra (Figure 2b). Treatment of XRD data for this material with the Rietveld program revealed that for the experimentally recorded patterns, the material should have a formula:
Ca_{10}(CO_3)_{0.85}(PO_4)_{5.43}(OH)_{2.1}, with a Ca/P atomic ratio of 1.85. This corresponded well with the results of EDAX analysis.

Figure 1. Partial replacement of (PO_4)^{3−} anions with (CO_3)^{2−} in hydroxyapatite.

Figure 2. Characterization of C-HAP material: (a) XRD patterns, (b) EDAX spectra.

The C-HAP material, according to the SEM micrographs (Figure 3), consisted of 25 × 100 nm nanorods. The primary nanocrystals were packed in aggregates, leaving small (between nanocrystals) and large (between aggregates) voids that determined the porous structure of the material.

Figure 3. SEM micrographs of C-HAP material recorded at different magnifications.
The detailed quantitative information about the texture parameters of C-HAP material was derived from N$_2$-adsorption–desorption isotherms (Figure 4a). The texture parameters of this material, listed in Table 1, and the pore size distribution (Figure 4b) show relatively high surface area for bulk solids, and significant pore volume and pore size, which is characteristic of mesopores that are favorable for mass transfer. The C-HAP material displayed higher surface area compared with HAP but lower pore volume due to smaller mesopores (Table 1).

Figure 4. Characteristics of N$_2$-adsorption measured with C-HAP powder material: (a) N$_2$-adsorption–desorption isotherms; (b) pore size distribution.

Table 1. Texture parameters of as-synthesized HAP and C-HAP materials.

| Catalyst | Surface Area, m$^2$/g | Pore Volume, cm$^3$/g | Average Pore Diameter, nm |
|----------|------------------------|-----------------------|---------------------------|
| C-HAP    | 57                     | 0.192                 | 14                        |
| HAP      | 49                     | 0.348                 | 28                        |

The effect of carbon-modification of hydroxyapatite on the affinity of its surface to water was measured by thermodesorption of water from as-synthesized C-HAP material and HAP not containing carbonate ions with a Ca/P ratio of 1.65. The corresponding H$_2$O-TPD spectra for HAP and C-HAP materials recorded at the temperature range of 100–600 °C (after storage at ambient conditions in air for 24 h and treatment in He at 100 °C for the removal of physically adsorbed water) are shown in Figure 5. The results clearly demonstrate a strong decrease, by a factor of 2.2, of the amount of water desorbed from HAP after its modification with carbon. This indicates increased hydrophobicity of the material, which is in agreement with expectations.

The acidity–basicity patterns of these two materials (i.e., not modified and C-modified HAP), were measured by recording NH$_3^-$ (acidity) and CO$_2^-$ (basicity) TPD spectra. The results presented in Figure 6 reflect the acidity–basicity changes caused by C-modification; as in unmodified HAP, the C-HAP material contained both acidic and basic sites with similar distribution according to their strength. Two NH$_3$-TPD peaks centered at 180 and 500 °C reflected, respectively, weak and strong acid sites with significantly stronger acidity in C-HAP material. The content of both weak and strong basic sites characterized by CO$_2$-TPD peaks centered at 180 and 500 °C, respectively, was about three times higher in C-HAP material that display significantly more intensive CO$_2$-TPD reflections. The acid–base properties of C-HAP material are more favorable for catalysis of Guerbet condensation of ethanol to 1-butanol that require strong basic sites for the conducting of ethanol dehydrogenation to acetaldehyde and its aldol condensation steps (Scheme 1) [33].
The extrudates did not contain cracks (C-HAP-SiO$_2$, Figure 7a) and displayed uniform distribution of C-HAP in their volume, as follows from Ca- and P- mapping of pellets cross sections in the SEM micrographs (Figure 7b,c). The texture characteristics of extrudates are listed in Table 2. Their surface area increased in the order of binders ZrO$_2$ < SiO$_2$ < Al$_2$O$_3$. 

**Figure 5.** H$_2$O-TPD (Thermo-Programmed Desorption) spectra of HAP and C-HAP materials.

**Figure 6.** NH$_3$- and CO$_2$-TPD spectra recorded with HAP and C-HAP materials.

**Figure 7.** SEM micrograph of the cross section of C-HAP-SiO$_2$ extrudate (a) and its Ca- (b) and P- (c) mapping.
Table 2. Texture characteristics of C-HAP extrudates formed with different binders.

| Catalyst         | Texture Parameters |                |                |
|------------------|--------------------|----------------|----------------|
|                  | Surface Area,      | Pore Volume,   | Average Pore   |
|                  | m²/g               | cm³/g          | Diameter, nm   |
| C-HAP-SiO₂       | 77                 | 0.377          | 19             |
| C-HAP-ZrO₂       | 35                 | 1.18           | 94             |
| C-HAP-Al₂O₃      | 96                 | 0.49           | 19             |

2.2. Testing of C-HAP Catalyst in Condensation of Hydrous Ethanol to 1-Butanol

**Testing in bench rig.** At the start of each run, hydrous ethanol was pumped through the reactor for 24 h at 530 °C and WHSV = 4 h⁻¹ to prevent the formation of a biphasic product that contains aqueous and organic phases including C₅⁺ hydrocarbons, as reported elsewhere [34]. During this period, strong basic sites in C-HAP were blocked with coke deposits to depress the multistep ethanol condensation reactions forming an organic C₅⁺ phase instead of 1-butanol [35]. Even after stabilization, organic and aqueous phases containing C₅⁺ hydrocarbons and light oxygenates, respectively, were formed at extreme conditions (T > 420 °C, WHSV < 0.5 h⁻¹).

