Economic and life-cycle assessment of OME$_{3-5}$ as transport fuel: a comparison of production pathways†

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Reducing the contribution of the transport sector to climate change calls for a transition towards renewable fuels. Polyoxymethylene dimethyl ethers (OME$_n$) constitute a promising alternative to fossil-based diesel. This article presents a comparative analysis of 17 OME$_{3-5}$ production pathways, benchmarked against fossil-based diesel under environmental and economic criteria following a life-cycle approach. OME$_{3-5}$ fuels that are reliant on biomass as feedstock, or use H$_2$ produced from wind- or nuclear-powered electrolysis and CO$_2$ from direct air capture, have the potential to reduce global warming impacts by up to 20%. Nevertheless, such fuels are also found to shift environmental burdens to other impact categories under human health and ecosystems quality due to procurement of raw materials (H$_2$, CO$_2$ and biomass), and their predicted total monetized cost is 1.5–3.6 times that of fossil-based diesel. These results highlight the need for embracing impacts beyond climate change in the environmental assessment of alternative fuels and including negative externalities in their economic assessment.

1 Introduction

The past few decades have witnessed considerable debate around anthropogenic climate change. The current levels of carbon dioxide (CO$_2$) and other greenhouse gas (GHG) emissions raise major concerns on global warming and climate change, in response to which a growing number of programs and initiatives are being pursued.¹

The transport sector—which primarily involves road, rail, air and marine transportation—is among the major contributors to climate change, representing around 14% of global GHG emissions and around 25% of global CO$_2$ emissions from fossil fuels.²,³ In 2017 it was estimated that oil consumption for the transport sector alone amounted to 188.7 quad Btu (quadrillion of British thermal units), making up 60% of the global oil demand. This scenario is expected to continue for the next 30 years with gasoline and diesel remaining the prominent fuels.⁵ By contrast, the energy consumption of the transport sector per unit of GDP has decreased by 1.4% per year between 2000 and 2018 on average. But this value remains well below the average reduction of 3.2% per year targeted by the International Energy Agency (IEA) over the period 2020–2030 to limit the global temperature increase to below 2 °C.⁴ Reducing the negative effects of the transport sector emissions further in order to meet these sustainability targets, therefore, calls for a transition toward renewable fuels.⁶

The production of alternative fuels via the catalytic conversion of renewable-based hydrogen (H$_2$) and CO$_2$ represents a promising path towards defossilization of the transport sector.⁷ Examples of fuels derived from the catalytic conversion of CO$_2$ include methane, methanol and its conversion to gasoline, dimethyl ether (DME) and, more recently, polyoxymethylene dimethyl ethers (OME), which are the focus of this study.

OMEs are oligomers with the general chemical structure CH$_3$–O–(CH$_2$O)$_n$–CH$_3$. Apart from their utilization as a transport fuel, OMEs are also employed as physical solvent for the absorption of CO$_2$ in natural gas processing, green solvent in the chemical industry, and fuel for direct oxidation in fuel cells.⁷ It has been reported that OME can be used directly in conventional compression ignition engines with minor or even no modifications.⁸–¹¹ The need for blending OMEs with fossil-based diesel depends on the oligomerization chain length $n$. OME$_1$ ($n = 1$) – also known as methylal – requires blending with fossil-based diesel since its vapour pressure and boiling point (42 °C) are comparable to those of other gaseous fuels.⁶ By contrast, OME$_{3-5}$ ($3 \leq n \leq 5$) has a lower vapour pressure and higher boiling point (cf. 200 °C).¹² It can be transported and distributed through the conventional diesel infrastructure and
be directly used in diesel engines without blending. Other benefits of OME fuels include reduced soot and indirect NOx formation during their combustion in diesel engines,^6,7 better auto-ignition capabilities than alcohols, better stability than fatty acid methyl esters (biodiesel), and superior volatility affinity to diesel than DME and dimethylxymethane.^8

The synthesis of OME3–5 requires a source of methyl groups and a source of formaldehyde (FA). The former is usually obtained from methanol, DME or methylal; the latter can be obtained from methanol–FA–water solutions, paraformaldehyde or trioxane. The two main catalytic routes for the synthesis of OME are: (1) the reaction between trioxane and methylal,^13 which are produced from FA and methanol, respectively; and (2) the direct reaction between FA and methanol.6,13 The first route does not generate water, while the direct route co-produces water with OME3–5 to avoid the trioxane and methylal intermediates.7

Given the relevance of OME3–5 as a transportation fuel substitute, it is important to accurately quantify its environmental performance. The standardised methodology of life-cycle assessment (LCA)^14,15 can be used to conduct this analysis by following a holistic approach. LCA quantifies the potential environmental impacts across different life-cycle stages (cradle-to-grave approach) by taking into account both upstream and downstream processes.16–20

Deutz et al.^6 conducted a well-to-wheel assessment of a diesel blend comprising 24% (mass) of OME3. They considered OME3 produced from the catalytic reaction between renewable H2 from electrolysis and CO2 captured from biogas or direct air capture (DAC). They quantified the global warming (GW), NOx and soot emissions as well as the cumulative energy demand (CED). Their results showed that, compared to fossil-based diesel, the OME3–diesel blend could reduce the GW, NOx and soot by 22%, 43% and 75%, respectively, while the CED was double that of diesel. Hank et al.^13 compared the environmental performance of OME3–5 produced from renewable H2 and CO2 captured from biogas, ammonia plants or DAC to fossil-based diesel. Their assessment included the impact of GW, acidification, eutrophication, respiratory effects, photochemical ozone creation, and resource depletion. They found that OME3–5 could reduce the GW by 89%, yet impacts in other categories were predicted to significantly exceed those of fossil-based diesel. Other studies have considered the technoeconomics of OME production,21 the conceptual process design and analysis of OME plants,7,12,22–27 the physicochemical characterization and kinetic modelling of OME,28–31 and the combustion emissions associated to the use of OME fuels in compression ignition engines.8,34

By and large, studies assessing the environmental performance of OME3–5 are indeed scarce. The focus so far has been on specific impact categories, mainly GW and NOx formation, while other relevant impact categories related to human health, ecosystem quality, and resource availability have not been quantified. Omitting impacts beyond climate change may only provide an incomplete picture and, ultimately, could even be misleading regarding the real potential of OME3–5 as a sustainable substitute to fossil-based diesel.

