The Distribution of Total Petroleum Hydrocarbons Categories in Kolo Creek, Niger Delta, Nigeria

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Abstract: The degree of contamination by total petroleum hydrocarbons was investigated in Kolo Creek for four months in three different stations. The level of contamination by the hydrocarbon categories: gasoline range organics (GRO), diesel range organics (DRO) and lube oil range in the surface water and sediments of the creek were investigated along the coast. Glass bottles thoroughly washed with dichloromethane were used to collect both samples and treated using standard procedures. Extraction of the hydrocarbons from the samples were achieved through the use of standard methods and the analysis of the samples were performed by the use of GC-FID to determine the concentration of the total petroleum hydrocarbon categories in the samples. The results of the investigations revealed that, GRO was within not detected to 1.148±0.031mg/L, DRO, 7.627±0.7836 to 15.375±3.2643mg/L and lube oil range, 1.267±0.1244 to 3.973±0.516mg/L in the stations and GRO, not detected to 1.531±0.16mg/L, DRO, 6.783±1.486 to 21.213±5.762mg/L and lube oil range, 0.207±0.0115 to 3.948±0.9mg/L in the months. In the sediments of the creek, concentration values of the categories were GRO, 1.8961±0.196 to 5.4995±2.036mg/Kg, DRO, 30.2902±8.5931 to 39.8561±11.0281mg/Kg and lube oil range, 0.5564±0.046 to 6.2071±1.43mg/Kg in the stations and in the months, GRO,0.2377±0.01 to 8.2759±3.01mg/Kg, DRO, 23.1699±5.5295 to 51.2889±18.0216mg/Kg and lube oil range, not detected to 9.7926±3.25mg/Kg. The mean concentration values in percentages for the different stations were, GRO, 4.50, DRO, 78.10 and lube oil range, 1.40, in the months, GRO, 6.55, DRO, 77.85, lube oil range, 15.60 for the surface water. In the sediments, GRO, 7.72, DRO, 83.86 and lube oil range, 8.42 in the stations, while in the months, GRO, 6.50, DRO, 79.85 and lube oil range, 13.65. the level of contamination of the creek call for immediate remediation work in order to forestall impending danger due to petroleum hydrocarbon pollution.

Keywords: Kolo Creek, hydrocarbon categories, environmental pollution, sediments, surface water

1. INTRODUCTION

The importance of water cannot be overemphasized in the life of man and his activities. Water (surface and underground) is useful in agricultural, industrial, social, economic and even politice is useful in agricultural, industrial, social, economic and even political development of man and his environment. But due to an uncontrolled and selfish will of man, this natural resource has been perturbed. The perturbation of the natural water bodies such as rivers, lakes, creeks, estuaries, seas and even groundwater is brought about as a result of contaminations being introduced into the water environment as a result of increased technology, population growth, industrialization, agriculture, oil exploration, production and exploitation, domestic wastes (Emongere et al., 2005, Lima et al., 2008) and even greed on the part of man has affected or contributed enormously to the poor water quality experienced in the Niger Delta Region of South South Nigeria.

One of the main ways through which pollution occurs in the Niger Delta rivers is by petroleum exploration exploitation and transportation processes. The discharge of petroleum products into the rivers and creeks has brought about degradation and deterioration of the environment and also has led to changes in the cultural life of the people and has created a lot of social and economic problems (Ite, 2012, Linden and Palsson, 2013, Ite et al., 2016), which often results in communal conflicts within a community or with a neighbouring community. The level at which petroleum hydrocarbons have contaminated the rivers and creeks of the Niger Delta Area has brought about less fishing and
recreational activities like fishing festivals in the creeks and lakes of the region (Nduka and Orisakwe, 2010). The abundance of petroleum induced chemical wastes which arose due to under-utilization and improper disposal methods of petroleum products, culture of the inhabitants of the region and even the oil companies has impacted negatively on the ecological system and human life within the region (Nnadozie, 2003, Ite et al., 2013).