The performance of C-HAP powder catalyst conducted with anhydrous and hydrous ethanol at similar operating conditions is displayed in Figure 8. The results measured with anhydrous ethanol are consistent with the data reported for Ca-deficient HAP [28] and similar C-HAP [26] catalytic materials at 400 °C: 60–76% selectivity to 1-butanol at a low ethanol conversion rate of 14–21%. The addition of water to ethanol slightly decreases its conversion, increasing the 1-butanol selectivity, so that the yield of 1-butanol remains about the same.

![Figure 8](image)

**Figure 8.** Effect of water in ethanol feed on the performance of C-HAP catalyst: A—anhydrous ethanol; B—hydrous ethanol; T = 400 °C, WHSV = 0.8 h⁻¹, time on stream (TOS) = 24 h. X—ethanol conversion; S—butanol selectivity and Y—butanol yield.

The effect of temperature and ethanol conversion was studied in greater detail to select optimal working conditions of stabilized C-HAP catalyst. The ethanol conversion and 1-butanol yield decreased more than twice with the decreasing of the temperature from 400 to 350 °C. Increasing the temperature from 400 to 450 °C caused the formation of a biphasic product due to shifting of the ethanol conversion route from butanol to C₅⁺ hydrocarbons. Therefore, the effect of ethanol conversion on 1-butanol selectivity and yield was studied at the optimal temperature of 400 °C. The ethanol conversion increased from 14% to 40% as WHSV decreased from 6 to 0.2 h⁻¹. Over this range, the selectivity and yield increased accordingly, as displayed in Figure 9. This is consistent with the results of testing the HAP catalyst with anhydrous ethanol [28].
The selection of appropriate binder for co-extrusion with C-HAP catalyst powder forming strong pellets determines the rheological characteristics of binder- C-HAP slurry in hydrated precursor form, and the mechanical strength and texture of calcined pellets. The chemical nature of binder may affect the catalysts’ performance, especially the 1-butanol selectivity, because of its own catalytic properties. The three catalysts prepared using SiO$_2$, Al$_2$O$_3$ and ZrO$_2$ binders with 70 wt% C-HAP content demonstrated high mechanical strength and texture parameters of pellets suitable for conversion of hydrous ethanol (Table 2). The results of their comparative testing at selected conditions are listed in Table 3. The highest 1-butanol selectivity and yield, like that measured with powder C-HAP material, are obtained with pellets formed with silica binder.

Table 3. Comparative testing of C-HAP catalyst pellets prepared by co-extrusion with different binding materials. Temperature = 400 °C, WHSV = 0.8 h$^{-1}$, TOS = 24 h.

| Binding Material | Testing Results of C-HAP Catalyst Pellets |
|------------------|------------------------------------------|
|                  | EtOH Conversion, % | 1-BuOH Selectivity, % | 1-BuOH Yield, % |
| SiO$_2$          | 27.5              | 72.2                  | 19.8           |
| Al$_2$O$_3$      | 49.2              | 12.5                  | 6.1            |
| ZrO$_2$          | 56.1              | 26.3                  | 14.5           |

Dilution of C-HAP material with 30 wt% inert silica did not affect its catalytic performance. This may be attributed to the higher accessibility of the C-HAP catalyst’s surface to reacting molecules in pellets with higher pore volume and diameter compared with C-HAP powder (Tables 1 and 2). The other two binding materials, despite the excellent mechanical strength and texture of the corresponding pellets (Table 2), yielded catalysts with low selectivity to 1-butanol (Table 3). In both cases, the gas evolved from catalytic reactor contained significant amounts of ethylene. This indicates catalytic activity of unmodified alumina [36] and zirconia [37] in ethanol dehydration yielding ethylene.

C-HAP-30%SiO$_2$ was tested for 150 h, displaying high stability, as shown in Figure 10. The parameters of the pore structure of powder C-HAP, as-prepared C-HAP-30%SiO$_2$ catalyst, and the same catalyst after 150 h of conversion of hydrous ethanol, were derived from N$_2$-adsorption–desorption isotherms and pore size distributions, as shown in Figure 11 and listed in Tables 1 and 4. The surface area of the C-HAP-30%SiO$_2$ catalyst decreased slightly after testing from 77 to 65 m$^2$/g, but was still higher than that of C-HAP powder (55 m$^2$/g). The hysteresis loops recorded with C-HAP catalysts coextruded with silica were located significantly higher (high pore volumes) relative to powder catalyst, which reflects
the higher pore volume of the extrudates. After testing, the hysteresis loop recorded with extrudates was shifted to higher $P/P_0$ values as a result of widening of the pores due to hydrothermal transformation of the pellets’ texture at reaction conditions.

![Hysteresis loop chart](chart.png)

**Figure 10.** Ethanol conversion and 1-butanol yield measured with C-HAP-30% SiO$_2$; $T = 400^\circ$C, WHSV = 0.8 h$^{-1}$.

![Nitrogen adsorption-desorption and pore size distribution](chart.png)

**Figure 11.** N$_2$-adsorption and desorption isotherms (a) and pore size distributions (b), recorded before and after testing in the conversion of hydrous ethanol to 1-butanol.