Bearing the above in mind, this article presents a comprehensive environmental assessment of multiple OME3–5 production pathways, complemented by a full cost analysis accounting for their monetized environmental impacts (externalities). To our knowledge, this is the first OME assessment with such breadth (17 production pathways) and depth (3 endpoint LCA indicators, including externalities). The environmental performance is quantified through the LCA methodology, and the economic performance is expressed in terms of the driving cost (DC). Monetization factors are applied to the environmental impacts to explore their potential economic implications. These 17 pathways are furthermore benchmarked against fossil-based diesel.

The remainder of this paper is structured as follows: Section 2 presents the methodology employed in the environmental assessment of the OME3–5 fuels, including a description of the LCA methodology, the definition of the case study and computation of the impact indicators employed. The results of the assessment are presented and discussed in Section 3, before drawing conclusions in Section 4.

2 Materials and methods

This study quantifies the environmental and economic life-cycle performance of 17 OME3–5 production routes as potential alternatives to conventional diesel. Methanol, a common intermediate to all 17 routes, is either derived from steam methane reforming (SMR), from synthesis gas (syngas) produced by biomass gasification (BTM), or from CO2 hydrogenation (catalytic reaction of renewable-based H2 with CO2 captured from industrial flue gas or directly from air).

2.1 Life-cycle assessment

LCA is a well-established methodology for quantifying the environmental burdens associated with products, processes or activities across their life-cycle.17–35 It is also a prominent tool for guiding sustainable product and process design. LCA can be used to evaluate the environmental performance of any product, process or activity, following a cradle-to-grave approach—from extraction and processing of raw materials to recycling and final disposal. LCA furthermore aggregates the environmental burdens under a set of impact categories and indicators that can be easily understood and communicated to inform decision- and policy-making.17–18 The methodological framework of LCA (Fig. 1) comprises four interconnected phases with information exchange between them:17–19

2.1.1 Goal and scope definition. This phase defines the main intent of the study, the target audience, the time and geographical coverage, the boundaries of the system (e.g., cradle-to-gate, well-to-wheel), the functional unit (i.e., the reference unit associated with the main function of the system under analysis), and the impact categories.

2.1.2 Life-cycle inventory analysis (LCI). This phase quantifies the main input and output flows (i.e., emissions, wastes, energy, and raw materials) crossing the system’s boundaries relative to the functional unit.
2.1.3 Life-cycle impact assessment (LCIA). This phase comprises a classification stage where the elementary flows are assigned to the selected impact categories; followed by a characterization stage for converting elementary emissions into impacts. This entails the application of a set of characterization factors that are specific to the assessment method (e.g., ReCiPe, EF, CML, IPCC) and to the impact category (e.g., GW, acidification, eutrophication). Normalization and weighting are optional stages, which enable the aggregation of different impact categories under a single environmental performance score.

2.1.4 Interpretation. This final phase summarizes the findings from both LCI and LCIA phases, seeks to identify the critical life-cycle stages, and analyzes the sensitivity of key parameters. This leads to recommendations for improving the environmental performance of the system of interest.

2.2 LCA model definition

2.2.1 Goal and scope definition. In order to compare the environmental performance of the OME3–5 fuels with fossil-based diesel, the functional unit of the LCA is chosen as “1 kilometer travelled”. The assessment of OME3–5 entails the analysis of four interconnected subsystems with exogenous energy and material flows (Fig. 2).

Fig. 1 Life cycle assessment phases.

Fig. 2 Scope of the OME3–5 infrastructure divided in CO2 (SS1), H2 (SS2), OME3–5 (SS3), and utilization (SS4) subsystems.
modeling assumptions for each subsystem are given in Section 2.2.2.

2.2.1.1 CO₂ alternatives. Subsystem SS1 is concerned with the procurement of CO₂ (red box). Five alternatives are considered as possible sources of CO₂: (i) direct air capture (DAC), (ii) anaerobic digestion of sewage sludge, (iii) ammonia production, and (iv) gas- or (v) coal-fired power plants. Apart from DAC, all of these processes are multi-product, which requires dealing with multi-functionality.

The CO₂ used as feedstock may be described in either one of two ways.³⁶,³⁷ When considered a valuable product stream, the CO₂ capture process becomes multi-functional since it procures CO₂ in addition to the main product—either biomethane, ammonia or electricity depending on the CO₂ capture point-source (see SS1 in Fig. 2). When considered a waste stream, the same CO₂ capture process is mono-functional, but the utilization stage (cf. SS3 in Fig. 2) becomes multi-functional since it now recycles a waste stream into a valuable product (OME₃–₅). We shall adopt the former viewpoint subsequently by treating CO₂ capture as a multi-functional process.

The recommended ISO standard¹⁴,¹⁵ for handling multi-functionality is system subdivision, whereby a multi-functional system is split into multiple mono-functional systems that are assessed separately. Where system subdivision is not possible, impact allocation procedures may still be avoided via system expansion, whereby co-products displace the burdens associated with the corresponding marketable product generated through the conventional pathway. And where neither system subdivision nor system expansion is possible, allocation may be applied to distribute all the inputs and outputs among the co-products based on physical or economic criteria (e.g., mass, energy, exergy, carbon content, or monetary value).

Because our assessment is product-specific and aims to express the impacts per kilometer travelled, neither system subdivision nor system expansion is readily applicable. The avoided burden approach is also impractical since (i) there is no guarantee that a mono-functional process is always available for environmental credits and (ii) the environmental benefits are not distributed among the functions but solely assigned to one functional unit, which would make the analysis ambiguous. By contrast, allocation can in principle support a fair distribution of the environmental benefits and impacts among various functions in CCU applications.³⁷–³⁸ For these reasons, an allocation approach based on economic criteria is adopted subsequently.

