Research Article

A Modified Nonsmooth Levenberg–Marquardt Algorithm for the General Mixed Complementarity Problem

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Received 7 July 2021; Revised 27 October 2021; Accepted 27 October 2021; Published 16 November 2021

Academic Editor: Qiuye Sun

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As is well known, the mixed complementarity problem is equivalent to a nonsmooth equation by using a median function. By investigating the generalized Jacobi of a composite vector-valued maximum function, a nonsmooth Levenberg–Marquardt algorithm is proposed in this paper. In the present algorithm, we adopt a new LM parameter form and discuss the local convergence rate under the local error bound condition, which is weaker than nonsingularity. Finally, the numerical experiments and the application for the real-time pricing in smart grid illustrate the effectiveness of the algorithm.

1. Introduction

1.1. Background and Motivation. Mixed complementarity problem, MCP for short, is one of the important types of finite dimensional variational inequality, such that to find a vector \( x \in \mathbb{R}^n \) as follows:

\[
F(x)^T(y - x) \geq 0, \quad \forall y \in X, \quad (1)
\]

where \( F(x) = (F_1(x), \ldots, F_n(x))^T \) is assumed to be continuously differentiable, \( X = \prod_{i=1}^n [l_i, u_i], \quad -\infty < l_i < u_i < +\infty, \ i = 1, \ldots, n. \) While \( l_i = 0, u_i = \infty, \) the MCP is the nonlinear complementarity problem (NCP). The MCP is extensively used in the field of science and engineering, where the practical problem is transformed into the MCP firstly and then is investigated for its solvability and the stability of the solution [1–7], such as the real-time pricing in smart grid, which will be the application of our present algorithm.

Recently, the real-time pricing (RTP) principle, which is determined before the deal happening through the intercommunication between the supply and demand of electricity and can guide and motivate the users in off-peak electricity by adjusting the real-time price signal so as to reduce the peak load, achieves the purpose of peak cutting and has been widely recognized as one of the promising solutions to adjust the power balance between the supply and demand in smart grid system. A decade ago, Samadi et al. proposed a RTP model called social welfare maximization model (SWMM) to maximize the aggregated welfare for the users as well as minimizing the cost of the providers [8–10], based on which some different optimization algorithms have been proposed [11–13]. These algorithms are proved feasible and effective by the numerical results. However, these are most smoothing methods, where the gaps exist between the approximate smoothing system and the original nonsmooth system so that the solution may be not as accurate as nonsmooth algorithms. Considering that, may be transforming the practical model to the mixed complementarity problem and investigating its nonsmooth algorithm are meaningful and valuable.

1.2. Related Work and Challenge. In the last years, many results on the theories and algorithms for the MCP have been developed [14–16]. One of the most popular
approaches for the MCP is to reformulate it as an equivalent equation such that

\[ H(x) = 0, \]  

(2)

where

\[ H_i(x) = x_i - \text{mid}(l_i, u_i, x_i - F_i(x)), \]

(3)

and mid \((a, b, c)\) represents the median of the three scalar \(a, b, c\). Obviously, the system of equation (2) is nonsmooth. Since the subdifferential of vector-valued median function is not easy to obtain, smoothing methods have received much attention based on some smoothing functions with good property for MCP. Gabriel and Moré proposed a class of smoothing functions for the median function [14]. By far, the three most often used functions are the networks function, the Chen–Harker–Kanzow–Smale (CHKS) smoothing function and the uniform smoothing function. Zhou and Peng proposed new class smoothing functions, called the locally Chen–Harker–Kanzow–Smale (LCHKS) smoothing functions for the MCP [15]. Chen et al. studied the Jacobian smoothing Newton method and established superlinear convergence of a smoothing Newton method [16]. Qi et al. proposed a modified smoothing Newton method based on a 2n-dimensional semismooth equation reformulation [17]. These algorithms are proved feasible and effective by the numerical results. However, the nonsmooth algorithms for (2), which may be more accurate and more suitable for the practical problem, are few discussed by our knowledge. Considering that, if the algorithm for the subdifferential of vector-valued median function is obtained, the nonsmooth algorithms for MCP are more effective. Hence, we focus on a nonsmooth Levenberg–Marquardt method, namely, a modified Newton method, with a new parameter form by investigating a maximum-valued composition function’s subdifferential in this paper. Also, the numerical experiments and the application for the real-time pricing in smart grid were given to illustrate the effectiveness of the algorithm.

