A Geochemical Approach for Monitoring a CO2 Pilot Site: Rousse, France.
A Major gases, CO2-Carbon Isotopes and Noble Gases Combined Approach

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Résumé — Une méthode géochimique pour la surveillance d’un site pilote de stockage de CO2 : Rousse, France. Approche combinant les gaz majeurs, l’isotopie du carbone du CO2 et les gaz rares — Ce papier présente la caractérisation géochimique des différents gaz, naturels et anthropogéniques, impliqués dans un pilote de stockage de CO2 en champ de gaz naturel appauvri (Rousse, France). Dans ce pilote, le CO2 est produit par oxycombustion d’un gaz naturel transformé en gaz domestique à l’usine de Lacq. Ce CO2 est transporté dans un pipeline de 30 km de longueur jusqu’au réservoir de gaz appauvrifi de Rousse. Les gaz produits à Rousse avant injection de CO2, le gaz commercial de Lacq et le CO2 résultant de l’oxycombustion ont été échantillonnés, ainsi que les gaz situés dans un puits de surveillance (à une profondeur de 45 m) et les gaz du sol situés au voisinage de Rousse. Pour tous ces échantillons, la composition en gaz majeurs, la signature isotopique du carbone ainsi que l’abondance et signature isotopique des gaz rares ont été déterminées.
Les compositions gazeuses du gaz naturel de Rousse sont comparables à celle du gaz domestique de Lacq avec le méthane comme composé principal et la fraction C2-C5 et CO2 comme gaz résiduels. Les gaz des sols reflètent typiquement des mélanges entre l’air (pôle pur) et le CO2 d’origine biogénique (avec des teneurs maximales de l’ordre de 9-10 %), tandis que les gaz présents dans le puits de monitoring reflètent typiquement la composition de l’air sans excès de CO2. Le gaz de Rousse et le gaz domestique du site de Lacq ont une composition isotopique δ13CCH4 égale à –41,0 ‰ et –43,0 ‰ respectivement. Le CO2 injecté sur Rousse a une composition isotopique δ13CCO2 égale à –40,0 ‰ à la sortie de la chambre d’oxycombustion, tandis que la composition isotopique δ13CCO2 des gaz des sols est comprise entre –15 et –25 ‰. Le gaz naturel de Rousse et le gaz domestique du site de Lacq sont tous les deux enrichis en hélium, appauvris en néon, argon et krypton par rapport aux valeurs de l’air (standard naturel). Le procédé de combustion produit un CO2 enrichi en hélium, hérité du gaz domestique de Lacq, et une composition en néon, argon et krypton reflétant celle de l’oxygène produit par l’unité de séparation d’air. En effet, le néon est appauvri relativement à l’air, tandis que le krypton est enrichi de 10 fois, résultant de la séparation cryogénique des gaz rares au sein de l’unité de séparation d’air. Les gaz rares des échantillons de sols ont une composition équivalente à celle de l’air.
À partir de ces résultats, les compositions des pôles purs impliqués dans le site pilote de stockage de CO2 montrent que les compositions en gaz rares produits par le procédé d’oxycombustion sont suffisamment...
INTRODUCTION

Anthropogenic emissions of CO₂ resulting from the combustion of fossil fuels such as petroleum, gas and coal represent 19 Gt of CO₂ per year. These quantities are one order of magnitude higher than the annual CO₂ production by volcanism or metamorphic processes and one order of magnitude higher than the natural sequestration of CO₂ by geological processes (e.g. Kerrick et al., 1995). CO₂ linked to anthropogenic activity is responsible for ca. 64% of the enhanced “greenhouse effect” (Bachu and Adams, 2003).

Although some discrepancies exist on the extent of the consequences, all climate modeling studies predict a significant global climate change in the decades to come (Albritton and Meira Filho, 2001). The large scale efficient technologies for energy supply that prevail up to date are fossil fuel based. Consequently, CO₂ capture and sequestration is envisioned as a strategy to reduce the CO₂ emissions.

Geological storage of CO₂ has been recognized as having significant potential for mitigating increases of atmospheric CO₂ (Holloway, 1997; Gale, 2004; Hepple and Benson, 2005). Saline aquifers offer the largest storage potential of all of the geological CO₂ storage options and are widely distributed throughout the globe in sedimentary basins. Nevertheless, oil and gas fields are considered to be good potential storage sites as they are well known and well characterized and as the industrial infrastructures needed for CO₂ storage are already installed. Coal beds and flood basalts are also potential storage sites. Geological storage involves injection of supercritical or dense-phase CO₂ into permeable/porous layers in the deep subsurface. The long-term storage of CO₂ can be accomplished by multiple mechanisms:

– structural trapping (CO₂ is trapped by geological structures and buoyant rise); indeed, the first trapping process is the structural. In a case of an anticline structure, the CO₂ will be trapped considering only this form of structure of the reservoir;

– capillary trapping as a residual phase in small pores; indeed, the second is the capillary trapping. In this case, CO₂ gas will be trapped in the porous structure of the reservoir rock by capillary effects after the reservoir over-pressure has been dissipated;

– CO₂ dissolution into the brine (solubility trapping) and reaction with the host rock minerals to form ionic species.
Taking into account the natural CO$_2$ flux, it is essential to be able to distinguish the gas phase from the liquid one, which is trapped in a mineral form as CO$_2$ reacts with the rock. Finally, CO$_2$, in its ionic forms, will react with cations to form carbonate minerals as CaCO$_3$, Ca,MgCO$_3$, etc. These reactions are slow but represent the most stable form of CO$_2$ trapping. Indeed, safety trapping increases with these different trapping processes explained.