The economic value of CO₂ varies greatly among authors, with prices reported in the range of €40–650 per ton CO₂.³⁶,³⁷,³⁹ and several authors arguing in favor of a zero or even negative price for concentrated CO₂ in the future.³⁶,³⁹,⁴⁰ However, there is a lack of clarity as to how the price of concentrated CO₂ might evolve if it were to become widely available. Given this uncertainty, the economic allocation herein is based on the estimated cost of CO₂ capture for each point-source (anaerobic digestion, ammonia production, or power generation). A sensitivity analysis of the environmental impacts with respect to this capture cost is conducted later on in Section 3.

2.2.1.2 H₂ alternatives. Subsystem SS2 involves the production of H₂ (blue box). Three alternative hydrogen production pathways are considered: PEM electrolysis powered by (i) wind-, (ii) solar-, and (iii) nuclear-based electricity. Allocation is not needed since H₂ is the only product of this subsystem.

2.2.1.3 OME₃–₅ production. Subsystem SS3 is concerned with OME₃–₅ production (green box) and comprises three sections for the production of methanol, formaldehyde and OME₃–₅. Methanol is either produced via SMR, syngas from BTM, or catalytic CO₂ hydrogenation – with CO₂ and H₂ from SS1 and SS2, respectively. Part of this methanol is subsequently oxidized to formaldehyde, which then reacts with the remaining methanol to produce OME₃–₅. Neither of these sections calls for an

| Scenario code | H₂ source | CO₂ source |
|---------------|-----------|------------|
| OME₃,Bg      | Nuclear-based electrolysis | Biogas      |
| OME₃,DAC     | Nuclear-based electrolysis | Direct air capture |
| OME₃,NH₃     | Nuclear-based electrolysis | Ammonia production |
| OME₃,PwC     | Nuclear-based electrolysis | Coal-based power plant |
| OME₃,PwNG    | Solar-based electrolysis | Natural gas-based power plant |
| OME₃,Sm      | Nuclear-based electrolysis | Biogas      |
| OME₃,DAC     | Solar-based electrolysis | Direct air capture |
| OME₃,NH₃     | Solar-based electrolysis | Ammonia production |
| OME₃,PwC     | Solar-based electrolysis | Coal-based power plant |
| OME₃,PwNG    | Wind-based electrolysis | Natural gas-based power plant |
| OME₃,BM      | Wind-based electrolysis | Biogas      |
| OME₃,BM     | Wind-based electrolysis | Direct air capture |
| OME₃,NH₃     | Wind-based electrolysis | Ammonia production |
| OME₃,PwC     | Wind-based electrolysis | Coal-based power plant |
| OME₃,PwNG    | Wind-based electrolysis | Natural gas-based power plant |
| OME₃,SMR     | Wind-based electrolysis | Biogas      |

*a OME produced from methanol via BTM syngas. b OME produced from methanol via SMR.*
allocation since methanol, formaldehyde and OME$_{3-5}$ are the unique products. A summary of the 17 OME$_{3-5}$ production pathways and their corresponding notation is presented in Table 1.

2.2.1.4 Fuel distribution and use. Subsystem SS4 involves the distribution of OME$_{3-5}$ (orange box) and its combustion in a diesel engine.

2.2.2 Data collection and life-cycle inventory. Table 2 presents the input and output flows considered in the LCI of the OME$_{3-5}$ production (Fig. 2). Any electricity inputs, apart from the electrolytic H$_2$ production, are based on the UK electricity mix, while steam inputs are specified as heat from steam in the chemical industry. Any CO$_2$ emissions associated with fossil raw materials are accounted for with positive fossil characterization factors in the LCIA phase, whereas CO$_2$ emissions from the BTM process are modelled as a biogenic emission source. The process employed to benchmark the various OME$_{3-5}$ fuels is diesel from an average oil refinery in Europe.

### Table 2 LCI of the OME$_{3-5}$ system following the methanol production pathway: CO$_2$ + H$_2$, SMR and BTM. Inventories expressed per kg OME$_{3-5}$

| Flow                        | H$_2$ + CO$_2$ | SMR           | BTM            |
|-----------------------------|----------------|---------------|----------------|
| Input                       |                |               |                |
| H$_2$ (kg)                  | 0.22           | —             | —              |
| CO$_2$ (kg)                 | 1.65           | —             | —              |
| Natural gas (m$^3$)         | —              | 0.73          | —              |
| Wood chips (kg)             | —              | —             | 3.74           |
| Cooling water (m$^3$)       | 0.20           | 0.18          | 0.18           |
| Steam (MJ)                  | 4.55           | 7.18          | 7.18           |
| Electricity (kWh)           | 0.17           | 0.12          | 0.20           |
| Water, deionised (kg)       | —              | 0.32          | $1.25 \times 10^{-3}$ |
| Methanol catalyst (kg)      | $1.25 \times 10^{-5}$ | $1.14 \times 10^{-4}$ | $1.48 \times 10^{-4}$ |
| OME catalyst (kg)           | $4.37 \times 10^{-5}$ | $4.37 \times 10^{-5}$ | $4.37 \times 10^{-5}$ |
| Infrastructure (unit)       | $2.40 \times 10^{-10}$ | $2.40 \times 10^{-10}$ | $2.40 \times 10^{-10}$ |