The spread of environmental pollution and contamination of total petroleum hydrocarbons is due to the high demand of petroleum end products like diesel, kerosene, gasoline, lubricating oil, fuel oil and asphalt (Moslen and Miebaka, 2017). Human activities that has resulted in the increased presence of hydrocarbon pollution includes; gas flaring or aerial deposition, direct dumping of petroleum hydrocarbon products into the creeks, rivers and even oceans, oil bunkering and illegal refining sites which are common in the creeks and estuaries of the region has resulted in the pollution and contamination of the waters of the region and also has reduced the very essence of livelihood of the inhabitants (ATSDR, 1999, Moslen and Miebaka, 2017). The rivers and creeks inhabit a lot of living organisms and the sediment which is the habitat of a great number of aquatic lives acts as a reservoir of pollutants, total petroleum hydrocarbons inclusive and thereby sustains greater risk of accumulation (Sakari et al., 2012). Pollution that is due to petroleum hydrocarbons affects the growth and development of water dwelling organisms (Moslen and Miebaka, 2016) and at critical stages, fishes and other edible aquatic organisms like crustaceans and molluscs marketability reduces as a result of objectionable odour acquired due to pollution and sometimes lead to death animals and plants which are the original inhabitants of the rivers, lakes and estuaries of the region (Dambo, 1992).

This research work is aimed at providing the total petroleum content of the Kolo Creek. The study sought to provide the level of concentration of total petroleum hydrocarbons categories in the surface water and sediments of Kolo Creek in three stations over a period of four months.

2. MATERIALS AND METHODS

2.1. Study Area and Location

The study area covers the Engenni axis of Kolo Creek. Engenni is in Ahoada West Local Government Area of Rivers State, in the Niger Delta area of South South Nigeria. The Kolo Creek is a tributary of Orashi River and starts from Okarki, in Engenni and run through Ogbia Local Government Area of Bayelsa State. The samples were taken at the points 4°58’53.1”N, 6°25’52.6”E and 4°57’26.3”N, 6°26’10.3”E along the Engenni Axis of the creek coast. The inhabitants of Engenni are mainly occupied by fishing and farming. There are number of activities that take place within the Engenni Axis of the Kolo Creek which includes, oil exploration and production, illegal oil bunkering, boat transportation, etc. Oil production facilities that belongs to multi-national oil companies includes flow stations, oil fields, gas plants, which has constantly led to the contamination of these rivers. The environmental impact and pollution due to oil exploitation and production over the years in this region have been a source of worry for the inhabitants. Other activities that are predominant in the Kolo Creek apart from oil production includes fishing, sand mining and recreational activities (such as swimming and canoeing).

2.2. Collection of Water Sample

Water samples were collected from three different locations from the Engenni axis of Kolo Creek with glass bottles. The glass bottles were thoroughly washed with dichloromethane in order to prevent contamination with the sample of water collected. In each station, water samples were collected at three different points 40cm deep and then mixed together to form a single sample that represents sample collected in that particular station. Into the water sample 2ml of 0.2m H₂SO₄ was added to bring the pH of the sample to 2. Sterile pieces of aluminium foil was used in covering the bottle in preventing contamination and harm of the collected sample and the bottle thereafter tightly covered with the help of plastic screw. In order to keep the water sample at a temperature of 4°C, the sample bottles were then preserved in an ice packed cooler before being transported to The Chemistry Laboratory of the Ignatius Ajuru University of Education for pre-treatment and analysis (Ikpe et al., 2016)

2.3. Collection of Sediment Sample

Sediment samples were collected at three different stations of Kolo Creek, from the top few centimeters deep. Representative bulk samples of the sediment in any given location or station were formed by the mixing together of three points sediments collected at random in that station. The samples were
collected with the aid of a hand held, van veen grab and then transferred to glass bottles previously washed and treated as above before being transported to the laboratory for analysis. The sediment samples collected were preserved and treated as in the case of water samples.