If a significant impact on atmospheric CO$_2$ levels is expected, CO$_2$ storage must be implemented both on a large scale and in a manner that insures long CO$_2$ residence times (Holloway, 2005). Large-scale injections carry risks not only for migration and leakage of CO$_2$ through conductive pathways (wells and faults), but also for up-dip displacement of brine that may impact fresh-water resources (overlying aquifers) in a domino effect (Bergman et al., 1997; Bentham and Kirby, 2005; Nicot, 2008). This suggests that acceptance of large-scale disposal of CO$_2$ by underground injection will require much more intensive research to minimize the technical uncertainties and risks. This is one of the reason why geological carbon sequestration will require monitoring techniques for storage confirmation and for public assurance. One important feature for communicating and reassuring the general public is near surface detection techniques. In case of a leak, one should be able to distinguish the natural CO$_2$ (background, anthropogenic, natural flux of crust and mantle...) from the injected CO$_2$. A natural respiration and flux of CO$_2$ exist (e.g. Daly et al., 2008; Liu et al., 2008). Variations in the surface flux of natural CO$_2$ are likely taking place on different scales in space and time. It is not realistic to compare natural concentration and flux of CO$_2$ between two different soil samples, however, a periodicity exists during the day and the year (e.g. Baldini et al., 2008; Fisher et al., 2008). This periodicity can be explained by the biological activity in the soil like photosynthesis (Olchev et al., 2008). Furthermore, organic and mineral carbon present in the soil can influence the CO$_2$ concentration and reciprocally (e.g. Paterson et al., 2008; Daly et al., 2008). Moreover, geological target that can be impacted by an eventual contamination is potable aquifer. That’s why the communication and general public acceptance are very important in CO$_2$ storage context. A variety of promising techniques have been identified and many have been incorporated into monitoring approaches deployed at existing pilot sites such as Weyburn (Whittaker, 2004), Frio (Hovorka et al., 2006) and Rousse (Aimard et al., 2009).

The TOTAL SA company is conducting the first French pilot, in the South-West of France, to demonstrate the technical feasibility and reliability of an integrated CO$_2$ capture, transportation, injection and storage scheme from a boiler at a 1/10th reduced scale of an industrial project. It entails the conversion of an existing steam boiler into an oxy-fuel combustion unit, oxygen being used for combustion rather than air to obtain a more concentrated CO$_2$ stream easier to capture. The pilot plant, which produces some 40 t/h of steam for use in other facilities, is expected to emit up to 120 000 tons of CO$_2$ over a 2-year period. This produced CO$_2$ is compressed and conveyed via pipeline to a depleted gas field Rousse #1, 30 kilometers away, where it is injected into a deep carbonate reservoir (Fig. 1).
CO₂ injection has started at the beginning of year 2010. The main objectives of the pilot plant are:

- to demonstrate the technical feasibility and reliability of an integrated CO₂ capture, transportation, injection and storage scheme for steam production at a reduced scale, typically 1/10th of future larger scale facilities, but within industrial facilities;
- to design and operate a 30 MWth oxy-combustion retrofitted boiler for CO₂ capture in order to confirm the following targets of:
  - 50% reduction of capture cost compared to classical post capture technologies,
  - 50% reduction of overall direct and undirected CO₂ emissions if undirected emissions are not captured;
- to develop and apply geological storage qualification methodologies, monitoring and verification techniques on a real operational case to prepare future larger scale long term storage projects.

A complete official monitoring plan has been defined by the operating company TEPF and consists of:

- mass flowmeters and gas composition analyzers of the CO₂ stream;
- CO₂, methane and H₂S detectors on the Rousse #1 well pad;
- soil gas mapping survey at different surface locations around the site. Started in September 2008, i.e. more than one year before the beginning of the injection, this soil monitoring is scheduled every 3 months in the base line phase and at least twice a year during the injection period;
- pressure and temperature measurements by an optical fibre along the well at four different depths to monitor the downhole and reservoir conditions as well as the calibration of the well injectivity and well pressure drop models;
- microseismic monitoring system to identify any effect of the injection on the reservoir and the cap rock. It comprises: seven microseismic sensor arrays installed in seven shallow wells (six at two kilometers around the injector and one on the Rousse well pad) and three microseismic sensors installed downhole slightly above the top of the reservoir (Lescanne et al., 2010).