| Output$^b$                  |                |               |                |
| OME$_{3-5}$ (kg)            | 1.00           | 1.00          | 1.00           |
| CO$_2$ (kg)                 | $9.75 \times 10^{-2}$ | $6.83 \times 10^{-2}$ | $6.45 \times 10^{-5}$ |
| CO (kg)                     | $6.21 \times 10^{-5}$ | $6.21 \times 10^{-5}$ | $6.45 \times 10^{-5}$ |
| Methane                     | —              | $3.72 \times 10^{-4}$ | $3.53 \times 10^{-6}$ |
| Formaldehyde, air (kg)      | $1.55 \times 10^{-5}$ | $5.35 \times 10^{-5}$ | $1.76 \times 10^{-7}$ |
| Methanol, air (kg)          | $3.83 \times 10^{-3}$ | $3.06 \times 10^{-5}$ | $2.35 \times 10^{-6}$ |
| NO$_2$ (kg)                 | $6.75 \times 10^{-5}$ | $6.75 \times 10^{-5}$ | $1.18 \times 10^{-7}$ |
| NO (kg)                     | $2.36 \times 10^{-4}$ | $2.93 \times 10^{-4}$ | $3.14 \times 10^{-4}$ |
| SO$_2$ (kg)                 | —              | $5.69 \times 10^{-5}$ | $6.47 \times 10^{-7}$ |
| NMVOC (kg)                  | $1.86 \times 10^{-6}$ | $1.86 \times 10^{-6}$ | $1.86 \times 10^{-6}$ |
| Particulates, > 2.5 µm and  | $3.10 \times 10^{-6}$ | $3.10 \times 10^{-6}$ | $3.10 \times 10^{-6}$ |
| Acetaldehyde (kg)           | —              | —             | $1.18 \times 10^{-9}$ |
| Acetic acid (kg)            | —              | —             | $1.76 \times 10^{-7}$ |
| Benzene (kg)                | —              | —             | $4.71 \times 10^{-7}$ |
| Benzo(a) pyrene (kg)        | —              | —             | $1.18 \times 10^{-11}$ |
| Butane (kg)                 | —              | —             | $8.24 \times 10^{-7}$ |
| Mercury (kg)                | —              | —             | $3.53 \times 10^{-11}$ |
| PAH, polycyclic aromatic hydrocarbons (kg) | — | — | $1.18 \times 10^{-8}$ |
| Pentane (kg)                | —              | —             | $1.41 \times 10^{-6}$ |
| Propane (kg)                | —              | —             | $2.35 \times 10^{-7}$ |
| Propionic acid (kg)         | —              | —             | $2.35 \times 10^{-8}$ |
| Toluene (kg)                | —              | —             | $2.35 \times 10^{-7}$ |
| BOD$_5$, biological O$_2$ demand, water (kg) | $4.96 \times 10^{-6}$ | $7.33 \times 10^{-5}$ | $5.34 \times 10^{-6}$ |
| COD, chemical O$_2$ demand, water (kg) | $4.96 \times 10^{-6}$ | $1.91 \times 10^{-4}$ | $1.91 \times 10^{-4}$ |
| DOC, dissolved organic C, water (kg) | — | $9.11 \times 10^{-5}$ | $9.11 \times 10^{-5}$ |
| AOX, absorbable organic halogen as Cl (kg) | — | $3.79 \times 10^{-7}$ | $3.79 \times 10^{-7}$ |
| Chloride, water (kg)        | —              | $7.59 \times 10^{-7}$ | $7.59 \times 10^{-7}$ |
| Formaldehyde, water (kg)    | —              | —             | $3.79 \times 10^{-7}$ |
| Methanol, water (kg)        | —              | —             | $3.79 \times 10^{-7}$ |
| Phenol, water (kg)          | —              | $3.79 \times 10^{-6}$ | $3.79 \times 10^{-6}$ |
| Phosphorus, water (kg)      | —              | $3.79 \times 10^{-6}$ | $3.79 \times 10^{-6}$ |
| Suspended solids, water (kg) | — | $7.59 \times 10^{-6}$ | $7.59 \times 10^{-6}$ |
| Total organic carbon (kg)   | —              | $9.11 \times 10^{-5}$ | $9.11 \times 10^{-5}$ |
| Catalyst waste (kg)         | $3.10 \times 10^{-5}$ | $3.10 \times 10^{-5}$ | $3.10 \times 10^{-5}$ |
| Wastewater (m$^3$)          | $3.31 \times 10^{-4}$ | $1.14 \times 10^{-4}$ | $2.13 \times 10^{-3}$ |

$^a$ Inventory based on the work by Hank et al.,$^{40}$ Wernet et al.,$^{41}$ Singh et al.$^{42}$ and González-Garay et al.$^{43}$ $^b$ Unspecified sub-compartment is applied to all of the emissions. This also applies for the inventories included in the ESI.
2.2.2.1 CO₂ alternatives (SS1). DAC is the only monofunctional process for CO₂ supply. Inventory data for the DAC process (Table S2†) are taken from the work by Keith et al.,41 which correspond to a KOH absorbent coupled with a calcium caustic recovery loop. In particular, the CO₂ from DAC is represented as a negative flow.

The biogas scenario captures CO₂ from the anaerobic digestion of sewage sludge. Sewage sludge from municipal wastewater facilities is converted by mesophilic bacteria into biомethane and CO₂. This biogas is then upgraded to biomethane, which can be injected into the natural gas grid, while an extra cleaning step reduces the H₂S content in the CO₂ stream to levels compatible with the downstream catalytic processes. Inventory data for this process (Table S3†) are taken from the work by Hank et al.43 The production cost (PC) used to compute the allocation factor for biomethane is taken from the literature,44 while the allocation factor for CO₂ is derived from a Sherwood correlation for the cost of CO₂ from industrial gas streams.1,45

The ammonia scenario entails the capture of CO₂ from ammonia production. This classical process involves the steam reforming of natural gas to produce a mixture containing mainly CO₂, N₂ and H₂ that undergoes CO₂ separation by absorption with monoethanolamine (MEA). Ammonia is then produced by reacting H₂ and N₂ with an iron-based catalyst. The inventory data (Table S4†) are taken from Hank et al.43 For the economic allocation, the PC of CO₂ is again estimated using a Sherwood correlation,4 while the PC of ammonia is taken from the literature.47

The power plant scenario involves the procurement of CO₂ from coal- or gas-fired power plants. In both processes, the post-combustion CO₂ capture relies on a conventional absorption process with MEA as the solvent. The inventory data (Tables S5 & S6†) are taken from González-Garay et al.41 and Singh et al.42 for coal- and gas-fired power stations, respectively. The corresponding allocation factors are based on the electricity price and the production cost of CO₂ capture.43

2.2.2.2 H₂ alternatives (SS2). The electrolytic process for H₂ production relies on a polymer electrolyte membrane (PEM) consuming 52.6 kWh of electricity per kg of H₂ produced at 30 bar.43 This high electricity consumption is the main driver of environmental impacts.48 Notice that high-pressure operation favours the energy efficiency of the system, as pressurized H₂ is required in the methanol synthesis step downstream. It is furthermore assumed that any electrolytic oxygen produced (8 kg O₂ per kg H₂) is vented to the atmosphere. These methodological choices are consistent with the current state-of-the-art in LCA of hydrogen energy systems.49 The resulting inventories for electrolytic H₂ with electricity from either nuclear, solar or wind can be found in Table S1†.