2.4. Extraction of Water Samples for Total Petroleum Hydrocarbon Determination

Filtered water samples were then subjected to extraction processes through the aid of a separatory funnel. Different volumes of water samples collected from different stations of Kolo Creek were extracted into a glass separatory funnel of two liters (2L) by volume and filtered with a glass stopper. The solvent used in the extraction processes was 30ml dichloromethane. In order to allow the organic layer to separate itself completely from the aqueous layer, the separatory funnel was thoroughly shaken for about 5 minutes. To remove water a 5g of anhydrous sodium sulphate salt was mixed with the extract (lower layer). The extracted sample was then collected into an already beaker with the use of a filter paper. Then the filtrate was allowed to evaporate under room temperature conditions in a fume cupboard. The filtrate was allowed to be concentrated to 3ml. the extraction procedure was done repeatedly three times for each given sample collected (LAWI, 2011).

2.5. Extraction of Sediment Sample for Total Petroleum Hydrocarbon Determination

An analytical weighing balance was used to weigh 10g of weighed sediment sample was transferred into an amber bottle. Then 5g of anhydrous sodium sulphate (Na₂SO₄) was measured and put into the amber glass bottle that contains the sediment sample, and then the sediment sample is shaken vigorously for effective mixing of particles. Anhydrous sodium sulphate was added in order to reduce moisture content of the sediment sample. After thorough mixing by shaking of the sediment sample, 30ml dichloromethane as an extracting solvent was then added to the sample for separation to take place. A tightly closed amber bottle was used in the transfer of the sample to a mechanical shaker after dichloromethane has been added and then agitated under room temperature conditions, and the extracted sediment sample allowed to settle for at least a 1hr interval. The sediment sample was then filtered with a 110mm size filter paper into a beaker previously cleaned for that purpose that has a board on it, the filtrate of the sediment sample was then allowed to concentrate to 1ml through evaporation (LAWI, 2011).

2.6. Procedure for Sample Clean Up

The preparation of the column was performed by the introduction of glass-wool into an already prepared and washed chromatographic column. Then silica gel was introduced into a previously clean beaker. Addition slurry was then introduced into chromatographic column. An Anhydrous sodium sulphate was added into the column then the addition of pentane thereafter. In a previously cleaned beaker, the sample that was concentrated was mixed with cyclohexane was then introduced into the column that was already prepared. The sample was being eluted with pentane and then collected into the beaker below the column and further elution of the sample was carried out with the introduction of more pentane, after the column was properly rinsed with dichloromethane to prevent contamination. The already prepared sample was then allowed to stand firmly in a cupboard after elution of the agitated sample at room temperature for evaporation to take place and proceed for detection. (LAWI, 2011).

2.7. Separation and Detection of Sample by GC-FID

The detection of total petroleum hydrocarbons in the water and sediment samples at the various stations of the area under investigation was achieved by the aid of Agilent 5890N gas chromatography-flame ionization detector (GC-FID) (Cortes et al., 2012). The sample was concentrated to 3ml and then injected into the gas chromatography vial for the cleaning of the GC-FID syringe, and an already prepared blank dichloromethane was injected into micro-syringe of the gas chromatography. In order to obtain a good result, the micro syringe was cleaned three time before the analysis of the sample was done. The sample was used to rinse the micro-syringe after which the sample was then injected into the syringe for the total separation of the different compounds or components of the sample. After total separation of compounds in the sample, the amount of total petroleum hydrocarbon content that was being resolved at a particular chromatogram was then measured in mg/Kg for the sediment sample and mg/L for water sample