**Table 4.** Texture parameters of C-HAP-30%SiO$_2$ pellets before and after testing in the conversion of hydrous ethanol to 1-butanol.

| Catalyst                  | Surface Area, m$^2$/g | Pore Volume, cm$^3$/g | Average Pore Diameter, nm |
|---------------------------|-----------------------|-----------------------|---------------------------|
| C-HAP-30%SiO$_2$ pellets as prepared | 77                    | 0.377                 | 19                        |
| C-HAP-30%SiO$_2$ pellets after testing: TOS = 150 h | 65                    | 0.357                 | 22                        |
Based on pore size distributions (PSD) in fresh and spent catalysts (Figure 11b), it may be concluded that the observed decrease in surface area after testing was caused by the widening of mesopores so that the maximum at PSD curves was shifted from 8 to 18 nm. This was mainly a result of hydrothermal transformations of the pore structure in C-HAP-30%SiO$_2$ catalyst pellets together with minor blocking of pores with coke deposits that caused a decrease in pore volume. This explains the high stability of the pelletized C-HAP-30%SiO$_2$ catalyst in the conversion of hydrous ethanol to 1-butanol.

**Testing in mini-pilot rig.** C-HAP-30%SiO$_2$ catalysts pellets of 50 cm$^3$ volume, packed in the reactor and stabilized at WHSV = 4 h$^{-1}$ and 450 $^\circ$C for 24 h, were tested at 400 $^\circ$C and 0.5 to 4.0 h$^{-1}$. The results listed in Table 5 indicate that the ethanol conversion gradually increased with the decreasing of the WHSV from 18.8 to 30.5%, while the 1-butanol selectivity and yield increased to 74.4% and 22.7%, respectively. No deactivation or changes of 1-BuOH selectivity were observed at different WHSV values, in agreement with the results at the bench scale. Acetaldehyde, hydrogen and heavier alcohols C$_6$–C$_8$ produced by dehydrocondensation of butanol with ethanol or another butanol molecule were the main by-products. This means that not all acetaldehyde produced at the ethanol dehydrogenation step undergoes further aldol condensation (Scheme 1).

**Table 5.** Results of testing experiments conducted with hydrous ethanol in a mini-pilot rig packed with C-HAP-30% SiO$_2$.

| WHSV, h$^{-1}$; TOS, h | Feed, g/h | Products Out, g/h | Performance, % |
|------------------------|-----------|-------------------|----------------|
|                        | EtOH     | H$_2$O     | EtOH | BuOH | H$_2$O * | Acetaldehyde | Heavier Alcohols | H$_2$ | EtOH Conversion | 1-BuOH Selectivity | 1-BuOH Yield |
| 0.5; 24                | 31.2     | 1.3        | 21.7 | 5.8  | 3.0      | 0.7         | 1.6            | 0.03 | 30.5             | 74.4             | 22.7        |
| 1.0; 24                | 62.4     | 2.6        | 44.4 | 10.6 | 5.8      | 1.0         | 3.4            | 0.04 | 28.8             | 73.2             | 21.1        |
| 2.8; 24                | 174.7    | 7.3        | 133.2| 22.1 | 14.6     | 4.0         | 8.2            | 0.02 | 23.7             | 66.6             | 15.8        |
| 4.0; 98                | 250      | 10.4       | 202.9| 24.0 | 18.1     | 5.2         | 9.8            | 0.02 | 18.8             | 63.3             | 11.9        |

* including water in feed.

2.3. Process Simulation and Techno-Economic Analysis

2.3.1. Mass Balance and Process Simulation

The simulation of the process was conducted using the CHEMCAD 7.1.1 software based on the results achieved in the experimental unit to estimate material balances, energy and utility requirements as the inputs for the techno-economic analysis. The hydrous ethanol is converted selectively to butanol on C-HAP catalyst packed in a fixed-bed reactor at 400 °C, 1 atm and a WHSV of 1 h$^{-1}$. At these conditions, the butanol selectivity and yield are 73.2 and 21.1%, respectively (Table 5). These figures were selected for the simulation of the reactor. The basis for design is 10 tonnes per hour of butanol. The low ethanol conversion, in addition to azeotropes and by-products that may be formed in the reactor effluent, can complicate the separation process. Therefore, implementing an efficient separation stage for this process is vital to reach an economically competitive process. Different possible scenarios for separating the product in the ethanol to butanol process were suggested in the literature [15,38]. In this study, no other by-products except acetaldehyde and C$_5$+ alcohols (represented as hexanol in the simulation) are formed in the reaction. Furthermore, the ethanol conversion is kept low; thus, the water content is relatively small in the effluent stream. The two additional columns are foreseen to provide ethanol and acetaldehyde in (re)-usable quality, making it possible to reach an efficient separation of butanol (99.9 wt%). The separation calculations in CHEMCAD were performed by using a non-random two liquid (NRTL) model, which is most suitable for these components and process conditions. The schematic description of the process is depicted in Figure 12. Mass rates of all streams and components are listed in Table 6. Fresh feed (hydrous ethanol) in stream 1 is mixed with recycle stream 13, containing ethanol–water azeotrope solution, to form stream 2, which reacts to produce stream 3. The product from the adiabatic reactor is cooled from 435 °C to about 40 °C by heat exchangers and split, in a separator, into tail gas (stream 4) and liquid product (stream 5) that flows to distillation...
column D-1. Distillate stream 9, containing mainly ethanol, flows to distillation column D-3 while the bottom stream 6 is the butanol and higher alcohol products. Butanol is separated in distillation column D-2 where the bottom stream 8, containing higher alcohols, is sold as a mixture. Distillation column D-3, operated at 1Barg (to allow acetaldehyde condensation at 40 °C), is used to separate acetaldehyde (99.5 wt%) in overhead stream 10, which can be sold, while the bottom stream 11 flows to distillation column D-4 to separate water with about 14% alcohols, and the recycle stream 13.