The primary objectives of this paper are to present geochemical monitoring results of gas characterization combined with CO₂-carbon isotopes and noble gas analyses. This R&D work marks a novel approach to the CO₂ monitoring strategy envisaged in a CCS project. Some of these results (soil major gases composition and soil CO₂-carbon isotopes in March 2009 and 2010) come from monitoring surveys realized in the Sentinelle project (De Donato et al., 2010). All other results obtained (soil major gases and CO₂-carbon isotopes in September 2009, gas fields compositions, fuel gas (PV4410) composition, low depth well results, CO₂ injected composition and all noble gas results) come from R&D project between IFP Energies nouvelles and TOTAL SA company. This methodology attempts to better understand the dynamic between the gas field, the surface and the atmosphere in order to detect any eventual leakage of the injected CO₂ from the reservoir to the near surface.

An identification of the nature of the CO₂ present in a precise location, at a certain time, can be done with this methodology. Data obtained must then be modelled to predict the evolution of the storage at a large scale.

1 METHODOLOGY

1.1 Injection into the Depleted Upper Jurassic Mano Reservoir of the Rousse Gas Field

1.1.1 Geological Setting

The Rousse reservoir is located in a deep isolated Jurassic horst that was structured during the Early Cretaceous N-S extension phase of the pre-pyrenean rifting (Fig. 2). It is draped and overlaid by a very thick Campanian to Eocene series of marls, shales and silts, namely “Flysch”, deposited within the Pyrenean foredeep basin. The stratigraphic column ends with Neogene continental “post-orogenic” Molasses that outcrop in the vicinity of the Rousse site. The gas field has been produced by only two wells: Rousse #1 and #3. It consists of two superimposed but hydrodynamically disconnected Jurassic reservoirs: the upper Mano dolomitic reservoir producing in well #1 and where CO₂ is injected, and the lower Meillon dolomitic reservoir which produces in well #3. Mano reservoir is completely eroded by the Base Cretaceous Unconformity between Rousse #1 and #3.

The Mano reservoir is a fractured dolomitic reservoir lying at around 4 500 m below ground level (4 200 m below MSL). It is 120 m thick, 70 m of which have been cored. The Cretaceous cap rock (shale) has been partly cored. The initial reservoir pressure was 485 bar at 4 500 m. Discovered in 1967, producing between 1972 and 2008, the field is largely depleted with an average downhole pressure of 30 bar in the Mano reservoir before the beginning of the CO₂ injection. The average downhole temperature is 150°C. The initial gas in place contained 4.6% of CO₂ and 0.8% of H₂S and CH₄ essentially (more than 80%) with others HC compounds C₂-C₄ (10% in totality).

1.1.2 Monitoring Strategy

The Rousse site is a depleted gas field which presents many advantages for CO₂ storage, the most important of them being that it is well described in terms of geological and reservoir aspects and it has proven effective seals: it has accumulated and retained acid gases, H₂S and CO₂ for millions of years. Therefore, the loss of integrity can be considered as very unlikely.
The main objectives of the monitoring program of the storage are:
- to measure the flow rate and the injected gas composition;
- to check that the site and the injected CO₂ behave as expected;
- to check that there is no loss of integrity, no leakage upward to aquifers and to surface, biosphere and no impact on human health.

The geochemical monitoring approach consists of:
- measuring the concentration of CO₂ in soil, at a depth of 1 m on 15 points around Rousse #1, twice a year, with a spatial distribution centered on the injection point;
- measuring the CO₂-carbon isotopes composition on these soil points at the same frequency;
- measuring the noble gases composition on 4 soil points at the same frequency;
- measuring the gases chemistry and CO₂-carbon isotopes and noble gases composition in: Rousse #1 and Rousse #3 reservoirs before CO₂ injection, the CO₂ source fuel gas (PV 4410), the CO₂ resulting form this gas combustion in the oxy-fuel combustion unit and finally the gas sampled from a Monitoring Well (MW) at a depth of 45 m located in the vicinity of the injection well Rousse #1.

One of the main objectives are to determine the composition of pure end-members represented by Rousse #1 and #3 gases (considered as initial fluids in presence) and to be able to determine mixing processes which can be present between these fluids, the injected CO₂ and the surface. Moreover, from this methodology, the amount of dissolved and precipitated CO₂ can be determined. Even if this last point is not described in this paper, it is discussed in the summary and conclusion part.

### 1.2 Experimental Procedure and Analytical Methods

#### 1.2.1 Sampling Procedure

**Soil Samples:**
For the 15 points of soil that have been analysed, the experimental procedure consists in the in situ measurement of the CO₂ concentration in soils with different field equipments, a portable GC (also called micro gas chromatograph, with a detection limit equal to 20 ppm) and GA2000+ analyser (with a detection limit equal to 1 000 ppm) and in the sampling of some small amounts of soil gases in order to determine the CO₂-carbon isotopes and noble gases compositions back to the laboratory. Sampling (10 mL) are performed with Vacutainers® (initial vacuum of about 10⁻³ mbar) for the CO₂-carbon isotopes analyses and with stainless steel tubes for the noble gas analysis.

For the CO₂ measurements, a hole at one meter depth is drilled and a sampling gas tube is connected to the micro gas chromatograph. Two derivations from the tube are present and allow sampling gas with adapted Vacutainers® and stainless steel tubes.

