COMPARISON SPIRAL PIPE WITH ROUND PIPE FOR HEAT TRANSFER IN BOILER GAS TURBINE

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ABSTRACT: The increasing need for energy requires finding alternative energy. Sawdust is waste but can be utilized as alternative energy. The sawdust is used as a boiler fuel called biomass. However, the utilization of sawdust as a boiler fuel is considered less effective. Presumably heat and mass transfer of steam for boiler system using spiral pipes. Since the length of steam distribution becomes long so that the heat transfer from the boiler to pipes takes a long time. Thus, this study examines the effect of spiral pipes for the heat transfer process for boilers, where the steam is supplied to rotate the turbines (generate electricity). Based on the initial study, the boiler system performance using a spiral pipe is better than a round pipe.

KEYWORDS: Boiler, Gas turbine, Spiral pipe, Heat transfer.

1. INTRODUCTION

The increase in population growth has an impact on the increasing electricity demand. In 2019, Indonesia has a power generation capacity of 64.5 GW, 86% using fossil fuels [1][2]. As consequence, power generation and its fuel have increased [3].

Indonesia’s supply of fossil fuels is dominated by imports [1], the demand for increased energy, the power generation based on new and renewable energy is the right alternative.

Sawdust waste is a potential raw material for biomass, where it is abundant [4][5]. Sawdust waste is alleged to be used as combustion material to heat the boiler [6][7][8]. The steam produced by the boiler is used to rotate the turbine and then it can generate electricity [9][10][11]. Increased performance of the boiler by reheating the steam [12][13][12][14].

Based on previous research, the utilization boiler as chamber sawdust can be applied [15]. However, the performance of the boiler system is low. This presumably because the heat transfer process is not yet optimal. For this reason, the spiral pipe is proposed as a steam distributor from the boiler to the turbine. Thus, this study to determine the effect of the spiral pipe as a distributor of steam from the boiler to the gas turbine.

2. METHOD

2.1. Performance Analysis

The heat needed to raise the water temperature to 100°C:

\[ Q_1 = m \ c_p \ \Delta T \]  
(1)

Next, the heat needed to convert 100°C water temperature to steam:
Then, the heat needed to raise temperature steam more than 100°C:

\[ Q_2 = m \cdot L \]  \hspace{1cm} (2)

Analysis of the conversion in the water phase from liquid to steam can be seen in Figure 1. In \( Q_1 \), the water temperature is increased by 100°C. After the water temperature 100°C, the water phase (liquid) is converted into steam. Then, the steam is heated until the steam dries, the heat analysis using Equation 4.

\[ Q_{\text{superheater}} = m \cdot c_p \Delta T \]  \hspace{1cm} (4)

Furthermore, the boiler performance boiler is calculated using Equation 5:

\[ \eta_{\text{boiler}} = \frac{q_{\text{in}} - q_{\text{out}}}{q_{\text{in}}} \times 100\% \]  \hspace{1cm} (5)

**2.2 Experimental Setup**

Testing using a mini boiler. The mini boiler does not use a condenser. The schematic of the apparatus can be seen in Figure 1.
spiral pipes, where the spiral pipes on the furnace wall. There are three processes of heat transfer by the furnace to the spiral pipes: radiation, convection, and conduction.

A superheater is a steam drying place. The steam from the spiral pipe is still wet so it cannot be used. The steam is dried at temperatures above 100°C. An economizer is a place to heat water and previously condensed water. The safety valve serves to remove steam when the pressure has exceeded the limit. This valve consists of two devices: a wet steam safety valve, and a dry steam safety valve. The boiler is made of 2.5 mm thick steel plate with a volume of 0.384 m³ (0.8 m length, 0.8 widths, and 0.6 height). In the center of the boiler is a combustion chamber and beside it is a place to contain water. The steam that has been produced is then flowed using a spiral pipe, where the spiral pipe located in the center of the chamber, to generate the steam becomes dry. The dry steam flows into the turbine. The boiler schematic can be seen in Figure 3.

![Schematic of the boiler.](image)

The spiral pipe used has a diameter inner ($D_{in}$) of 1.58 cm and diameter outer ($D_{out}$) of 2.13 cm with a length of 196.8 cm. As a comparison, the round pipes with a size of 0.5 inches with a length of 182 cm were used. The test is carried out 5 times with a mass of water is 83.7 kg.

3. RESULTS

Data on the water mass before and after testing can be seen in Table 1, whereas Table 2 is the experiment results.

| Variation   | Temperature Before | Temperature After | Water mass Before | Water mass After |
|-------------|--------------------|-------------------|-------------------|------------------|
| Spiral pipes| 29.1°C             | 100°C             | 83.7 kg           | 73.32 kg         |
| Round pipes | 28.12°C            | 100°C             | 83.7 kg           | 73.65 kg         |

| Parameters       | Variation        |
|------------------|------------------|
| Wood mass before | Spiral pipes     |
| Wood mass after  | Round pipes      |
| 30 kg            | 30 kg            |
| 5.68 kg          | 5.12 kg          |
Sawdust mass before 3.5 kg  
Sawdust mass after 2.06 kg  
$V_{air}$ 18.48 m/s  
$T_{steam \text{ in hollow space}}$ 277.64°C  
$T_{steam \text{ at outlet}}$ 288.5°C  
$n_{turbine}$ 508 rpm

| Sawdust mass before | 3.5 kg | 3.5 kg |
| Sawdust mass after  | 2.06 kg | 2.2 kg |
| $V_{air}$          | 18.48 m/s | 17.34 m/s |
| $T_{steam \text{ in hollow space}}$ | 277.64°C | 267.4°C |
| $T_{steam \text{ at outlet}}$ | 288.5°C | 284°C |
| $n_{turbine}$    | 508 rpm | 486.8 rpm |

Fig. 4. The steam temperature at inlet pipe of hollow space.  

In Figure 4, the maximum temperature in the inlet occurs in 70 minutes. The maximum steam temperature at the inlet for the spiral pipe is 277.62°C higher than the round pipe is 267.4°C. The times from 0 to 70 minutes, the steam temperature at the inlet for the spiral pipe is higher than the round pipe (see Figure 4).  

In Figure 5, an outlet of the boiler, the temperature for spiral pipe system is higher than of round pipe. From Figure 5, the maximum temperature at the outlet for the spiral pipe system is 288.54°C higher than the round piper of 284°C (times of 70 minutes). Since the track of steam for the spiral pipe is longer than the round pipe, so the heat transfer process is longer (length spiral pipe of 196.8 cm and round pipe of 182 cm).

Fig. 5. The steam temperature at the outlet of the boiler.
Comparison Figure 4 with 5 shows that there are differences in temperature change in spiral pipe systems with round pipes. The greater temperature changes occur in the spiral pipe system. This hypothesis was similar to Table 3. Table 3 is the efficiency of the system of spiral pipe and round pipe. Analysis in Table 3 using Equation 5. Based on Table 3, the boiler performance using a spiral pipe is 14.96% higher than the round pipe is 5.63%.

Table 3. Performance boiler system using spiral pipe and round pipe

| System    | Efficiency |
|-----------|------------|
| Spiral pipe | 14.96%     |
| Round pipe  | 5.63%      |

4. CONCLUSION

Initial study for utilization of spiral pipes for boiler system has been done. Spiral pipes are recommended for this boiler system. Based on the results, the boiler performance system using spiral pipes better to use the round pipe. However, it is still necessary to the characteristic of the spiral pipe shape for boiler system.

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