2.2.2.3 OME3-5 production (SS3). The feedstock to this subsystem is dependent on the methanol production pathway, which involves either CO₂ hydrogenation, SMR or BTM (Fig. 2). Heat integration is considered across the production stages of methanol, formaldehyde and OME3-5.

The inventory data for CO₂ hydrogenation to methanol (Table S7†) is based on the work by González-Garay et al.,41 where CO₂ and H₂ react in the presence of a Cu–ZnO–Al₂O₃ catalyst to yield a mixture of methanol and water with unconverted CO₂, H₂ and CO. Then, methanol is separated from the mixture by two flash units in series and a distillation column. This process provides an excess of steam, which is transferred to the OME3-5 process to satisfy part of its steam demand. The inventory data for the SMR and BTM routes (Tables S8 & S9†) are provided by ecoinvent.44

The inventory data for the production of formaldehyde (Table S10†) are based on the water ballast process developed by BASF for the complete conversion of methanol to aqueous formaldehyde in the presence of a silver-based catalyst.41,50,51 Like the CO₂ hydrogenation route, this process generates extra steam that can be used to (partially) cover the heat requirements of the OME3-5 synthesis.

The production of OME3-5 proceeds by reacting methanol with aqueous formaldehyde on a sulfonic acid resin-based catalyst. The mixture of OME₅ oligomers from the reactor is separated into different lengths via distillation. Oligomers with n < 3 or n > 5 are recycled back to the reactor in order to increase the yield of OME₃-5, which is the desired and only product in this stage.7 Table 2 includes the inventory data for OME3-5 produced from methanol obtained via H₂ + CO₂, SMR or BTM.

2.2.2.4 Fuel distribution and utilization (SS4). The final subsystem entails the distribution of OME3-5 to gas stations and its utilization in diesel vehicles (Fig. 2). Distribution is highly variable, since it depends on the geographical location. A distribution transport system combining lorry, train and ship over a total distance of 400 km is assumed herein.42 The utilization phase involves the combustion of OME₃-5 in compression ignition engines, assuming a fuel consumption of 2.37 MJ km⁻¹ based on the model “transport, passenger car, medium size, diesel, EURO 5” within ecoinvent.44

The lower energy content of OME₃-5 compared to diesel results in a higher fuel consumption in compression ignition engines. Experimental studies have shown that the consumption of diesel can be cf. 46% lower than that of OME₃-5, while OME₃-5 presents a small efficiency improvement of 1–3% concurrently. Diesel consumption (m₃₅₅) is set to 0.0528 kg km⁻¹,52 while OME₃-5 consumption is estimated from:

\[
\text{m}_{\text{OME3-5}} = \text{m}_{\text{Diesel}} \frac{\text{LHV}_{\text{Diesel}}}{\text{LHV}_{\text{OME3-5}}} (1 - \eta)
\]

with the lower heating values LHV₃₅₅ = 42.8 MJ kg⁻¹ and LHV₃₅₅ = 19.0 MJ kg⁻¹, and assuming an average efficiency improvement η of 2%. The inventory data associated to the distribution and utilization phase are reported in Tables S11 & S12† respectively.

2.2.3 Environmental impact assessment. The selected LCIA method is ReCiPe2016,53 a harmonized method that provides characterization factors at the midpoint and endpoint levels, connected to each other through the so-called damage pathways. Midpoint and endpoint impacts focus on different stages of the cause-effect chain. The former comprises 18 different impact categories, while endpoint impact categories represent the three areas of protection of human health damage, damage to ecosystems quality, and resource scarcity. Human health is
measured in disability-adjusted life-years (DALY) and quantifies the burden of human disease caused by environmental damage. Ecosystems quality quantifies the local species loss integrated over time, measured in species × year. Resource scarcity quantifies the future extra costs, in USD 2013, associated with fossil and mineral extraction.

Both levels are complementary as the midpoint categories have a more direct relation with the environmental flows and present a lower uncertainty; while interpreting the environmental flows is both simpler and more direct at the endpoint level. The results hereafter correspond mainly to characterization factors at the endpoint level, but other results employing midpoint characterization factors are reported in the ESI (Fig. S1†). The assessment relies on the hierarchist perspective, which is based on the cultural theory of scientific agreement and adopts a medium time-frame of 100 years for the environmental effects.34

Alongside quantifying the environmental impacts, our assessment considers their monetary valuation as externalities, or monetization in short. This procedure translates the endpoint environmental burdens into monetary units, thereby enabling their direct comparison.35,36 It has been applied to the environmental assessment of chemical processes such as methanol,41 propylene57 and ionic liquids for biomass pretreatment.58 The conversion factors proposed by Weidema56 are used herein (Table S13†).

### 2.3 Economic assessment

A simplified economic assessment is conducted based on the driving cost (DC; eqn (2)),12 which consists of the total annualised cost (TAC)—often used in the economic assessment of chemical processes—and the distribution cost (C_dist). The TAC (eqn (3)) comprises the OPEX, the annualized CAPEX, and other miscellaneous costs, including costs for laboratory analysis and wastewater and waste gas treatment. The OPEX (eqn (4)) represents the cost involved in maintaining a chemical facility in operation (directly related to the production volume), including costs of raw materials (C_rm), utilities (C_u) and personnel (C_p).39,60 Moreover, the personnel costs assume two facilities—one for methanol and formaldehyde, and the other for OME3–5—each one employing three operators in four rotating shifts with a salary of 50 000 USD per operator shift year.60 The CAPEX (eqn (5)) involves all the costs associated with building a chemical facility, here estimated as 22.5% of the investment cost (IC; eqn (6)). This expression allows to compute the inside battery limits (ISBL) investment cost of the OME3–5 process (C_ref) with a defined capacity S_ref = 40 kton per year based on an existing reference process with the same or similar technology, and with known ISBL investment cost (C_ref) and capacity (S_ref). It has been reported that since the OME3–5 process is governed by distillation operation units, it may be assimilated to a typical oil refinery process with S_ref = 5000 kton per year, C_ref = 780 MUSD,13 and a regression capacity factor α of 0.7.68 The miscellaneous costs are estimated at 5% of the OPEX and CAPEX. Table S14† includes all the prices and costs required for computing the economic indicator associated with the OME3–5 alternatives.