Atmosphere air serves for the background signal detection and as the external gas standard. Prior to field work, the micro gas chromatograph has been calibrated with a HC/CO₂ standard for the response factors of most gas components liable to be present in soils.
The gas analysis in the micro gas chromatograph is repeated 3 to 5 times and a couple of blanks are made before and after analyses in order to bring the background to normal levels.

After in situ analysis of the CO2 concentration, sampling of gas for CO2-carbon isotope study is performed with Vacutainers®. The experimental procedure consists in filling 2 Vacutainers® (10 mL) for each soil point, (initial vacuum of about 10⁻³ mbar). The carbon isotope analyses are performed at the laboratory with a GC-C-IRMS (Gas Chromatograph – Combustion – Isotopic Ratio Mass Spectrometry) equipment. The procedure for the analysis of a sample is as follows: after 4 standard measurements, 3 injections are made from the first sample Vacutainer®. After that, 2 standard measurements are performed and 1 injection is made from the second Vacutainer® of the same sample. Thus, repeatability and reproducibility of the measurements are determined for each sample. The procedure ends with 2 standard measurements.

Stainless steel tubes are used for the sampling of gas for noble gas. The tubes have two independent volumes and are shut by leak proof valves that isolate gas aliquots very well. The experimental procedure consists in filling 1 tube (20 mL) (which is initially under vacuum) for each soil sample. Analyses are performed at the laboratory with the QUADRAR (Quadripolar Mass Spectrometry).

**Samples from the Gas Field:**

Gases at the wells are sampled by connecting the stainless steel sampling tubes, linked to a pressure regulator, at the well head. While controlling the exit pressure below 3 bar pressure with a pressure double fold regulator, the well is flushed before sampling for 15 minutes. The sampling is made when the gas is regulated in flow and the tube well flushed. The micro gas chromatograph was used to control the hydrocarbon and CO2 levels before sampling.

**Fuel Gas (PV4410):**

This gas is sampled with the same procedure as the one used for the gas field samples.

**Low Depth Monitoring Well (MW):**

The gas equilibrated with the well atmosphere in the Monitoring Well at a depth of 45 m is sampled using a pump and by flushing through a stainless steel tube.

### 1.2.2 Analytical Methods

**Gas Analyses using a Portable Field Gas Chromatograph (Micro Gas Chromatograph):**

The apparatus is a Varian CP4900 gas chromatograph, permitting autonomous high resolution gas analyses because of a set of long enduring batteries (6 h) and two carrier gas reservoirs (here helium). The micro gas chromatograph is equipped for the monitoring and analyses of soils with three columns, detectors and injectors. With the present configuration of columns and detectors (TCD), and in a time span of two minutes, gas is analysed. Compounds separated and quantified are: C₁-C₅ hydrocarbons, CO₂, N₂, O₂ and H₂. The detection limit is 20 ppm. A gas tube is connected to the micro gas chromatograph equipment to perform the gas sampling (see “sampling procedure”). The advantage of this technique is to analyse either in a continuous or in a sequential mode with a good sensibility and a good resolution. The main drawback is the co-elution of water and propane. A regular regeneration of columns (by increase pressure and temperature) is necessary to eliminate residual water, which is performed at night when the equipment is recharged.

**GC (Gas Chromatograph) Analyses – Major Gases:**

More detailed analyses for a percent relative molecular composition of gases can be performed by a high resolution gas chromatograph (Varian 3 800) in the laboratory on samples contained in Vacutainers® and/or stainless steel tubes. The GC is equipped with several columns in series and three detectors (2 TCD, 1 FID) operating under helium and nitrogen as carrier gas. This allows the quantification of hydrogen and helium (carrier gas nitrogen) by TCD and CO₂, nitrogen, oxygen, methane, ethane, propane and butane on another TCD but with helium as carrier gas. The FID is used for the quantification of low levels of hydrocarbons C₁-C₅. The analyses are given with a precision of ± 0.1%. The analysis time is much longer than the field GC, but provides better resolution and higher precision with lower gas volumes.

**GC-C-IRMS (Gas Chromatograph - Combustion - Isotopic Ratio Mass Spectrometry) Analyses – CO₂-Carbon Isotopes:**

The CO₂-carbon isotope compositions were analysed using the gas contained in Vacutainers® or stainless steel tubes. The measurement of the isotopic ratio ¹³C/¹²C for CO₂ is performed on a triple collection mass spectrometer MAT253 (Finnigan Mat-Thermo Fischer) coupled to a gas chromatograph.

The instrument is calibrated by measuring an internal reference gas (CO₂), calibrated itself with the standard PDB, which has an absolute value of δ¹³C_PDB = 0‰ (the δ notation stands for δ¹³C = 1000 × \[
\frac{\left(\frac{^{13}C}{^{12}C}\right)_{\text{sample}} - 1}{\left(\frac{^{13}C}{^{12}C}\right)_{\text{standard}}}
\]

PDB stands for Pee-Dee Belemnite, an international reference standard. Repeatability and accuracy of the analysis of our internal reference allows us to obtain a relative uncertainty on the δ¹³C value of ± 0.2‰ for gases with a CO₂ molar fraction of up to 1%.