![Figure 12. Schematic description of the process for production of 1-butanol from hydrous bioethanol.](image)

### Table 6. Mass rates of all streams and components.

| Stream No. | 1 | 2 | 3 | 4 | 5 | 6 | 7 |
|------------|---|---|---|---|---|---|---|
| Name       | Fresh feed | Reactor Inlet | Reactor Outlet | Tail Gas | D-01 Inlet | Alcohols | BuOH |
| Temperature, °C | 25 | 400 | 435 | 40 | 40 | 122 | 118 |
| Total Mass rate, kg/h | 19,135.0 | 67,351.8 | 67,351.8 | 242.4 | 67,109.4 | 12,853.5 | 10,010.0 |
| Ethanol rate, kg/h | 18,369.5 | 63,211.1 | 45,074.9 | 140.8 | 44,934.1 | - | - |
| Butanol rate, kg/h | - | - | 10,678.9 | 5.4 | 10,673.5 | 10,033.1 | 10,000.0 |
| Water rate, kg/h | 765.5 | 4032.7 | 7622.2 | 19.4 | 7602.8 | 1.3 | 1.3 |
| Acetaldehyde rate, kg/h | - | 108.0 | 1110.8 | 30.9 | 1079.9 | - | - |
| Hydrogen rate, kg/h | - | - | 45.9 | 45.9 | - | - | - |
| C₅+ alcohols | - | - | 2819.1 | 0.0 | 2819.1 | 2819.1 | 8.7 |

| Stream No. | 8 | 9 | 10 | 11 | 12 | 13 |
|------------|---|---|---|---|---|---|
| Name       | High alcohols | D-03 Inlet | Acetaldehyde | D-04 Inlet | Aqueous | Recycle stream |
| Temperature, °C | 157 | 77 | 41 | 97 | 110 | 96 |
| Total Mass rate, kg/h | 2843.5 | 54,255.9 | 974.8 | 53,281.1 | 5064.3 | 48,216.8 |
| Ethanol rate, kg/h | - | 44,934.1 | 2.6 | 44,931.5 | 89.9 | 44,841.6 |
| Butanol rate, kg/h | 33.1 | 640.4 | - | 640.4 | 640.4 | - |
| Water rate, kg/h | - | 7601.5 | 0.3 | 7601.2 | 4334.0 | 3267.2 |
| Acetaldehyde rate, kg/h | - | 1079.9 | 971.9 | 108.0 | - | 108.0 |
| Hydrogen rate, kg/h | - | - | - | - | - | - |
| C₅+ alcohols | 2810.4 | - | - | - | - | - |
The maximum allowable water content at feed determines the distillation columns’ sizes and the required reflux ratio, which directly affect the production cost. There is also a clear trade-off between the cost of energy used in the process and the efficiency of ethanol and butanol separation. In this work, the water content at feed was limited to 6 wt%, while a carbon recovery yield of 94.2 wt% was found to be optimal. Energy for distillation reboilers is provided by steam generated in a steam boiler fueled by natural gas (90% efficiency). Cooling water is used to remove heat in the process. Heat losses in the piping system were neglected.

The calculated mass yield in this process is 54.4%. Since the maximum theoretical yield is 80%, the proposed process yields 68.0% of that maximum, which has significant implications on the economics and the feasibility of the process.

2.3.2. Initial Investment and Operational Expenditures

Based on the process simulation results for a design capacity of 80,000 tonnes/y of N-butanol, we first estimated the purchase cost equipment (PCE) for the main components. In order to account for inflation and temporal cost variations of equipment, the Chemical Engineering Plant Cost Index (CEPCI) is used to update old data with respect to the chosen reference year (2019). The specifications and description of the assumptions and sources used in the estimation of the cost of equipment are given in Table S1 in the Supplementary Information. Based on the purchase cost of the delivered main equipment units, the capital expenditures (Capex) could be estimated by ratio factors for direct and indirect capital investment [39], as described in Equation (1).

\[
\text{Capex} = \text{PCE} \times \left(1 + \sum_{i=1}^{n} f_{d_i}\right) \times \left(1 + \sum_{i=1}^{n} f_{id_i}\right)
\]

(1)

where PCE is the purchase cost of the main equipment units, \(f_{d_i}\) is the direct ratio factor and \(f_{id_i}\) is the indirect factor for the capital investment. The initial total investment of the process of production of 80,000 N-butanol tonnes/y from hydrous bioethanol is summarized in Table 7. The variable costs are calculated based on the results from the process simulation and prices of utilities and materials, as shown in Table 8. Table 9 summarizes the assumptions [39–41] as well as the breakdown of the annual Operational expenditures (Opex).