#### 3 Results and discussions

The assessment of all 17 OME3–5 production pathways was conducted in SimaPro (version 9.0), using ecoinvent 3.5 (ref. 41) as the background database and ReCiPe2016 (ref. 53) as the impact assessment method.

##### 3.1 Global warming

Fig. 3 compares the GW impact of the 17 pathways against conventional diesel. The results are arranged top-to-bottom in ascending order of impacts (from the most to the least favourable option) and comprise a break down into main inventory flow contributions. Recall that CO2 from DAC is accounted for as a negative emission, whereas CO2 emitted by the BTM process is modelled as a biogenic source and other CO2 emissions associated with fossil raw materials are accounted for with positive fossil characterization factors.

The tailpipe emissions represent the highest individual contribution in all of the scenarios but OME_BT, with an impact of 0.17 and 0.20 kg CO2e per km for diesel and the OME fuels, respectively. The greater GW impact associated with the use of OME fuels is attributed to their lower energy content, which is detrimental to fuel economy. Notice that in the OME_BT case,
both process and tailpipe emissions contribute marginally due to the biogenic carbon origin.

The largest global warming impact corresponds to the group of solar-based fuels (OME_{S,PwNG}, OME_{S,PwC}, OME_{S,NH}, and OME_{S,Bg}) with an average of 0.42 kg CO\textsubscript{2}e per km. This unfavourable performance is mainly attributed to the manufacture of Si-based photovoltaic panels that supply electricity for electrolytic H\textsubscript{2} production.

The extra consumption of natural gas to meet the heat demand of the OME\textsubscript{3-5} Process (Fig. 2) is the main driver for the unfavourable performance of the OME\textsubscript{SMR} fuel as well as the nuclear- and wind-based OME fuels (OME_{W,PwNG}, OME_{W,PwC}, OME_{N,PwNG}, OME_{N,PwC}, OME_{N,NH}, OME_{N,NH}, OME_{N,Bg}, OME_{N,Bg}), with an average value of 0.32 kg CO\textsubscript{2}e per km. In comparison, OME\textsubscript{S,DAC}, diesel, and OME\textsubscript{W,DAC} fuels have an estimated GW impact of 0.26, 0.20 and 0.16 kg CO\textsubscript{2}e per km, respectively. Finally, the most favourable fuel within the GW impact category is OME\textsubscript{BTM} with 0.14 kg CO\textsubscript{2}e per km, that is, 65% and 58% less than the solar and SMR based technologies and 30% less than conventional diesel. These results are in agreement with other studies reporting lower GW impact for OME\textsubscript{3-5} produced from electrolysis-based hydrogen and CO\textsubscript{2} captured from air, ammonia plants, or biogas,\textsuperscript{13} despite some differences due to the allocation method employed to account for multi-functionality in the CO\textsubscript{2} systems and the electricity mix used to power the electrolyzers in H\textsubscript{2} production.

Similar comparisons are presented in Fig. S1\textsuperscript{†} for midpoint impact categories other than GW. These midpoint impacts can be used to identify the main damage mechanisms affecting the endpoint protection areas of human health, ecosystems quality, and resource scarcity that are detailed below.

### 3.2 Human health

Fig. 4 compares the OME\textsubscript{3-5} pathways with the diesel reference case under the protection area of human health (HH). These impacts are expressed in DALY per km travelled and the results are broken down by process stage. With about $2.5 \times 10^{-7}$ DALY per km, fossil-based diesel outperforms all 17 OME\textsubscript{3-5} fuel candidates, which increase the HH impact by 0.5–3.5 fold. Similar to the GW impact (Fig. 3), solar-based OME\textsubscript{3-5} fuels (OME_{S,PwNG}, OME_{S,PwC}, OME_{N,NH}, OME_{N,NH}, OME_{S,Bg}, OME_{S,Bg}) present the highest HH impact, with an average of $8.0 \times 10^{-7}$ DALY per km. Following this are the OME\textsubscript{SMR} fuel and the nuclear- and wind-based OME\textsubscript{3-5} fuels, with an estimated average impact of $5.2 \times 10^{-7}$ DALY per km. Finally, with a predicted $3.7 \times 10^{-7}$ DALY per km, OME\textsubscript{BTM} presents the lowest HH impact among all 17 OME\textsubscript{3-5} candidates.

The feedstock production activity contributing the largest share of the HH protection area is solar-based H\textsubscript{2}. This is attributed to manufacturing of the photovoltaic solar panels that power the electrolyzers, which impose large burdens on the midpoint impact categories of terrestrial ecotoxicity, human non-carcinogenic toxicity, GW and land use (see Fig. S1\textsuperscript{†}). Nuclear- and wind-based H\textsubscript{2} production also carry large burdens. In contrast, the CO\textsubscript{2} procurement activities contribute the smallest share—being even a negative contribution in the case of DAC.

With regards to process activities, steam presents the highest HH impact, followed by direct emissions, infrastructure and electricity. The impact of steam production is attributed to the natural gas used to provide heat to the OME\textsubscript{3-5} distillation as well as the reformer in the SMR and BTM scenarios. The impact of direct emissions is caused by the waste gasses released at each step of the OME\textsubscript{3-5} production.

Excepting only OME\textsubscript{BTM}, tailpipe emissions are a major contributor to the HH impact of all the fuels. And the lower fuel economy of OME\textsubscript{BTM} compared to diesel exacerbates the problem, in a similar way to the GW impact (Fig. 3). The impact of the biomass-derived OME\textsubscript{3-5} (OME\textsubscript{BDM}), is much lower in reason of the biogenic carbon emissions.