**QUADRAR Analyses – Noble Gases Composition:**

The noble gases elementary composition and the isotopic ratio ⁴⁰Ar/³⁶Ar were determined by quadrupolar mass spectrometry after the treatment of the gas sample through an ultra high vacuum (10⁻⁹ mbar) preparation line. Only samples in stainless steel tubes were analysed in order to guarantee a negligible atmospheric contamination after sampling.
The QUADRAR line allows to determine the compositions in He, Ne, $^{40}$Ar, $^{36}$Ar and Kr. Prior to the analysis, the ultra high vacuum line is evacuated down to $10^{-3}$ mbar by the means of three turbomolecular pumps. The inlet part that connects to the sample tube is evacuated under primary vacuum ($< 5 \times 10^{-3}$ mbar) by a primary pump. An aliquot of the sample is admitted inside a volume of about 10 cm$^3$ where the pressure is adjusted and precisely measured by a thermostated capacitance manometer (MKS Baratron$^\circledR$). A 1.2 cm$^3$ aliquot is then taken out of that volume at a pressure adjusted between 0.1 and 100 mbar (depending on the expected Ar composition).

Purification of this aliquot is performed under the action of two titanium foam traps during 30 mn, the first one being heated to a temperature of 750°C and the second one being maintained at ambient temperature (21°C). The purification process is monitored thanks to a Pirani jauge. The hot titanium oven is cooled down to ambient temperature and then a precise fraction of the purified gas is admitted into a portion of the line equipped with two activated coal traps and a getter (SAES Getters) GP50 ST707 operating at 3V. One of the cold traps is maintained at liquid nitrogen temperature ($-198°C$) in order to trap the heavy gases, Ar and Kr while He and Ne are analysed by the mass spectrometer before they are evacuated. Then the temperature of the trap is raised to ambient temperature for Ar and Kr to be desorbed and enter the spectrometer for analysis.

The mass spectrometer is a Prisma quadripole QMA/QME200 (Pfeiffer Vacuum) with an open ion source. The analyser allows measurements of compounds with a $m/z$ ratio (mass over charge) from 1 to 100 a.m.u (atomic mass unit). The mass spectrometer is equipped with two detectors, a Faraday cup and an electron multiplier (SEM) that can be used alternately. The SEM provides with a gain of 10000 compared to the Faraday cup and therefore allows to detect very little quantities of gas.

For each sample, the response of the spectrometer is calibrated by performing systematic analyses of a purified air dose (Calibrated Dose) for which the quantities of He, Ne, Ar and Kr as well as the $^{40}$Ar/$^{36}$Ar ratio are controlled weekly by dose (Calibrated Dose) for which the quantities of He, Ne, Ar are calibrated by performing systematic analyses of a purified air sample. A 1.2 cm$^3$ aliquot is then taken out of that volume at a pressure adjusted between 0.1 and 100 mbar (depending on the expected Ar composition).

A blank for the entire line is measured every week and does not exceed $1 \pm 2\%$ of the signal of a Calibrated Dose (DC). The mean blank is subtracted to the signal of the sample and its standard deviation is integrated to the uncertainty of the sample analysis.

Control over the introduction pressure of the sample allows a very low detection limit implying no limitation when analyzing natural samples. Global relative uncertainty (at 1σ) for quantification of noble gases with this method is:

- He: ± 10%;
- Ne: ± 20%;
- Ar: ± 5%;
- Kr: ± 8%,

and for quantification of the ratio $^{40}$Ar/$^{36}$Ar ± 1%.

2 RESULTS

2.1 Soil Samples

A total of 15 soil samples have been analysed 3 times during 3 surveys different.

2.1.1 Gas Characterization

Soil samples have been analysed three times over a one year period, March 2009, September 2009 and March 2010. The reported data is from low depth measurements made at −1 meter. The two campaigns performed in March were characterised by a high degree of humidity and cold temperatures (Gal et al., 2011). This was not the case in September with more favourable fall weather. Considering the average percentage of each gas (O$_2$, N$_2$ and CO$_2$) in each soil sample, three families can be distinguished:

- family 1: soil samples with an amount of CO$_2$ above 2.92 ± 1.31%, corresponding at an amount of O$_2$ below 16.95 ± 4.25% (soil-samples = soil-Rousse 1, 24a, 24b and 25);
- family 2, soil samples with an amount of CO$_2$ comprised between 1.35 ± 0.60% and 2.92 ± 1.31%, corresponding at an amount of O$_2$ comprised between 19.43 ± 1.04% and 16.95 ± 4.25% (soil-samples = soil-Rousse 34, 16, 11, 20, 14, 5, 7 and 28);
- family 3, soil samples with an amount of CO$_2$ below 1.35 ± 0.60%, corresponding at an amount of O$_2$ above 19.43 ± 1.04% (soil-samples = soil-Rousse 17, 33 and 22).

Using all these soil sample analyses, a correlation between O$_2$ and CO$_2$ can be determined with a linear relationship equal to CO$_2$(%) = 10.884 – 0.47717 $\times$ O$_2$(%) with a correlation coefficient equal to $R^2 = 0.898$.