Table 7. Ratio factors for direct and indirect capital investment.

| Item                                | Factor | Cost, SK |
|-------------------------------------|--------|----------|
| Purchased Equipment Cost            |        | 5829     |
| Equipment erection                 | 0.40   | 2332     |
| Piping                             | 0.70   | 4080     |
| Buildings and site development      | 0.60   | 3497     |
| Electrical                         | 0.20   | 1166     |
| Instruments and control             | 0.30   | 1749     |
| Storages                           | 0.15   | 874      |
| **Total Direct Plant Cost**         | **3.35** | **19,527** |
| Contractor’s fee                    | 0.05   | 976      |
| Design and Engineering              | 0.30   | 5858     |
| Contingency allowance               | 0.10   | 1953     |
| **Capex**                           | **4.86** | **28,314** |

Working capital \(^{a}\)

| Total Capital Investment (TCI)      | 2831   |

\(^{a}\) Plant start-up; 10% of Fixed capital.
Table 8. Cost of utilities and materials.

| Utility/Material          | Cost | Units | Quantity, tonne/year | Units | Cost $K/year | Ref. |
|---------------------------|------|-------|----------------------|-------|--------------|------|
| Cooling water             | 0.03 | $/tonne | 51,840,000          | tonne/year | 1555          | [40] |
| Electricity               | 0.06 | $/kWh  | 2400                | MWh/year | 144           | [42] |
| Thermal energy            | 3.9  | $/MMBTU | 2,240,000          | MMBTU/year | 8736          | [43] |
| Hydrous Ethanol           | 500  | $/tonne | 153,080             | tonne/year | 76,540        | [44,45] |
| Waste water treatment     | 2    | $/tonne | 40,520              | tonne/year | 81            | [40] |
| Acetaldehyde              | 1000 | $/tonne | 7800                | tonne/year | 7800          | [46] |
| C₅+ alcohol mixture       | 1000 a | $/tonne | 22,552              | tonne/year | 22,552        | -    |
| Mg catalyst               | 30,000 a | $/tonne | 68 b               | tonne/year | 2040          | -    |

a Own assumption. b Catalyst replacement every one year was assumed. c 1 million BTU.

Table 9. Annual operational expenses for production of 80,000 tonnes/year.

| Fixed Expenses                          | SK  |
|-----------------------------------------|-----|
| Maintenance                             | 2265|
| Operating labour                        | 1200|
| Laboratory costs                        | 300 |
| Supervision                             | 300 |
| Plant overheads                         | 600 |
| Capital charges                         | 1133|
| Local taxes                             | 566 |
| Insurance                               | 566 |
| Total fixed expenses                    | 6930|

| Variable expenses                      |     |
|----------------------------------------|-----|
| Hydrous Ethanol                        | 76,540|
| Catalyst& Operating materials¹        | 2351|
| Utilities                              | 10,516|
| Acetaldehyde credit                   | −7800|
| C₅+ alcohols credit                   | −22,552|
| Total Variable expenses               | 59,056|
| Total direct costs                    | 65,986|
| Indirect costs                         | 13,197|
| Annual production expenses             | 79,183|

a Eight percent of fixed capital. Includes: cost of labor and the materials needed for the maintenance. b Four operators/shift*5 shifts*60,000$. c Twenty-five percent of operating labor. d Twenty-five percent of operating labor. e Fifty percent of operating labor. Includes: general management, general clerical staff and safety. f Four percent of fixed capital. Interest payments due on any debt or loans used to finance the project. g Two percent of fixed capital. h Two percent of fixed capital. i Catalyst cost and 10% of maintenance expenses. Includes: safety clothing, accessories. j Twenty percent of direct costs. Includes: sales expenses, overheads and contingency.

2.3.3. Process Economic Evaluation

During the economic analysis, several important evaluation indicators such as levelized cost of product (LCOP) and Discounted Pay Back Period (DPBP) were selected to determine the profitability of each case, taking into account the initial investment, start-up time, plant lifetime and actual discount rate. The assumptions used for this economic study are given in Table S2 in the Supplementary Information. The levelized cost of butanol results from the comparison of all costs throughout the lifetime of the plant for the construction and operating of the plant with the sum of the generated amount of butanol throughout the life cycle. The formula used for calculating the LCOP is:

\[
LCOP = \frac{\sum_{t=1}^{n} \frac{C_I + F_I + V_I + I_I}{(1 + r)^t}}{\sum_{t=1}^{n} \frac{B_I}{(1 + r)^t}}
\]  

(2)
where \( C_{t} \) is the initial capital investment in the year \( t \), \( F_{t} \) and \( V_{t} \) are the fixed and variable annual expenses in the year \( t \), \( I_{t} \) is the indirect annual expenses in the year \( t \), \( B_{t} \) is the butanol generation in the year \( t \), \( r \) is the discount rate and \( n \) is the economic life of the plant.

The method for DPBP calculation is shown in the following Equation (3)

\[
0 = \sum_{t=1}^{t=DPBP} \frac{CF_{t}}{(1 + r)^t}
\]

where \( CF_{t} \) is the cash flow in year \( t \). The value of DPBP is calculated by finding the zero of Equation (3).

The breakdown of levelized costs per kilogram of Butanol for the base case (1.09 $/kg) is shown in Figure 13. As can be seen, the cost of hydrous bioethanol accounts for about 65% of the LCOP since it closely related to its market price (0.50 $/kg [42]) and the yield of the process. Since the spread of anhydrous price over hydrous ethanol spot prices has been about 15% during the last decade [47,48], the levelized cost is about 9% higher (1.19 $/kg) in cases of feeding pure ethanol to the process. The cost of utilities, mainly thermal energy, accounts for 9% of the overall levelized cost, which is derived mainly from the separation of ethanol to allow recycling of ethanol–water azeotrope solution (93% wt ethanol). Fixed costs and indirect costs comprise about 9% and 11% of the levelized cost, respectively. The initial investment accounts for the smallest portion (3%) because of the relatively high production rate of butanol.