### 3.3 Ecosystems quality

Fig. 5 depicts the breakdown for the second protection area of ecosystems quality (EQ), where the impacts are expressed in species × year per km travelled. Notable differences exist between the OME\textsubscript{3-5} fuel alternatives and the diesel reference case similar to the HH impact category. OME\textsubscript{BDM} places by far the greatest burden on ecosystems with an estimated impact of $3.8 \times 10^{-9}$ species × year per km, followed by the solar-based options with an average impact of $2.0 \times 10^{-9}$ species × year per km. The OME\textsubscript{SMR} and the group of nuclear- and wind-based OME\textsubscript{3-5} fuels come next with an average impact of $1.2 \times 10^{-9}$ species × year per km. Finally, with an estimated $0.7 \times 10^{-9}$ species × year per km fossil-based diesel outperforms all of the OME\textsubscript{3-5} fuel candidates within the EQ protection area by 1.5–6 fold.

With regards to feedstock production activities, the impact of biomass production alone on ecosystems is greater than the impact of any other fuel. This can be explained by the very large burden placed on land use for growing biomass (Fig. S1\textsuperscript{†}). The manufacturing of solar panels is again a major bottleneck for solar-based H\textsubscript{2} production, with an average share of 45% of the
The remaining feedstocks (wind- and nuclear-based H₂, CO₂, and natural gas procurement) all have low or even negative contributions on the EQ protection area.

The EQ impacts associated with the process activities follow a similar pattern as the HH impact category. Steam is the largest contributor, followed by process emissions, electricity, and infrastructure to a lesser extent. Excepting only OMEBTM, tailpipe emissions place an important burden on EQ, making over 50% of the total impact in several scenarios. The lower EQ impact of diesel utilization compared to all OME3–5 alternatives is attributed to its better fuel economy.

3.4 Resource scarcity

The third protection area of resource scarcity (Re) quantifies the future extra costs associated to fossil-fuel and mineral extraction. Fig. 6 compares the Re impacts and their breakdowns, expressed in USD2013 per km travelled. The predictions in this area differ significantly from those in the HH and EQ categories.

The largest contributors are OME SMR and diesel with 0.04 and 0.03 USD2013 per km, respectively, followed by the OME fuels using CO₂ from DAC or gas-fired power plants (OME₅,DAC, OME₅,PWNG, OME₂,DAC, OME₂,PWNG, and OME₅,PWNG) with Re impacts between 0.02–0.03 USD2013 per km. The most favourable fuel in this protection area is OME₅,Bg with 0.009 USD2013 per km, which is four times lower than OME SMR.

According to Fig. 6, the fuels that depend heavily on oil and natural gas are causing the highest Re impacts. The raw material in fossil-based diesel is of course oil. But the production of OME SMR is heavily reliant on natural gas, both as raw material in the production of methanol and as energy source for steam production; the latter also applies to the other OME3–5 fuels.

3.5 Driving cost and monetized externalities

Turning to economic considerations, Fig. 7 shows the DC and its breakdown for all 17 OME fuels compared with the diesel reference case. The highest costs correspond to those OME3–5 fuels where H₂ is produced in solar-powered electrolyzers, with an average DC of 0.30 USD2019 per km. This is followed by the wind- and nuclear-based H₂ scenarios with an average DC of 0.19 USD2019 per km, and the BTM and SMR scenarios with 0.12 and 0.07 USD2019 per km, respectively. Finally, the fuel having the lowest DC is fossil-based diesel with around 0.05 USD2019 per km, which is 3–5 times less than the OME3–5 fuels relying on electrolysis for H₂ production.

The DC breakdown reveals that H₂ procurement is indeed the main cost driver for the OME3–5 fuels that rely on electrolysis, with 0.12–0.24 USD2019 per km and a corresponding share of over 60%. In terms of CO₂ procurement, DAC presents the largest cost around 0.03 USD2019 per km, which is due to the low atmospheric CO₂ concentration that renders the sequestration
energy-intensive and costly. Naturally, the procurement of natural gas and biomass are major cost drivers for the OME3MR and OMEB3 fuels as well.

The contribution of environmental externalities to the total monetised cost (TMC) of each fuel is presented in Fig. 8, expressed in USD2019 per km travelled. The TMC adds the predicted HH, EQ and Re externalities to the DC estimates. The largest TMC corresponds to the solar-based fuels with an average cost around 0.45 USD2019 per km, followed by the nuclear- and wind-based fuels averaging around 0.29 USD2019 per km, then OMEB3 and OME3MR at 0.23 and 0.19 USD2019 per km, respectively. Overall, none of the OME1–5 fuel candidates present a lower TMC than the diesel reference case (0.13 USD2019 per km). Diesel even turns out to be less than half the TMC of any OME1–5 fuel produced from biomass or renewable H2.

The DC makes up the largest contribution to the TMC in all the OME1–5 fuels relying on electrolysis because of the high procurement cost of H2 (Fig. 7). Likewise, the procurement of natural gas or biomass makes up a large share of the TMC for both OME3MR and OMEB3 alternatives. When considering only the environmental externalities, several OME fuels are predicted to be competitive against diesel nonetheless. For instance, estimated externalities around 0.09 USD2019 per km for the wind- or nuclear-based OME1–5 fuels are comparable to those of diesel (0.07 USD2019 per km).

3.6 Sensitivity of CO2 allocation factors

Large uncertainty in the economic value of concentrated CO2 justifies a sensitivity analysis of the predicted environmental burdens in terms of the economic allocation factor used for CO2 in multi-functional subsystems (cf. Section 2.2.1). The variations in GW, HH, EQ and Re impacts corresponding to a price for concentrated CO2 in the range 0–1000 USD per ton are reported on Fig. S2 in the ESI.†

The effects of this allocation uncertainty are comparable across the GW, HH and EQ categories. For those OME1–5 fuels relying on CO2 captured from ammonia plants, the GW, HH and EQ impacts could increase by up to 50–60% while the variation ranges predicted for CO2 captured from gas- or coal-fired power plants or biogas from sewage sludge are much narrower. Notice also that none of the OME1–5 fuels outperform diesel in these categories, even in putting the greatest burdens on the biomethane, ammonia, and electricity co-products by decreasing the CO2 allocation factors.