The outline of the paper is as follows. In Section 2, we recall some preliminaries in nonsmooth analysis and propositions necessary. In Section 3, a nonsmooth Levenberg–Marquardt method is present based on the computation of a maximum-valued composition function’s subdifferential, also its local convergence rate under the local error bound, which is weaker than nonsingularity is shown. In Section 4, the numerical experiments illustrate the effectiveness of the algorithm. In Section 5, we apply the present algorithm to the real-time pricing in smart grid, which also illustrates the present algorithm’s effectiveness when compared with the traditional fixed price method.

### 2. Preliminaries

In what follows, we recall some basic concepts and propositions necessary in this paper.

In nonsmooth analysis, there are three common forms of differential, such as B-differential denoted as \(\partial_B(\cdot)\), Clarke generalized Jacobian denoted as \(\partial_C(\cdot)\), and C-subdifferential denoted as \(\partial_C(\cdot)\), where \(\partial_B H(x) \subseteq \partial_C H(x) \subseteq \partial_C H(x)\).

Let \(H: \mathbb{R}^n \rightarrow \mathbb{R}^m\) be locally Lipschitzian; \(\Omega_H\) denotes a set, where \(H\) is not differential; B-differential of \(H\) at \(x \in \mathbb{R}^n\) is defined by

\[ \partial_B H(x) = \{ \lim \text{JH}(x_i); x_i \rightarrow x, x_i \not\in \Omega_H \}. \]

(4)

Clarke generalized Jacobian of \(H\) at \(x \in \mathbb{R}^n\) is defined as the convex hull of \(\partial_B H(x)\) such that

\[ \partial_C H(x) = \text{conv} \partial_B H(x_k). \]

(5)

C-subdifferential of \(H\) at \(x \in \mathbb{R}^n\) is defined by

\[ \partial_C H(x) = \partial_C H_i(x) \times \cdots \times \partial_C H_m(x), \]

(6)

where \(H_i(x)\) is the \(i\)th component of the function \(H(x)\).

Subdifferentially regular function is a subclass of Lipschitzian functions. For function \(H: \mathbb{R}^n \rightarrow \mathbb{R}\), if it is locally Lipschitz continuous at \(x\) and its classical directional derivative \(H'(x; d)\) exists and there is

\[ H'(x; d) = H_d(x; d), \]

(7)

for all \(d \in \mathbb{R}^n\), we say it is subdifferentially regular at \(x\). The subdifferentially regular function is broad and includes many types, such as smooth functions and convex functions, where

\[ f = \sum_{i=1}^{m} \lambda_i f_i, \]

where \(\lambda_i > 0\) and \(f_i\) is subdifferentially regular at \(x\) for each \(i = 1, \ldots, m\). Subdifferentially regular functions have some special properties such that

(i) If \(f_j: \mathbb{R}^n \rightarrow \mathbb{R}^m\) is subdifferentially regular at \(x\), there is \(\partial f(x) = \lambda_0 \partial f_j(x)\).

(ii) Let \(f: \mathbb{R}^n \rightarrow \mathbb{R}\) be such that \(f = g^2h\), where \(h: \mathbb{R}^n \rightarrow \mathbb{R}^m, g: \mathbb{R}^m \rightarrow \mathbb{R}\). If the function \(g\) is subdifferentially regular at \(h(x)\), each \(h_i\) is subdifferentially regular at \(x\), there is \(\partial f(x) = \text{conv} \{ \partial h(x)^T \partial g(h(x)) \} \).

Subdifferentially regular functions are always semismooth, which includes many types of functions, such as smooth functions, maximum functions, and so on. There are some properties for semismooth functions such that

(i) \(Vd - H'(x; d) = o(\|d\|), V \in \partial_C H(x + d)\).

(ii) \(H(y) - H(x) - V^T(y - x) = o(\|y - x\|), \forall V \in \partial_C H(x)\).

Obviously, since \(\partial_B H(x) \subseteq \partial_C H(x)\), the properties also exist when \(\forall V \in \partial_B H(x)\).

### 3. The Algorithm and Its Local Convergence Rate

In this section, we give a modified nonsmooth Levenberg–Marquardt method based on the calculation of an element in Clarke Jacobian of a composite vector-valued maximum function firstly and then the local convergence rate under the local error bound condition was investigated.