The sensitivity analysis was implemented by considering the effect of several key parameters on the levelized cost of butanol. The parameters were varied within a range of ±30% of their initial value. The analysis results are shown in Figure 14. As expected, the LCOP is most sensitive to the Ethanol price. In cases in which the ethanol price would be 30% lower (across the fence prices or lower market price), the levelized cost drops to 0.80 $/kg. If the ethanol price increases by 30%, the LCOP is about 1.39 $/kg. The second important factor that increases the uncertainties in the project is the \( C_5+ \) alcohols mixture selling price, since its production rate is relatively high. In cases in which \( C_5+ \) alcohols mixture selling price would be 30% higher, the LCOP drops to 0.99 $/kg. Lower selling price will increase the production cost to about 1.20 $/kg, 10% higher than the base case. The selling price of acetaldehyde does not affect the LCOP significantly since its generation rate is too small. The LCOP is only slightly sensitive to the initial capital investment and fixed cost (variations of ±4% from the base LCOP), indicating that an accuracy of ±30% for capital investment and fixed cost estimation is sufficient at this scale for evaluating the levelized cost. Despite the high uncertainty and possible frequent changes in the discount rate and indirect expenses, their influence on the LCOP is minor. Fluctuation
in utility expenses due to changes in natural gas prices or a reduction in thermal energy requirements are not expected to affect the production cost dramatically since their share in the production cost is relatively small.

Figure 14. Sensitivity LCOP for selected technical and economic parameters.

2.3.5. N-Butanol Selling Price

The market price of N-butanol tends to fluctuate wildly over time, between 1.0 $/kg and 2.0 $/kg, depending on the geographic location [45,49–51]. Figure 15 shows the DPBP as a function of the butanol spot price for the base scale (80,000 tonnes/y) at various ethanol prices (±20% variation from base case). It clearly shows the economic potential of this process for cases when the butanol selling price is above 1.2 $/kg, similar to its price in Europe. Below this price, the economic attractiveness of the process declines sharply unless the ethanol price drops as well. In case that the ethanol price increases by 20%, the butanol selling price should be at least above 1.5 $/kg to maintain the economic feasibility of the process at this scale.

Figure 15. Discount payback period for various butanol and ethanol prices for a plant with a capacity of 80,000 tonnes/y of butanol.

2.3.6. Impact of Plant Size

Generally, the plant capacity has vital effects on the plant economy, which is known as the “scale benefit”. Therefore, the capacity of the proposed options is usually increased in order to decrease the capital investment on a unit product basis. Five plant capacities
are evaluated, ranging from 8000 tonnes/y to 800,000 tonnes/y of N-Butanol produced per year. The six-tents factor rule [39] was applied to estimate the investment costs of the scaled-up plants as follows:

\[ C_2 = C_1 \times \left( \frac{S_2}{S_1} \right)^{0.6} \]  

(4)

where \( C_1 \) and \( C_2 \) are the costs of the base case (80,000 tonnes/y) and the scaled plant, respectively, \( S_1 \) and \( S_2 \) are the capacities of the base case (80,000 tonnes/y) and the scaled plant, respectively, and 0.6 is the scaling factor. The labor requirement was estimated by a correlation found in the literature [41]. Other fixed expenses are approximately 16% of the fixed capital; therefore, the same percentage was assumed in calculating the fixed costs of the scaled plants. Figure 16 shows the effect of plant capacity on the LCOP and DPBP. Further data for the Capex and Opex of all cases are presented in Table S3 in the Supplementary Information. As expected, higher output decreases the LCOP and DPBP, which again emphasises the importance of the economy of scale, which greatly benefits commercial plants. Lower plant capacity results in a higher production cost due to the large increase in fixed expenses (maintenance and labor) and capital investment, while the revenues of the plant are decreasing because of the plant small output. Therefore, investment in a plant with a capacity lower than 10 tonnes/h of butanol is unlikely when butanol prices are below 1.2 $/kg. Increasing the plant capacity to 250,000 tonnes/y of butanol (threefold bigger than the base case plant scale, representing a capacity of large-scale Ethanol plant across USA [51,52]) reduces the LCOP to 1.02 $/kg. The DPBP drops from 11.5 to 7.5 years, mainly due to the considerable reduction in fixed expenses, which derived from the lower capital investment per unit of product. However, the effect of economy of scale levels off for higher capacities (800,000 tonnes per year), where the fixed expense reductions are much smaller, while the variable expenses are almost not affected. It results in a minor reduction of only 4% in LCOP compared to the case of 250,000 tonnes/y, resulting in similar DPBP. At higher butanol market price (1.8 $/kg), similar to its current price in US, the DPBP raises as the plant capacity declines below 25,000 tonnes/y. If the plant capacity decreases below 8000 tonnes/y, the plant will not be economically feasible.