The allocation uncertainty has a somewhat different and larger effect on the Re impact category. The variation ranges for the OME1–5 fuels utilizing CO2 captured from ammonia plants and gas-fired power plants are several times smaller or larger than the predicted Re impacts themselves. Notice, in particular, how the worst-case impacts—that is, with a concentrated CO2 cost of 1000 USD per ton—of these OME1–5 fuels could exceed that of diesel even in the Re category. This result is expected insofar as these processes are heavily reliant on natural gas, the reserves of which are predicted to become scarcer in the near future.5

On the whole, it is worth noting that such large variations in the economic allocation factor for CO2 do not lead to substantial variations in the TMC range of the OME1–5 fuels; comparable in magnitude to those observed on the HH and EQ impacts. None of the OME1–5 fuels outperform diesel even in the most favorable of scenarios. This is because the procurement of CO2 only incurs a relatively small burden on the endpoint protection areas and the driving cost as part of the OME3 infrastructure (Fig. 2).

3.7 Discussions

Our results are in agreement with the conclusions of other studies comparing the environmental performance of OME1–5 and conventional diesel.14 The general trend is a clear reduction
in GHG emissions for the OME\textsubscript{3-5} fuels produced from biomass or using H\textsubscript{2} from nuclear- or wind-powered electrolysis and CO\textsubscript{2} from DAC. Conversely, the performance of such OME\textsubscript{3-5} fuels in the midpoint impact categories of particulate matter, acidification and ozone formation is significantly worse than diesel, which is reflected through higher HH and EQ impacts.

The environmental and economic indicators considered herein present interesting trade-offs for most OME\textsubscript{3-5} fuel candidates, excepting the solar-based alternatives. For instance, the biomass-based scenario has lower production costs but suffers from higher HH and EQ externalities. Conversely, the wind- and nuclear-based H\textsubscript{2} routes present lower EQ and HH impacts but show higher production costs. A breakdown of the corresponding impacts reveals that further efforts to reduce the environmental burdens—and thus the associated externalities—should be focused on H\textsubscript{2} production and, to a lesser extent, CO\textsubscript{2} capture. Under the assumptions made in this study, producing H\textsubscript{2} from wind- and nuclear-powered electrolysis and capturing CO\textsubscript{2} from biogas or using DAC constitute the most promising scenarios. Regarding wind-powered electrolysis, optimistic scenarios—namely, lower material and construction costs for wind turbines, capacity factor greater than 44%, and wind farms with class 4 winds or higher—predict a H\textsubscript{2} production cost as low as 3 USD per kg.\textsuperscript{45} Capturing CO\textsubscript{2} from the biogas produced by digestion of sewage sludge is recommended since it imposes a low burden on all three protection areas. The DAC scenario also enjoys negative HH and EQ externalities but places a high burden on Re, which could be mitigated by switching to an electricity production mix with low share of natural gas and high share of renewables such as wind and hydroelectricity. Finally, the OME\textsubscript{ATM} fuel benefits from lower H\textsubscript{2} production cost and lower global warming impact, but imposes a large burden on EQ. Improvement pathways include new catalysts for biomass gasification at lower temperatures and switching to energy crops such as poplar with higher efficiency, lower rotational times, and higher yields per cultivated area.\textsuperscript{46} At the process level, optimization of the OME\textsubscript{3-5} production process could determine process configurations and operational strategies with lower costs, for instance, by lowering the steam demand. Producing steam using renewable energy could also alleviate the environmental burden of OME\textsubscript{3-5} fuels.

It is clear that our assessment is tainted by multiple sources of uncertainty, most prominently in the life-cycle inventory and economic data. Uncertainty on the LCI entries is related to data quality indicators such as completeness, reliability, temporal correlation, technological state, geographical correlation and sampling size. A key uncertainty on economic data is related to the feedstock price, including oil and natural gas which have shown a high historical volatility. Though not considered herein, such uncertainty quantification could build upon the present results in a follow-up study.

4 Conclusions

This paper has presented a comparative assessment of multiple OME\textsubscript{3-5} production pathways using detailed life-cycle assessment and environmental impact monetization. Even though OME\textsubscript{3-5} fuels derived from biomass or CO\textsubscript{2} captured from DAC could mitigate the GW impact by substituting conventional diesel, the analysis of a broad range of environmental and economic indicators has revealed significant trade-offs between the driving cost and the protection areas of human health and ecosystems quality. Only under the resource scarcity area do the OME\textsubscript{3-5} fuel alternatives place a consistently lower burden on the future availability of fossil and mineral materials compared to conventional diesel. Overall, the total monetized cost of all 17 OME\textsubscript{3-5} fuel candidates is 1.5–3.6 times that of conventional diesel. Their high driving cost suggests that the technology is not yet cost-competitive with conventional diesel. Though, when considering only the environmental externalities, several OME\textsubscript{3-5} alternatives are predicted to be competitive against diesel—most prominently, those OME\textsubscript{3-5} fuels that either use biomass as feedstock, or H\textsubscript{2} produced from wind- or nuclear-powered electrolysis and CO\textsubscript{2} captured from biogas or air.

Given that the raw materials contribute substantially to the total monetized cost, further research effort should be dedicated to sustainable H\textsubscript{2} production and CO\textsubscript{2} capture. The procurement cost of H\textsubscript{2} from wind-powered electrolysis could be reduced by optimising wind farms and developing more efficient electrolyzers. Both the production cost and environmental burden of syngas derived from biomass could be reduced by developing new catalysts for gasification under less severe operating conditions and applying process intensification strategies. The externalities of CO\textsubscript{2} capture could be reduced by using solvents with higher selectivity or lowering the energy demand for solvent regeneration. An increased share of renewables in the electricity mix could further reduce the environmental impact of energy-intensive processes such as DAC. Process intensification and optimization, finally, could improve the process designs and operations, for instance by reducing the plantwide steam consumption.

Our results, therefore, highlight the need for embracing impacts beyond climate change in the environmental assessment of alternative fuels and including negative externalities in their economic assessment. Although the predicted global warming impact of several OME\textsubscript{3-5} fuels may be lower than conventional diesel, this benefit is indeed overturned after considering the externalities and production costs altogether. Our results also showcase the potential of integrating LCA with externality monetization and high-level process modelling in the holistic assessment of alternative fuels. This integrated approach could support decision- and policy-makers in the transition toward a more sustainable transport sector.

Conflicts of interest

There are no conflicts to declare.

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