The Levenberg–Marquardt method (LM) algorithm is a classical and popular approach for solving nonlinear equations, which is also called an inexact Newton method. It is used to solve the nonsmooth equations as follows:

\[ \]
where \( \lambda_k = \frac{\mu_k \|H_k\|^{\delta}}{1 + \|H_k\|^{\delta}} \) with \( \delta \in (0,2] \), where \( \mu_k \) is updated by trust region techniques to make the algorithm still have good results when the sequence is far away from the solution.

Remark 1. It is noticeable that one element of the function \( H \)’s B-differential, namely, the Clarke Jacobi is necessary in Algorithm 1. Hence, a subalgorithm is the basis to run Algorithm 1.

In what follows, we investigate the calculation of one element of the B’s Clarke Jacobi.

Since \( H_i(x) = \text{mid}(I_i, u_i, x_i - F_i(x)) \) in (2), and there is

\[
H_i(x) = F_i(x) - l_i - u_i + \min[l_i, u_i, x_i - F_i(x)] + \max[l_i, u_i, x_i - F_i(x)],
\]

namely,

\[
H_i(x) = F_i(x) - l_i - u_i - \max[-l_i, F_i(x) - x_i] + \max[u_i, x_i - F_i(x)].
\]

The function \( H \) is actually a composite vector-valued maximum function. We focus on the B-differential of a composite vector-valued maximum function for general form such that

\[
G(x) = \begin{pmatrix}
g_1 \left( \max_{j \in I_1} f^{(1)}_{ij}(x), \ldots, \max_{j \in I_1} f^{(1)}_{mj}(x) \right) \\
\vdots \\
g_n \left( \max_{j \in I_n} f^{(n)}_{ij}(x), \ldots, \max_{j \in I_n} f^{(n)}_{mj}(x) \right)
\end{pmatrix},
\]

where \( g_i : \mathbb{R}^m \rightarrow \mathbb{R} \) for \( s = 1, \ldots, n, f^{(s)}_{ij} : \mathbb{R}^n \rightarrow \mathbb{R} \) for \( f \in I_1, k = 1, \ldots, m \), is continuously differentiable, and \( I^{(k)}_k \) for \( k = 1, \ldots, m \) are finite index sets. Let \( h_i = (\max_{j \in I^{(k)}} f^{(k)}_{ij}(x), \ldots, \max_{j \in I^{(k)}} f^{(k)}_{mj}(x)) \); the function \( G(x) \) can be denoted as

\[
G(x) = (g_1(h_1(x)), \ldots, g_n(h_n(x))^T).
\]

Denote

\[
S_t^{(i)}(x) = \left\{ k : f^{(i)}_{ik}(x) = \max_{j \in I^{(t)}} f^{(i)}_{kj}(x) \right\},
\]

\[
i = 1, \ldots, n, t = 1, \ldots, m,
\]

and \( S_t^{(i)}(x) \) as a subset of \( S_t^{(i)}(x) \) satisfying some properties such that

(i) For any \( k \in S_t^{(i)}(x) \), there always exists \( s \in S_t^{(i)}(x) \) such that

\[
\nabla f^{(i)}_{ts}(x) = \nabla f^{(i)}_{ik}(x).
\]

(ii) For any \( k, t \in S_t^{(i)}(x), k \neq t \), there is

\[
\nabla f^{(i)}_{ts}(x) \neq \nabla f^{(i)}_{ts}(x).
\]

Lemma 1. Suppose \( \overline{S}_t^{(i)}(x) \) is a singleton or there exists a nonnegative constant \( a_{hi} \) for \( k, t \) such that

\[
\nabla f^{(i)}_{ts}(x) - \nabla f^{(i)}_{ts}(x) = \left(0, \ldots, a_{hi}, \ldots, a_n\right)^T,
\]

\[
\forall s \in \overline{S}_t^{(i)}(x), t = 1, \ldots, m,
\]

then \( \{V_1, \ldots, V_n\} \in \partial_p h_i(x) \), where \( V_i = (f^{(i)}_{ik}(x), \ldots, f^{(i)}_{mj}(x)) \), \( k, t \in S_t^{(i)}(x), j = 1, \ldots, m \).

Proof. The statement is obvious by the virtue of Theorem 1 in [20]; we omit the proof.

Theorem 1. Let \( \{V_1, \ldots, V_n\} \in \partial_p h_i(x), g_i : \mathbb{R}^m \rightarrow \mathbb{R} \) for \( i = 1, \ldots, n \) be continuously differentiable, then \( (\nabla g_1, \ldots, \nabla g_n)^T \in \partial_p G_i(x) \), where \( \nabla g_i = (V_1, \ldots, V_n)^T g_i(h_i(x)). \)

Proof. By the properties of the subdifferentially regular function and Lemma 1, we have

\[
\partial h_i(x)^T \partial g_i(h_i(x)) \in \partial_p G_i(x) \subset \nabla G_i,
\]

we imply the statement.