Figure 16. LCOP and DPBP for various plant capacities.
3. Materials and Methods

3.1. Preparation of Catalysts

The stoichiometric HAP (C-HAP) was prepared by co-precipitation from aqueous solutions (200 cm$^3$ each) of Ca(NO$_3$)$_2$·4H$_2$O (Acros organics, 0.5 M) and (NH$_4$)$_2$HPO$_4$ (Acros organics, 0.3 M). The pH was adjusted to 10.5 by aqueous ammonia simultaneously added dropwise at stoichiometric amounts (Ca/P = 1.67) to 150 cm$^3$ of distilled water at 80 °C [24]. The obtained suspension was stirred for 24 h at this temperature and pH with the addition of aqueous ammonia. The precipitate was separated by filtration, washed with water, dried at 120 °C overnight and calcined in air at 400 °C for 2 h. The carbonated HAP (C-HAP) was also prepared using the co-precipitation method and inserting a third solution of ammonia hydrocarbonate [34]. A quantity of 100 cm$^3$ of aqueous solution containing NH$_4$HCO$_3$ (Sigma Aldrich, 0.06 M) and (NH$_4$)$_2$HPO$_4$ (0.3 M) was added dropwise to 50 cm$^3$ aqueous solution of Ca(NO$_3$)$_2$·4H$_2$O (1.0 M) under stirring at 50 °C, keeping the pH at 10 by addition of aqueous ammonia. The obtained suspension was stirred for 2 h at this pH, cooled to room temperature and aged overnight. The precipitate was separated by filtration, washed with distilled water and ethanol, dried in air at 80 °C overnight and calcined in air at 600 °C for 2 h. Higher C/P ratios in C-HAP were prepared by insertion of more ammonia hydrocarbonate at co-precipitation step.

Catalysts pellets were prepared from calcined C-HAP powder mixed with bohemite (AlOOH, Disperal P2, Sasol Ltd., Johannesburg, South Africa) powder, zirconium oxide hydroxide (ZrO(OH)$_2$, MEL Chemicals -XZO631/01) or liquid colloidal silica to yield 70 wt% C-HAP. The amount of binder was calculated on the oxides basis (SiO$_2$, Al$_2$O$_3$ or ZrO$_2$). The mixed powders were homogenized in a ball mill for 10 min and peptized with an aqueous solution of Al(NO$_3$)$_3$ salt (Riedel de Haen) for bohemite, diluted aqueous ammonia and polyvinyl alcohol for ZrO(OH)$_2$ to reach the rheological characteristics suitable for its forming by extrusion. Preparation of extrudates with SiO$_2$ binder was conducted according to procedure given in [53]. SiO$_2$ precursor (Ludox® HS-30, Grace W.R. Co. Columbia, MD, USA) at pH = 7 (by adding 5M aqueous solution of HNO$_3$) was mixed with C-HAP powder. The obtained mixture was kept for gelation overnight at room temperature. The gel was formed into pellets by extrusion through a die with openings diameter of 2.5 mm. After extrusion, aging at room temperature overnight, drying at 120 °C for 2 h and calcination in air at 500 °C for 2 h, all types of extrudates, 1.5 mm in diameter, were cut into pellets of 5–8 mm length.

3.2. Catalysts Characterization

The composition of the catalytic materials (EDAX method), elements mapping of catalysts pellets and SEM micrographs were measured by Quanta-200, SEM-EDAX, FEI Co. Surface area was calculated from N$_2$ adsorption isotherms by using conventional Brunauer–Emmett–Teller (BET) method. Pore size distributions were calculated from N$_2$-desorption isotherms using the conventional Barrett–Joyner–Halenda (BJH) method. Isotherms of the samples, outgassed for 2 h at 250 °C, were measured by NOVA 3200e (Quantachrome, Anton Paar QuantaTec Inc., Boynton Beach, FL, USA). Conventional wide-angle XRD patterns were measured with a Panalytical Empyrean Powder Diffractometer (Cambridge, UK) equipped with position sensitive detector X'Celerator fitted with a graphite monochromator, at 40 kV and 30 mA and analyzed using software developed by Crystal Logic. A SBDE ZDS (Los Angeles, CA, USA) computer search/match program coupled with the ICDD did the phase identification. The composition of crystalline catalytic materials was calculated based on their crystallographic parameters obtained by Rietveld refinement of the XRD profile through implementation of the DBWS-9807 program.

The NH$_3$-TPD, H$_2$O-TPD and CO$_2$-TPD spectra were recorded on Analyzer Autochem II 2920 (Micrometrics Co., Norcross, GA, USA) equipped with mass-spectrometer (Cirrus 2, MKS, Andover, MA, USA). For NH$_3$-TPD and CO$_2$-TPD, a sample was treated in He flow of 25 cm$^3$/min for 1h at 100 °C for dehydration, cooled to 40 °C and saturated for 1h with the adsorbent (25 cm$^3$/min of 5% CO$_2$/ He for CO$_2$-TPD and 5%NH$_3$/He for NH$_3$-TPD).
Then it was heated to 100 °C under He flow and gradually (5°/min) heated to 600 °C and kept at this temperature for 1.5 h in He flow. The detected TCD signal intensity was calibrated with NH$_3$/He and CO$_2$/He mixtures of different compositions. The H$_2$O-TPD spectra were recorded by heating in He-flow immediately after dehydration at 100 °C.

### 3.3. Experimental Setup and Analytical Procedures in Catalysts Testing

The catalysts testing was performed in bench and mini-pilot reactors packed with 2 and 50 cm$^3$ catalyst, respectively. The bench reactor, 1.6 cm ID and 20 cm long reactor equipped with electric heater and axial thermowell, was loaded with 180–350 µm particles. Schematic description of the bench rig is depicted in Figure 17. The hydrous ethanol was fed by an HPLC pump (Jasco, model PU-1580, Easton, MD, USA) to an evaporator (at 250 °C) and further heated in a preheater to the reaction temperature before the reactor. WHSV (weight hourly space velocity) was modified by controlling the liquid feed rate. Condensable products were separated at 4 °C and collected in a tank.