3. RESULTS AND DISCUSSION

The results recorded for the concentrations of the different categories of total petroleum hydrocarbons in the surface water of Kolo Creek are presented in Tables 1. In Table 1, the concentration values
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The results obtained for the different total petroleum hydrocarbons categories in the stations of Kolo Creek were, gasoline range organic (GRO); not detected, 1.148±0.031 and 0.795±0.012 mg/L for stations 1, 2 and 3 respectively; diesel range organic (DRO); 12.432±2.2963, 7.627±0.7836 and 15.375±3.2643 mg/L for stations 1, 2 and 3 respectively and lube oil range; 1.267±0.1244, 3.973±0.516 and 2.165±0.5564 mg/L for stations 1, 2 and 3 respectively. The recorded concentration values of total petroleum hydrocarbons in the surface water for the stations of Kolo Creek were GRO; 0.6477±0.0143 mg/L, DRO; 11.8113±2.1147 mg/L and lube oil range; 2.4683±0.3989 mg/L. In the months under investigation, the average concentration values obtained for GRO were 1.228±0.074 and 1.531±0.16 mg/L for December and February and not detected for April and June; DRO, 9.155±2.074, 6.783±1.486, 11.599±3.69 and 21.213±5.762 mg/L for December, February, April and June respectively and lube oil range, 0.207±0.0115, 2.171±0.339, 3.948±0.9 and 3.549±0.73 mg/L for December, February, April and June respectively. The average concentration values in the surface water of Kolo Creek obtained for the four months under study were GRO; 0.6898±0.0585 mg/L, DRO; 12.1875±3.2414 mg/L and lube oil range; 2.4688±0.4951 mg/L.

The presence of total petroleum hydrocarbons categories on the surface water of Kolo Creek during the period of investigation were DRO > lube oil range > DRO. This indicated that both low and high molecular weight fractions were in the creek (George, 1994, Rauckyte et al., 2010). The low presence of the lower fractions of the petroleum categories in the creek may be as a result of strong wind, high temperature and high rate of evaporation associated with the creek (Daniel and Nna, 2016, Edori and Kpee, 2019). The lube oil range in the creek was also low, which may be an indication that the crude oil explored and produced along the coast of the creek possess little quantity of the higher category’s fractions (Edori and Kpee, 2019). The resultant effect of hydrocarbons in the surface water affects the level of oxygen availability in the water, activities of micro organisms are reduced, fish breeding and spawning grounds are reduced and even the roots of trees in the mangrove are affected (Ugochukwu and Leton, 2004, Udo and Akpan, 2010).

The implication of high quantity of oil films present in the surface water is the reduction of the gaseous diffusion (oxygen deterioration) to the plants and animals that inhabit the aquatic environment (Osuji et al., 2004, Howard et al., 2009). Total petroleum hydrocarbons contamination in the surface water of any river causes damage to the ecological setting of the environment due to the carcinogenic, mutagenic and toxic nature of total petroleum hydrocarbons (Wang, 2011, Liu et al., 2012, Sari et al., 2018). The presence of the diesel range organics in the surface water of the creek can lead to changes in the structure of species due to the high level of its toxicity can lead to changes in the structure of species due to the high level of its toxicity (Kurylenko and Izosimova, 2016), since long term exposure of organisms accumulates and transfers in the food chain processes thereby giving negative implications on aquatic organisms.

Table 1. Concentrations of Total Petroleum Hydrocarbons Groups in the Surface Water of Kolo Creek in the Different Stations and Months

| Stations | Total Petroleum Hydrocarbons Groups |
|----------|-------------------------------------|
|          | Gasoline Range Organic (GRO) C₆⁻C₁₀ | Diesel Range Organic (DRO) C₁₁⁻C₂₈ | Lube Oil Range C₂₅⁻C₄₀ |
| 1        | -                                   | 12.432±2.2963                         | 1.267±0.1244             |
| 2        | 1.148±0.031                         | 7.627±0.7836                          | 3.973±0.516              |
| 3        | 0.795±0.012                         | 15.375±3.2643                         | 2.165±0.5564             |
| Months   |                                     |                                      |                        |
| December | 1.228±0.074                         | 9.155±2.074                           | 0.207±0.0115             |
| February | 1.531±0.16                          | 6.783±1.486                           | 2.171±0.339              |
| April    | -                                   | 11.599±3.69                           | 3.948±0.9                |
| June     | -                                   | 21.213±5.762                          | 3.549±0.73               |