We next study the local convergence properties of the present algorithm. Give some necessary assumptions firstly.

Assumption 1

(i) The solution set \( X \) of MCP is nonempty, and the sequence \( \{x_k\} \) converges to \( X \), where some neighbourhood of \( x^* \in X \) lie in.
Proof. The proof is similar to the proof of Theorem 4.1 in [20]. Combining (21) with (22) and (23), it is obvious that

\[
\|H + V_k d_k\|^2 \leq q(d_k)
\]

\[
\leq \|H + V_k (\overline{x}_k - x_k)\|^2 + \lambda_k \|\overline{x}_k - x_k\|^2
\]

\[
= \|H(x_k) - H(\overline{x}_k) - V_k (x_k - \overline{x}_k)\|^2
\]

\[
+ \mu_k \|H||\overline{x}_k - x_k\|^2
\]

\[
= \|H(x_k) - H(\overline{x}_k)\|^2
\]

\[
+ \lambda_k \|\overline{x}_k - x_k\|^2
\]

\[
\leq L^2 \left|\frac{\|\overline{x}_k - x_k\|^{2(1 + p)}}{\|H(x_k)\|^p} + \|\overline{x}_k - x_k\|^2\right|
\]

\[
\leq L^2 \left(1 + L_1 \|\overline{x}_k - x_k\|^\delta\right) \|\overline{x}_k - x_k\|^{2(1 + p)} + \|\overline{x}_k - x_k\|^2,
\]

which means that \(\|d_k\| \leq O(\|x_k - \overline{x}_k\|^\alpha)\), where \(\alpha = \min\{1 + p - \delta/2, 1\}\).

Theorem 2. Suppose the initial point \(x_0\) is chosen sufficiently close to the solution set \(X\), and \(\{x_k\}\) is generated by Algorithm 1, then \(\{x_k\}\) converges to some solution \(x^*\) of the nonsmooth equation (2) with the convergence rate \(\gamma\) under Assumption 1, where \(a \leq \gamma \leq \beta\), and \(\alpha = \min\{1 + p - \delta/2, 1\}\).

Proof. The proof is similar to the proof of Theorem 4.1 in [20]. Combining (21) with (22) and (23), it is obvious that

\[
\|H(x_k) - H(\overline{x}_k)\|^2 + \lambda_k \|\overline{x}_k - x_k\|^2
\]

\[
\leq \|H + V_k (\overline{x}_k - x_k)\|^2 + \lambda_k \|\overline{x}_k - x_k\|^2
\]

\[
= \|H(x_k) - H(\overline{x}_k)\|^2
\]

\[
+ \lambda_k \|\overline{x}_k - x_k\|^2
\]

\[
\leq L^2 \left|\frac{\|\overline{x}_k - x_k\|^{2(1 + p)}}{\|H(x_k)\|^p} + \|\overline{x}_k - x_k\|^2\right|
\]

\[
\leq L^2 \left(1 + L_1 \|\overline{x}_k - x_k\|^\delta\right) \|\overline{x}_k - x_k\|^{2(1 + p)} + \|\overline{x}_k - x_k\|^2,
\]
which implies
\[
\|H_k + V_k d_k\| \leq O(\|x_k - x_k^\beta\|^\beta),
\]
where \(\beta = \min\{1 + p, 1 + \delta/2\}\). Furthermore, since
\[
\|H(x_k + d_k)\| \leq \|H(x_k) + V_k d_k\| + L_1\|d_k\|^\gamma,
\]
holds by virtue of the property of the semismooth function \(H\), we have
\[
\|H(x_k + d_k)\| \leq O(\|x_k - x_k^\gamma\|^\gamma),
\]
that is to say, there exists a positive constant \(c_2\) such that
\[
\|H(x_k + d_k)\| \leq c_2 \text{dist}(x_k, X)^\gamma.
\]
Hence, combining (20) with (26), we have
\[
\text{dist}(x_k + d_k, X) \leq \frac{1}{c_1}\|H(x_k + d_k)\| \leq \frac{c_2}{c_1} \text{dist}(x_k, X)^\gamma.
\]
Thus, combining (30) with the following inequality such that
\[
\text{dist}(x_k, X) \leq \text{dist}(x_k + d_k, X) + \|d_k\|,
\]
which implies
\[
\text{dist}(x_k, X) \leq 2\|d_k\|,
\]
for \(k\) large enough and \(\delta \in (0, 2]\), we have
\[
\text{dist}(x_k, X) \leq O(\|d_k\|^\alpha).
\]
Furthermore, from (22), (30), and (32), there is
\[
\|d_{k+1}\| = O(\|d_k\|^\alpha),
\]
where \(\alpha \beta \leq \gamma \leq \beta\).
\[
\square
\]
\[ 4. \text{Numerical Experiments}
\]
In this section, we compare the present algorithm (NLM) with one-step smoothing method (OSN) with global convergence proposed by Tang et al. in [21] at different initial points. Here, we set \(\epsilon = 1.0e-6, \mu_0 = 1, n = 1.0e-6, M = 1.0e+8, \eta_1 = 0.001, \eta_2 = 1, \eta_3 = 0\) in NLM. The numerical results are listed in Tables 1–3, respectively. “—” denotes that the algorithm fails to solve.