2.1.2 CO$_2$-Carbon Isotopes

CO$_2$-carbon isotopes have been measured for each soil sample and a correlation between $\delta^{13}$C$_{CO_2}$ (‰) and 1/(%CO$_2$) in log scale is represented in Figure 3. A mixing process is calculated between two pure end-members represented by first, atmospheric air (CO$_2$ ≈ 0.04% and $\delta^{13}$C$_{CO_2}$ ≈ −7.5‰) and second, pure biological soil with an hypothetical CO$_2$ content equal to 100%.
This mixing process is defined in the equation below:
\[
\delta^{13}\text{CO}_2^{\text{mixing process}} = \delta^{13}\text{CO}_2^{\text{soil}} \cdot X + \delta^{13}\text{CO}_2^{\text{air}} \cdot (1 - X) / \left[ \delta^{13}\text{CO}_2^{\text{soil}} \cdot X + \delta^{13}\text{CO}_2^{\text{air}} \cdot (1 - X) \right]
\]
with \( X \) corresponding to a decimal proportion comprised between 0 and 1.

### 2.1.3 Noble Gases Compositions

Noble gases compositions for 4 soil samples (soil-Rousse 34, 17, 1 and 25) have been measured. Considering the error bars of the measurements, the compositions of these 4 soil samples, for the noble gases, are in the same range as that of air (atmosphere) (Fig. 4). Indeed, when normalized to the composition of the air, the ratio for each element of noble gases is \( \approx 1 \) (comprised between 0.93 ± 0.12 and 1.09 ± 0.12 for soil-Rousse 34; comprised between 0.66 ± 0.23 and 1.81 ± 0.82 for soil-Rousse 17, which is the sample with the highest dispersion; comprised between 0.99 ± 0.04 and 1.09 ± 0.01 for soil-Rousse 1 and comprised between 0.82 ± 0.09 and 1.16 ± 0.01 for soil-Rousse 25) (Fig. 4).

Knowing the chemical composition of these soil samples and the CO\(_2\)-carbon isotopes and noble gases composition, a mixing curve can be establish in order to assess the eventual leakage between the reservoir in which the CO\(_2\) will be injected and the surface. This approach is discussed after.

### 2.2 Gas Fields, Fuel Gas and Injected CO\(_2\)

#### 2.2.1 Rousse Initial Gas Composition

The Rousse #1 gas composition has been determined once in 2009.
with a percentage equal to 92.75 ± 0.25% (average of 2 measurements). The respective amounts of heavier gases, i.e. C\textsubscript{2}H\textsubscript{6}, C\textsubscript{3}H\textsubscript{8}, nC\textsubscript{4}H\textsubscript{10}, iC\textsubscript{4}H\textsubscript{10}, and C\textsubscript{5}, are relatively low compared to gases of Rousse#1 and Rousse#3 fields (between 4.23 ± 0.02% for C\textsubscript{2}H\textsubscript{6} to 0.05 ± 0.05% for C\textsubscript{5}).

### 2.2.2 Injected CO\textsubscript{2}

The injected CO\textsubscript{2}, resulting from the oxy-combustion of this fuel gas, has also been sampled during Spring 2010 (in March 2010 and the injection was stopped two months before) by flushing the stainless steel tube with the gas of the pipeline at a pressure of 3-4 bar. This CO\textsubscript{2} stream has the following composition: 88.5% of CO\textsubscript{2}, 9.6% of O\textsubscript{2} and 1.9% of N\textsubscript{2}. These results prove that the oxy-fuel combustion unit was not at an optimal configuration at this period and is discussed later.

### 2.2.3 CO\textsubscript{2} C-Isotopes Compositions

C-isotopes composition analyses of these gases (gas fields, fuel gas PV4410 and injected CO\textsubscript{2}) allow us to discriminate these pure end-members with a better precision. Moreover, these C-isotopes compositions describe the baseline of these systems and can be introduced in mixing processes to evaluate the composition evolution and the displacement of these C-isotopes compositions.

For δ\textsuperscript{13}C\textsubscript{2}H\textsubscript{6}, the C-isotopes composition are relatively different between these two gases but of the same order of magnitude (−24.6 ± 0.1‰ for Rousse #1 and −23.5‰ for Rousse #3).

The main difference concerns the δ\textsuperscript{13}CO\textsubscript{2}, which is equal to −2.4‰ for Rousse #1 and +0.4 ‰ for Rousse #3. For heavier hydrocarbons, C-isotopes compositions were not performed because of the presence of H\textsubscript{2}S in these samples.

The fuel gas has been studied twice, once in 2009 and once in 2010. The obtained δ\textsuperscript{13}C\textsubscript{CH\textsubscript{4}} is reproducible and equal on average to −43.0 ± 0.2‰. For C\textsubscript{2}H\textsubscript{6}, the same observation can be made and δ\textsuperscript{13}C\textsubscript{C\textsubscript{2}H\textsubscript{6}} is equal to −24.9 ± 0.5‰. The major difference concerns the δ\textsuperscript{13}CO\textsubscript{2}, which is very different between 2009 and 2010. Indeed, δ\textsuperscript{13}CO\textsubscript{2} was equal to −25.6‰ in 2009 and to −19.2‰ in 2010. The C-isotope of δ\textsuperscript{13}CO\textsubscript{2} in 2009 was attributed to an oxidation of C\textsubscript{2}H\textsubscript{6} and as discussed in the Discussion part. We thus retain the 2010 value (−19.2‰) for the δ\textsuperscript{13}CO\textsubscript{2} of the fuel gas. Finally, δ\textsuperscript{13}C\textsubscript{C\textsubscript{2}H\textsubscript{6}} was measured in 2010 and is equal to −19.0‰.