The results obtained for the concentrations of the three different categories of total petroleum hydrocarbons in the sediments of Kolo Creek are presented in Table 2. In Table 2, the concentration values recorded for the different hydrocarbon categories in the stations of Kolo Creek were, gasoline range organic (GRO); 1.9075±0.641, 5.4995±2.036 and 1.8961±0.196 mg/Kg for stations 1, 2 and 3 respectively; diesel range organic (DRO); 32.83±9.573, 30.2902±8.5931 and 39.8561±11.0281 mg/Kg for stations 1, 2 and 3 respectively and lube oil range; 6.2071±1.43, 3.4495±1.43 and 0.5564±0.046 mg/Kg for stations 1, 2 and 3 respectively. The concentration values obtained for total petroleum
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hydrocarbons categories in the sediment samples in the various stations of Kolo Creek were GRO; 3.0997±0.9577 mg/Kg, DRO; 34.3254±9.7314 mg/Kg and lube oil range; 3.4043±0.8087 mg/Kg. In the months under study, the obtained average concentration values for GRO were 8.2759±3.01, 2.904±0.811, 1.5948±0.349 and 0.2377±0.01 mg/Kg for December, February, April and June respectively; DRO, 51.2889±18.0216, 23.1699±5.5295, 28.4038±8.7521 and 25.7765±5.8102 mg/Kg for December, February, April and June respectively and lube oil range, 9.792±3.252, not detected, 6.6589±0.6474 and 7.4746±1.821 mg/Kg for December, February, April and June respectively. The average recorded concentration values in the sediments of Kolo Creek for the months under investigation were GRO; 3.0997±0.8087 mg/Kg, DRO; 34.3254±9.7314 mg/Kg and lube oil range; 5.9815±1.4301 mg/Kg.

The effect of pollution and contamination of the sediments of the creek has negatively resulted in the ecosystem being altered. The activities of both legal and illegal oil production have rendered the sediments unfit for most bottom dwelling organisms and also the inhabitants of the area (Edori and Marcus, 2019). The functions of the membranes, impairments of organisms and their adaptive potentials, alterations in life processes and metabolic activities of bottom loving creatures are usually affected due to the retention of petroleum hydrocarbons in marine organisms (Capuzzo, 1985). The accumulation of hydrocarbon pollutants in the sediments is toxic to fish and other sediment loving organisms. The possible reduction in growth, species diversities, reproduction and decreased rate of survival of these organisms are as a result of oil contamination and pollution (Singare, et al., 2011, Onojake and Osuji, 2012). The release of diesel (DRO range fraction) into water resulted in the death of water animals and produced sharp reduction of species and also led to an increase in species that are tolerant to hydrocarbon pollution (Gublin-Green, 1990, Woke and Benson, 2018).

The hydrocarbons in the sediments are of utmost importance because they are easily absorbed to matter and settle to the bottom which is the reservoir for the accumulation of contaminants and pollutants. The information on the mode of contamination by the various categories of total petroleum hydrocarbons can be used to deduce the rate of anthropogenic influence and the source of contamination of the environment (Hostettler et al., 1999, Medeiros, et al., 2005, Lyla et al., 2012).

| Stations | Total Petroleum Hydrocarbons Groups |
|----------|-------------------------------------|
|          | Gasoline Range Organic C6-C10       |
|          | Diesel Range Organic DRO C11-C28    |
|          | Lube Oil Range C29-C40              |
| 1        | 1.9075±0.641                       |
| 2        | 5.4995±2.036                       |
| 3        | 1.8961±0.196                       |
| Months   | December 8.2759±3.01               |
|          | 51.2889±18.0216                    |
|          | 9.792±3.252                        |
|          | February 2.2904±0.811              |
|          | 23.1699±5.5295                     |
|          | 6.6589±0.6474                      |
|          | April 1.5948±0.349                 |
|          | 28.4038±8.7521                     |
|          | 7.4746±1.821                       |
|          | June 0.2377±0.01                   |
|          | 25.7765±5.8102                     |