**Problem 1.** Let
\[
F(x) = \begin{pmatrix}
-x_1^2 + 8 \\
-x_2 + x_3 + x_4^2 \leq 3 \\
x_2 + x_3 + x_2^2 \leq 3 \\
x_4 + 2x_2^3 \\
\end{pmatrix}
\]
Set \([l, u] = [0, 5]^4\); the MCP has the solution \(x^* = (2, 0, 1, 0)^T, F(x^*) = (0, 2, 0, 0)^T\); (2) set \([l, u] = [-1, 1]^4\); the MCP has the solution \(x^* = (1, -1, 1, 0)^T, F(x) = (-7, 0, -1, 0)^T\).

**Problem 2.** Let \(F(x) = Mx + q\), where
\[
M = \begin{pmatrix}
4 & 2 & 2 & 1 \\
2 & 4 & 0 & 1 \\
2 & 0 & 2 & 2 \\
-1 & -1 & -2 & 0
\end{pmatrix}, q = \begin{pmatrix}
-8 \\
-6 \\
-4 \\
3
\end{pmatrix}
\]
Set \([l, u] = [-1, 1]^4\); the MCP has the solution \(x^* = (1, 8/9, 5/9, 4/9)^T, F(x^*) = (-2/3, 0, 0, 0)^T\); (2) set \([l, u] = [-5, 5]^4\); the MCP has the solution \(x^* = (4/3, 7/9, 4/9, 2/9)^T, F(x) = (0, 0, 0, 0)^T\).

**Problem 3** (Kojima–Shindo problem). Let \([l, u] = [0, 10^5]^4\),
\[
F(x) = \begin{pmatrix}
3x_1^2 + 2x_1x_2 + 2x_2^2 + x_3 + 3x_4 - 6 \\
2x_1^2 + x_1 + x_2^2 + 10x_3 + 2x_4 - 2 \\
3x_3^2 + x_1x_2 + 2x_2^2 + 2x_2 + 9x_4 + 9 \\
x_2^2 + 2x_2 + 2x_3 + 3x_4 - 3
\end{pmatrix}
\]
There exists solutions \(x^* = (\sqrt{6}/2, 0, 0, 1/2)^T, x^{**} = (1, 0, 3, 0)^T\) in this problem.

5. Application for Real-Time Pricing in Smart Grid

Normally, suppose an electric power distribution system that consists of a single energy provider and \(N\) load subscribers or users. An energy provider and all users are connected with each other through an information communication infrastructure. Divide a whole cycle into \(K\) periods. Let \(x_i(k)\) be the power consumption demand at time slot \(k\) of the customer \(i\).

The social welfare maximization model proposed by Samadi et al. [8] is as follows:
\[
\max_{k=1} K \sum_{i=1}^N U(x_i(k), \omega_i(k) - C_k(L_k)),
\]
\[
s.t. \sum_{i \in N} x_i(k) \leq L_k, \quad k = 1, 2, \ldots, K,
\]
where \(L_k\) means the production capacity of the energy provider at the time slot \(k\), \(C_k\) is the cost function of the energy provider, and the utility function \(U(x_i(k), \omega_i(k))\) is such that
\[
U_i(x_i(k), \omega_i(k)) = \begin{cases}
\omega_i(k)x_i(k) - \frac{\omega_i(k)x_i(k)^2}{2}, & \text{if } x_i(k) < \frac{\omega_i(k)}{\alpha_i} \\
\frac{\omega_i(k)^2}{2\alpha_i}, & \text{if } x_i(k) \geq \frac{\omega_i(k)}{\alpha_i}
\end{cases}
\]
Mathematically, for each period \( k \in \{1, 2, \ldots, K\} \), the model RTP can be expressed as an optimization problem as follows:

\[
\max \sum_{i=1}^{N} U(x_i(k), w_i(k)) - c_k(L_k),
\]

\[\text{s.t.} \sum_{i=1}^{N} x_i(k) \leq L_k, \quad k = 1, 2, \ldots, K, \]

\[x_i(k) \geq 0, \quad k = 1, 2, \ldots, K.\]

Considering a more general form of (40) such that

\[
\min f(x),
\]

\[\text{s.t.} \ g(x) \leq b, \quad x \geq 0.\]

If \( x \) is the optimization solution, it satisfies the Karush–Kuhn–Tucker (KKT) condition such that

\[
\begin{cases}
\nabla f(x) + \lambda \nabla g(x) = 0, \\
\lambda (g(x) - b) = 0, \\
\lambda \geq 0, g(x) - b \leq 0,
\end{cases}
\]

where \( \lambda \) is the shadow price in economics, namely, the real-time pricing [22, 23]. Denoting \( G(x, \lambda) = \nabla f(x) + \lambda \nabla g(x) \)

\[H(x, \lambda) = -g(x) + b,\]

we obtain the equivalent mixed complementarity problem of (42) as follows:

\[
\begin{cases}
G(x, \lambda) = 0, \\
H(x, \lambda) \geq 0, \\
\lambda^T H(x, \lambda) = 0.
\end{cases}
\]

Considering a smart grid system in a small area with \( N = 5 \), namely, 5 users, we next show numerical simulation results within a 24-hour time pattern as an evaluation of daily operations. The electricity demand of the five businesses \( x_{k,0} \) is chosen randomly from \([1, 20]\); the utility function of the user is chosen as follows:

\[
U(x, \omega) = \begin{cases}
\omega x - \frac{\alpha x^2}{2}, & \text{if } 0 \leq x < \frac{\omega}{\alpha} \\
\frac{\omega^2}{2\alpha}, & \text{if } x \geq \frac{\omega}{\alpha}
\end{cases}
\]

with \( \alpha = 0.5, \omega_i(k) \in [1, 5], \) and \( a_k = 0.5, b_k = c_k = 0 \) in the cost function of the energy provider such that

\[
C(L_k) = aL_k^2 + bL_k + c_k.
\]

The initial power supply \( L_{k,0} = \sum_{i=1}^{5} x_{i,0} \). To illustrate the effectiveness, we compared the price and the social benefit at
different time based on the present method (NLM) with those based on the traditional fixed method [16] with \( \lambda_k = \max(w_k) - (aL_k)/N \). The results are shown in Figures 1 and 2.

6. Conclusions

By using a median function, the mixed complementarity problem is equivalent to a nonsmooth equation. More general, we investigated the generalized Jacobi of a composite vector-valued maximum function, based on which, a modified nonsmooth Levenberg–Marquardt algorithm with a new form LM parameter was proposed. Meanwhile, we discussed the local convergence order of the present algorithm under the local error bound. Compared with the OSN, the present algorithm is more robust while the initial point is far from the solution, it always needs less iterations. While the initial point is near the solution, the present algorithm is also effective, as seen from Tables 1–3. We also discuss the application of the present algorithm for the real-time pricing in this paper. From Figures 1 and 2, we obtain that the electricity price calculated by the present method is significantly lower, and the social benefit is not less than the fixed electricity price method when compared with the traditional fixed price method, which is beneficial to the demand side while not affecting the overall social benefits. Hence, the present algorithm is effective for the real-time price in smart grid. However, the algorithm for the composite vector-valued maximum function is limited, and the subdifferentially regular is a little strong. The calculation of the Clarke Jacobi for other functions and the applications of the present algorithm are our future topics to research.

Data Availability

This paper includes some numerical examples. It does not include hyperlinks to publicly archived datasets analysed.

Conflicts of Interest

The authors declare that they have no conflicts of interest.

Acknowledgments

This work was supported by the National Science Foundation of China (no. 12101198), Henan University Key Research Projects (no. 19A110016), and Henan Scientific and Technological Research Projects (no. 192102210114).

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