For the injected CO\textsubscript{2}, δ\textsuperscript{13}CO\textsubscript{2} is equal to −39.8‰, very different from the fuel gas signature.

### 2.2.4 Noble Gases Compositions

Noble gases of Rousse #1 and Rousse #3 fields have been analysed from the samplings performed in 2009. Their respective compositions are reproduced. Indeed, a high amount of \textsuperscript{4}He is detected (= 65 ± 0.5 ppm) which is 13 times higher than the \textsuperscript{4}He concentration of the Air. On the contrary, the concentrations of other noble gases in the reservoirs are very low. For both Rousse #1 and Rousse #3, \textsuperscript{20}Ne concentration is equal to ≈ 0.03 ± 0.01 ppm. \textsuperscript{36}Ar concentration is equal to ≈ 0.06 ± 0.02 ppm. \textsuperscript{40}Ar to ≈ 21 ± 1 ppm and \textsuperscript{84}Kr to ≈ 0.002 ± 0.0001 ppm. All these concentrations are very low compared to the air concentrations. This difference is significant in order to distinguish the gas fields Rousse #1 and Rousse #3 from the others pure end-members and soil noble gases (Fig. 5).

Some differences in the noble gas content appears between the two samples for the Fuel (PV440) sampled in 2009 and 2010. Indeed, the first gas aliquot can be compared to Rousse #1 and Rousse #3 gases with a high amount of \textsuperscript{4}He and low amounts of other noble gases. However, the second sample collected a year later contained higher concentrations of Ne, Ar and Kr.

The injected CO\textsubscript{2} stream has been sampled only in 2010. The composition of this injected CO\textsubscript{2} is different from the air composition with a higher amount of \textsuperscript{4}He (44.74 ± 8.64 ppm) and a lower amount of \textsuperscript{20}Ne (5.21 ± 1.60 ppm). Concerning argon, the amounts of \textsuperscript{36}Ar and \textsuperscript{40}Ar are equivalent to standard values in the air with a concentration of 28.10 ± 3.56 ppm (31 ppm for the air) and 9 173 ± 824 ppm (9 340 ppm for the air) respectively. The concentration of \textsuperscript{84}Kr for the injected CO\textsubscript{2} is different from the air: it is equal to 6.89 ± 0.82 ppm compared to 0.62 ppm for the air.
These results show that the composition of the injected CO₂ is different from the air except for the argon element (Fig. 5).

Finally, the noble gases composition of a fluid sampled from the monitoring well at a depth of 45 m nearby Rousse #1 has been analyzed twice in 2009 and 2010 and is equal to the air composition (Fig. 5).

3 DISCUSSION

The results of the composition of the main gases (O₂, N₂ and CO₂), as well as the CO₂-carbon isotopes and noble gases composition for the soil samples, allow us to determine a baseline. This baseline is essential to understand what will happen after the CO₂ injection. Furthermore, if geochemistry analyses of pure end-members like:

– initial gas of the storage site;
– fuel gas;
– injected CO₂ and;
– combustive gas are performed;

it may be possible to predict the mixing processes that occur in the gas field after CO₂ injection and to identify the geochemistry signature of the CO₂ that will stored underground. The approach using mixing curves may well respond to the need to trace the CO₂ from injection to storage and to ascertain the surface baseline.

To better understand the natural CO₂ present in soil, several studies have proposed correlations between CO₂ concentration in soil and C-isotope composition. CO₂ present in soil and resulting from a biological activity, the C-isotope composition is different between CO₂ in soil and CO₂ in atmosphere. A correlation between CO₂ concentration and C-isotope composition has been put in evidence by Wei Liu (Liu et al., 2006). These authors found that the equation:

\[ \delta^{13}\text{CO}_2 = 4.70 \times 10^3 \times \left( \frac{1}{\text{CO}_2} \right) - 21.4 \]

explains the relation between \( \delta^{13}\text{C} \) (in ‰) and CO₂ (in ppm). This equation can be compared to our proposed equation that is equal in the same units to:

\[ \delta^{13}\text{CO}_2 = 5.92 \times 10^3 \times \left( \frac{1}{\text{CO}_2} \right) - 23.26 \]

A good agreement between these two equations is found.

A significant uncertainty exists on the C-isotopes composition of CO₂ present in soil as related from the data set. To define a domain in which the soils studied in the south of France could be represented, we may determine two pure end-members defined by:

– the air (with an hypothesis made on the CO₂ concentration taken equal to 0.04% (400 ppm) and an hypothesis on the \( \delta^{13}\text{C}_\text{CO}_2 \) taken equal to –7.5‰) and;
– the biological CO₂ in soil with an arbitrary percentage equal to 100%.