The percentage concentrations of the various categories of total petroleum hydrocarbons in the surface water of Kolo Creek are shown in Table 3. The observation from Table 3 showed that the percentages of the different categories of total petroleum hydrocarbons of the surface water of the stations of Kolo Creek under investigation were GRO, 0.00, 9.09 and 4.34% respectively for stations 1, 2 and 3; DRO, 90.75, 59.70 and 83.86% for stations 1, 2 and 3 respectively and lube oil range, 9.25, 31.21 and 11.80% for stations 1, 2 and 3 respectively. The percentage values obtained for the surface water in the stations of Kolo Creek for the different hydrocarbon categories were GRO; 4.48%; 78.10% and lube oil range; 17.42%. The average percentage values obtained for the different stations were, GRO, 4.50%, DRO, 78.10% and lube oil range, 17.40%. In the months under investigation, the percentage concentration values obtained for the various total petroleum hydrocarbons categories investigated were for GRO; 11.60, 14.60% in December and February and 0.00% in the months of April and June, DRO; 86.45, 64.69, 74.61 and 85.67% for December, February, April and June respectively, lube oil range; 1.95, 20.71, 25.39 and 14.33% for December, February, April and June respectively. The average percentage values recorded for the different categories in the surface water in the months under investigation in Kolo Creek were GRO; 6.55%; 77.85% and lube oil range; 15.60%.

Table2. Concentrations of Total Petroleum Hydrocarbons Groups in the Sediments of Kolo Creek in the Different Stations and Months

| Stations | Total Petroleum Hydrocarbons Groups |
|----------|-------------------------------------|
|          | Gasoline Range Organic C6-C10       |
|          | Diesel Range Organic DRO C11-C28    |
|          | Lube Oil Range C29-C40              |
| 1        | 1.9075±0.641                       |
| 2        | 5.4995±2.036                       |
| 3        | 1.8961±0.196                       |
| Months   | December 8.2759±3.01               |
|          | 51.2889±18.0216                    |
|          | 9.792±3.252                        |
|          | February 2.2904±0.811              |
|          | 23.1699±5.5295                     |
|          | 6.6589±0.6474                      |
|          | April 1.5948±0.349                 |
|          | 28.4038±8.7521                     |
|          | 7.4746±1.821                       |
|          | June 0.2377±0.01                   |
|          | 25.7765±5.8102                     |
The true understanding of the actual nature, composition and the manner in which total petroleum hydrocarbons categories occur in the water surface in their proper percentages and proportions will give sound and adequate information on the pattern and nature of the pollution in the environment. A good and appropriate approach to tackle the remediation and restoration of a polluted river, creek or any water body is an understanding of the proper measure of the pattern, nature and mode of the of petroleum hydrocarbons involved in the pollution and the level of the petroleum hydrocarbon categories in the system. In the process of conducting a true risk-based analysis in a polluted site, there arises the necessity of detecting the range of hydrocarbons (carbon atoms present) and the level in which the different categories occur (TPHCWG, 1998), therefore the proper and appropriate method will then be used to attain the desired result. An adequate data provided for the hydrocarbon categories in the creek (GRO, DRO and lube oil) could help a manager of an oil ravaged river to evaluate the proper and actual conditions of the affected area (TNRCC, 2000), and efficiently offer better and more reliable techniques to restoring the polluted river or creek for the use of man other creatures in the environment.

Table 3. Percentage Concentrations of Total Petroleum Hydrocarbons categories in the Surface Water of Kolo Creek in the Stations and Months

| Stations | Total Petroleum Hydrocarbons Groups |
|----------|-------------------------------------|
|          | Gasoline Range Organic (GRO) C₆-C₁₀ | Diesel Range Organic (DRO) C₁₁-C₅₈ | Lube Oil Range C₂₉-C₄₀ |
| 1        | 0.00                                | 90.75                                | 9.25                   |
| 2        | 9.09                                | 59.70                                | 31.21                  |
| 3        | 4.34                                | 83.86                                | 11.80                  |
| Months   |                                     |                                     |                        |
| December | 11.60                                | 86.45                                | 1.95                   |
| February | 14.60                                | 64.69                                | 20.71                  |
| April    | 0.00                                | 74.61                                | 25.39                  |
| June     | 0.00                                | 85.67                                | 14.33                  |