![Figure 17. Schematic description of the bench rig.](image)

The liquid products were analyzed by GC (Hewlett Packard, model 6890, San Diego, CA, USA), equipped with Zebron ZB column connected to FID and coupled with mass spectrometer (MS Agilent 5975C, Santa Clara, CA, USA). Gaseous C$_1$–C$_6$ hydrocarbons, CO$_2$, H$_2$ and CO concentrations were measured by GC (Agilent Technologies, model 7890A) equipped with 5 valves and 7 columns (PLOT and packed) and 2 TCD/FID detectors. The total mass balance was better than 96%.

A schematic description of the mini-pilot unit is depicted in Figure 18. It was equipped with a 300 mm long and 33.4 mm ID packed bed SS316 reactor with isothermal zone of 109 mm loaded with 1.5 mm C-HAP-SiO$_2$ catalyst pellets. Its pictures from different viewpoints (Figure S1) and description of peripheral equipment are presented in the Supplementary Information.
Figure 18. Schematic description of the mini-pilot unit. Streams: 1a, 1b—liquid hydrous ethanol; 2—evaporated hydrous ethanol; 3—preheated hydrous ethanol (reactor inlet); 4—products streams (reactor outlet); 5—gaseous products; 6—condensed products.

The liquid products from the mini-pilot were analyzed by GC (Hewlett Packard, model 6890, San Diego, CA, USA) equipped with an HP-INNOWax capillary column (30 m × 0.25 mm id. × 0.25 µm film thickness) and interfaced directly to the MS (HP 5973) used as detector. The gaseous products were analyzed by GC (Varian CP 3800, San Diego, CA, USA) equipped with auto-sampling valves, 3 detectors (2 × TCD & 1 × FID) and several columns (2 × HAYESEP Q 80/100, HAYESEP T 80/100, Molsieve 13 × 80/100, CHROMOSORB GHP 100/120, MOLECULAR SIEVE 5A 80/100, CP-PoraPLOT U).

The ethanol conversion was calculated as:

$$X_{\text{EtOH}} = \frac{M_{\text{iEtOH}} - M_{\text{oEtOH}}}{M_{\text{iEtOH}}}$$

(5)

where $M_{\text{iEtOH}}$, $M_{\text{oEtOH}}$ are the molar rates of ethanol at the reactor inlet (i) and outlet (o). The products ($P_x$) yield was calculated as:

$$Y_{P_x} = \frac{M_{P_x}}{M_{\text{EtOH}}}$$

(6)

where $M_{P_x}$ is the molar rate of carbon converted to the product $P_x$; $M_{\text{EtOH}}$—the molar rates of ethanol carbon at the reactor inlet. The products selectivity was calculated as:

$$S_{P_x} = \frac{Y_{P_x}}{X_{\text{EtOH}}}$$

(7)

4. Conclusions

A wide variety of solid acid–base materials were catalysts as for Guerbet condensation of anhydrous ethanol to 1-butanol. However, water in ethanol strongly inhibits their catalytic activity. We found that the insertion of carbonate ions to hydroxyapatite decreases its hydrophilicity by depressing the ability to adsorb water at reaction temperature, the main reason for the deactivation of the catalyst. The nonstoichiometric P-deficient hydroxyapatite C-HAP $\text{Ca}_{10-x/2}(\text{PO}_4)_{6-x}(\text{CO}_3)_x(\text{OH})_2$ with depressed hydrophilicity after proper stabilization at reaction conditions is an efficient catalyst for the condensation of hydrated ethanol to 1-butanol.

Forming C-HAP powder into 1.5 mm extrudates with a silica binder did not affect its activity and selectivity, while $\text{Al}_2\text{O}_3$ and $\text{ZrO}_2$ binders decreased the selectivity due to ethanol dehydration to ethylene. The pure C-HAP and its extrudates with silica binder
yielded 21–23% of 1-butanol with 73–74% selectivity. Stable operation over 170 h on stream in the mini-pilot reactor was recorded.

The process simulation, based on the experimental data measured at the bench and mini-pilot scales, accounted for the low ethanol conversion, azeotropes and by-products, and contributed to the devising of an efficient separation process, which is vital in order to achieve an economically competitive process. The calculated mass yield in this process is 54.4%. Since the maximum theoretical yield is 80%, the proposed process yields 68.0% of that maximum. The levelized cost of butanol for a plant capacity of 80,000 tonnes/y was calculated to be 1.09 $/kg. It is most sensitive to the ethanol price. If ethanol prices change by ±30%, the levelized cost varies over the range 0.80–1.39 $/kg. The analysis of discount payback period indicates that at butanol selling price <1.2 $/kg, the economic attractiveness of the process declines sharply unless the ethanol price drops as well. In case that the ethanol price increases by 20%, the butanol selling price should be at least above 1.5 $/kg to maintain the economic feasibility of the process at this scale. Investment in a plant with a capacity lower than 10 tonnes/h of butanol is unlikely when butanol prices are below 1.2 $/kg. Increasing the plant capacity to 250,000 tonnes/y of butanol reduces the levelized cost of butanol to 1.02 $/kg. The discount payback period drops from 11.5 to 7.5 years, mainly due to the considerable reduction in fixed expenses, which is derived from the lower capital investment per unit of product.

Supplementary Materials: The following are available online at https://www.mdpi.com/article/10.3390/catal11040498/s1, Figure S1: Mini-pilot unit used for catalysts testing: a—front view; b—side view, Table S1: Summary of purchase cost for main equipment units, Table S2: Assumptions for economic model, Table S3: Economic parameters for different plant capacities.

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