When we describe \( \delta^{13}\text{C}_\text{CO}_2 \) as a function of \( I/(\% \text{ CO}_2) \) and represent all soil samples from Rousse site analysed in this study, a domain of \( \delta^{13}\text{C}_\text{CO}_2 \) for CO₂ in soil is defined between –13.7 and –26‰ with an average of –18.5‰ which is in good agreement with the average of all measurements realized in soil for \( \delta^{13}\text{C}_\text{CO}_2 \) with value equal to ±20‰ (Liu et al., 2006).

Concerning the others pure end-members, the composition of gas fields Rousse #1 and Rousse #3 are representative of all the most well known gas fields.

The compositions of the fuel gas and the injected CO₂ are more surprising and should be discussed. Indeed, the composition of the injected CO₂ is linked to the composition of the fuel gas because of the combustion of the latter. The combustion is performed using an oxy-combustion process. The principle of oxy-combustion is to replace the air by oxygen with a purity at least equal to 95% in order to limit the amount of nitrogen in the combustion products. But the combustion using pure oxygen increases the temperature of combustion. Indeed, for natural gas, the adiabatic temperature of combustion increases from 1 900°C with air to 2 800°C with oxygen at 95% (Lecomte et al., 2010).

Concerning the oxy-combustion process used at the Lacq CCS storage pilot site, oxygen production is performed by a cryogenic distillation represented schematically in Figure 6.

Normally, this process produces pure O₂ which allows a perfect combustion of fuel gas but the process was not optimized during the first survey as substantial O₂ (9.6%) remained in the injected CO₂. Moreover, the presence of nitrogen (N₂) at a percentage equal to 1.9% highlights a problem with the purification step. This observation can be made too with noble gases specially for argon (\(^{40}\text{Ar}\)) which has, for the CO₂ injected, a concentration equal to the concentration of air (9 173 ± 824 ppm), whereas the fuel gas (precursor of CO₂ injected) has a little amount of \(^{40}\text{Ar}\) (812 ± 807 ppm).

With the analyses of the geochemistry of the different involved pure end-members, in our case:

– initial gas in the storage site;
– fuel gas;
– injected CO₂;
– O₂ used in the oxy-combustion process (not yet analysed in our case);
– soil gases (previously defined from mixing processes between the atmosphere and the biological soil, Fig. 3) and finally;
– air;

we can predict the best mixing process to discriminate the injected CO₂ from natural CO₂ present in soil and air. With this approach, an eventual leakage of the storage can be distinguished easily. This mixing process is represented in Figure 7 where (\(^4\text{He} \times ^{84}\text{Kr})/^{20}\text{Ne} \) is represented as a function
of 1/(%CO₂). We have not observed any leakage in the pilot site. This figure is an hypothesis of a leakage considering the reservoir Rousse 1 with CO₂ at a percentage equal to 100% and considering a mixing process between this reservoir and the air, in a case of a leakage. The proportion of the mixing vary from 100% of CO₂ coming from reservoir to 0.04% of CO₂ coming from air. The soil points are represented in this figure and we can observe, considering exceptional value and data errors, that we could distinguish the CO₂ coming from reservoir of the CO₂ coming from air, if the concentration of CO₂ in the soil is superior to 10% (1/%CO₂ = 0.1). In conclusion, this representation allows to determine without ambiguity the origin of the CO₂ for a given sample provided it contains more than 10% of CO₂. It is possible to determine if this CO₂ comes from biological CO₂, from air or from the storage.

The proposed approach could also be extended to the monitoring of intermediate aquifers if wells were available.

CONCLUSIONS

In this paper, we present a methodology to distinguish without ambiguity the origin of CO₂ between CO₂ injected in a process of geological storage from a natural CO₂ present in sub-surface. This methodology is based on a high resolution...
geochemical analysis of fluids from gas fields, fuel gas used in the process, CO₂ resulting from fuel gas combustion, O₂ used for oxy-combustion (not analysed yet in our case), CO₂-soil defined with gas analyses in soil, atmospheric air content and possible mixing processes.

Results show that a geochemical signature of each end-member is distinct and may help us predict the evolution of CO₂ in a case of an eventual leakage from a gas field to the surface.

Moreover, even if it’s not discussed in this paper, this methodology allows us to predict the amount of dissolved CO₂ and the amount of precipitated CO₂. Indeed, in a case of a diffuse leakage (which will be the most current case in a CO₂ storage), we can predict the evolution of CO₂ concentration and noble gases concentrations, in function of time, depth and their own properties (their own diffuse coefficient). From these modelling results and from in situ analyses, in the reservoir or in an aquifer, of CO₂ concentration and at less one noble gas concentration which diffuse more rapidly than CO₂ (in situ analyses will be performed during time: before, during and after CO₂ injection), effective diffuse coefficient of this noble gas will be modified from the in situ analyses in order to determine the ratio between this effective modelling diffuse coefficient and the experimental diffuse coefficient. From this ratio, we can determine the dissolved CO₂ amount even if the concentration is too low to be determined. The modelling can be adjusted from these results.

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