The percentage concentrations values obtained for the various categories of total petroleum hydrocarbons in the sediments of Kolo Creek in the various stations and months under investigation are shown in Table 4. An observation from Table 4 showed that the percentage concentration values obtained for the various categories of total petroleum hydrocarbons in the sediments in the different stations of Kolo Creek were GRO; 4.66, 14.01 and 4.48 for stations 1, 2 and 3 respectively, DRO; 80.18, 77.20 and 94.20% for stations 1, 2 and 3 respectively and lube oil range; 15.16, 8.79 and 1.32% for stations 1, 2 and 3 respectively. The average percentage concentration values obtained in the sediments of Kolo Creek in stations under study for the categories of total petroleum hydrocarbons were GRO; 7.72%, DRO; 83.86% and lube oil range; 8.42%. In the months under investigation, the observed average percentage concentration values for the various total petroleum hydrocarbons categories were for GRO; 11.93, 9.00, 4.35 and 0.71% for December, February, April and June respectively, DRO; 73.95, 91.95, 77.48 and 96.97% for the months of December, February, April and June respectively and lube oil range; 14.12, 0.00, 18.17 and 22.32% for the sampled months of December, February, April and June respectively. The average percentage concentration values recorded in the sediments of Kolo Creek in months under study for the various categories of total petroleum hydrocarbons were GRO; 6.50%, DRO; 79.85% and lube oil range; 13.65%.

A clear understanding of the nature of hydrocarbon categories occurrence in the sediments of any water body is a veritable instrument in restoration and remediation processes and helps in providing a thorough evaluation of the sediment environment and quality clean-up strategy to be used (Douglas et al., (1991). The purge and trap or stripping methods can easily be adopted to recover the GRO group that contaminates the sediment because they are the most volatile (Raucyke, 2010). Having a proper view on the pattern in which the sediment is contaminated by the various categories of total petroleum hydrocarbons and the mode of occurrence in the site will adequately help in thorough application of the technique applied for recovery and restoration of the contaminated site. The DRO group is less volatile, while the lube oil range volatility rate is very low because it is a semi-solid and has more stability in the system (sediments). In view of better understanding of the impact created by total petroleum hydrocarbons in the sediment environment, a true knowledge of the mode of occurrence of total petroleum hydrocarbons categories in the sediments of the creek is essential (Mohammadi et al, 2020).
Table 4. Percentage concentrations of Total Petroleum Hydrocarbons Categories in the Sediments of Kolo Creek in the Stations and Months

| Stations | Total Petroleum Hydrocarbons Groups |
|----------|-------------------------------------|
|          | Gasoline Range Organic (GRO) C₆-C₁₀ | Diesel Range Organic (DRO) C₁₁-C₂₈ | Lube Oil Range C₂₉-C₄₀ |
| 1        | 4.66                                | 80.18                              | 15.16                   |
| 2        | 14.01                               | 77.20                              | 8.97                    |
| 3        | 4.48                                | 94.20                              | 1.32                    |
| Months   |                                     |                                    |                         |
| December | 11.93                               | 73.95                              | 14.12                   |
| February | 9.00                                | 91.00                              | 0.00                    |
| April    | 4.35                                | 77.48                              | 18.17                   |
| June     | 0.71                                | 76.48                              | 22.32                   |

4. CONCLUSION

The study revealed that both the surface water and sediment samples of Kolo Creek were affected by total petroleum hydrocarbons contamination. The water environment of the creek is under threat and if unchecked will pose a lot of health challenges and issues to humans who make use of the creek for fishing and other recreational activities. The creek which also serve as the major source of water supply for the homes of the inhabitants need urgent attention and effort to mitigate the effect due to petroleum hydrocarbon pollution. The effect is great and unimaginable on the aquatic animals and plants that make use of the creek for daily living. The government and oil multinational companies in the area should take adequate steps to checkmate the rate of illegal oil activities within the creek and to an end the various illegal refining sites in the area. This can be achieved by empowering the indigenes of the area in proper oil business and not neglecting them in the crude oil business as it is today in Nigeria.

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