Li-S batteries exhibit poor rate capability under lean electrolyte conditions required for achieving high practical energy densities. In this contribution, we argue that the rate capability of commercially-viable Li-S batteries is mainly limited by mass transfer rather than charge transfer during discharge. We first present experimental evidence showing that the charge-transfer resistance of Li-S batteries and hence the cathode surface covered by Li$_2$S are proportional to the state-of-charge (SoC) and not to the current, directly contradicting previous theories. We further demonstrate that the observed Li-S behaviors for different discharge rates are qualitatively captured by a zero-dimensional Li-S model with transport-limited reaction currents. This is the first Li-S model to also reproduce the characteristic overshoot in voltage at the beginning of charge, suggesting its cause is the increase in charge transfer resistance brought by Li$_2$S precipitation.

The transport limitation could arise from high electrolyte viscosity and pore-blocking due to localized Li$_2$S precipitation. We recently demonstrated that a Li-S cell discharged at high current can provide extra capacity after an hour of relaxation.\(^6\) With a one-dimensional Li-S model, it was found that slow ionic transport could force polysulfides to accumulate temporarily in the separator, leading to the known reduced capacity at high discharge rates. The capacity recovery phenomenon is the result of redistribution of polysulfides across the cell during relaxation. Danner et al.\(^5\) further demonstrated with a multiscale Li-S model that localized precipitation tends to occur at the carbon-sulfur particle surface, leading to pore-blocking and transport-limited discharge capacity for high sulfur loading.

The insulating and insoluble discharge product, Li$_2$S, has been shown experimentally to cover active cathode surfaces during discharge and increase the charge-transfer resistance. The relation between discharge rate and morphology of the precipitate, however, remains under debate. Based on ex-situ SEM imaging of a carbon fiber ultramicroelectrode of a Li-S cell, Fan et al.\(^8\) revealed that Li$_2$S formed as a thin, continuous coating after a fast discharge but appeared as a small number of large particles after a slow discharge. It was therefore hypothesized that the surface coverage by Li$_2$S, which is enhanced at small number of large particles after a slow discharge. We first present experimental evidence showing that the charge-transfer resistance of Li-S batteries and hence the cathode surface covered by Li$_2$S are proportional to the state-of-charge (SoC) and not to the current, directly contradicting previous theories. We further demonstrate that the observed Li-S behaviors for different discharge rates are qualitatively captured by a zero-dimensional Li-S model with transport-limited reaction currents. This is the first Li-S model to also reproduce the characteristic overshoot in voltage at the beginning of charge, suggesting its cause is the increase in charge transfer resistance brought by Li$_2$S precipitation.

The charge rate of Li-S batteries is mainly limited by the large initial overpotential associated with the activation of precipitated Li$_2$S,\(^4\) as well as the slow subsequent dissolution that could lead to incomplete Li$_2$S conversion at the end of charge.\(^5\) The mechanisms behind the low discharge rate capability have been explained in terms of mass transport limitation and surface passivation caused by the accumulation of precipitated Li$_2$S.

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In this study, we report new features in the charge/discharge behavior of a pouch Li-S cell that indicate mass transfer, rather than charge transfer, is the main factor limiting the discharge rate capability of Li-S batteries. We find that the capacity and resistance of a Li-S cell remain unchanged after a high-rate discharge. We also demonstrate the overpotential at the beginning of charge is determined by the capacity rather than the rate of the previous discharge. These observations contradict the hypothesis that Li$_2$S surface coverage is rate-dependent, and indicate that surface passivation - and the consequent increase in charge-transfer resistance - is not the main mechanism limiting the rate capability of practical Li-S batteries. Instead, we show that a simple Li-S model incorporating transport-limited reaction currents qualitatively captures the observed charge/discharge behavior.

**Experimental**

Experiments were performed on a Li-S pouch cell (OXIS Energy Ltd.) with a rated capacity of 10 Ah. Charge /discharge cycles were performed at 30 °C with a Bio-Logic VMP3 potentiostat. Galvanostatic electrochemical impedance spectroscopy (GEIS) was performed on a single electrode pair Li-S pouch cell with a capacity of 200 mAh with a Bio-Logic VMP3 potentiostat at 30 °C. The GEIS was measured at 16 mAh intervals during cell discharge at different rates, and a 1 hour rest was introduced between each discharge and GEIS measurement, in order to allow the cell to return to open-circuit potential. An alternating current of 10 mA with frequencies from 10 kHz to 1 Hz was applied. The measured impedance spectra were fitted with an equivalent circuit using Zview software following the method described by Kolosnitsyn et al.\(^11\)

**Results and Discussion**

In the stepwise discharge experiment shown in Figure 1a, the cell was discharged at 0.2 C for 5 Ah and then at 1 C until reaching the voltage limit of 1.5 V, after which it was immediately discharged again
Figure 1. Discharge profiles at 0.2 C and at (a) 0.2 C-1 C-0.2 C steps, and (b) 1 C-0.2 C-1 C steps.

Figure 2. (a) Charge profiles at 0.1 C after 0.2 C and 0.6 C discharges to 1.5 V; (b) beginning of charge profiles at 0.1 C after 0.2 C discharge to different capacities; (c) beginning of charge profiles at 0.1 C after 0.6 C discharge to different capacities.

at 0.2 C. Surprisingly, not only was the cell able to discharge at 0.2 C instantly following the 1 C discharge, but also the total capacity of the 0.2 C-1 C-0.2 C discharge was the same as that of a constant-current 0.2 C discharge. Furthermore, the overlapping of the voltage curves in Figure 1a during the 0.2 C periods indicates the resistance and capacity of the cell were unaffected by the 1 C discharge period in-between. Similarly, there is an overlap between the voltage curves of the constant-current 0.2 C discharge and of the 0.2 C period of the 1 C-0.2 C-1 C stepwise discharge (Figure 1b). These observations contradict the rate-dependent Li2S surface coverage theory proposed in Refs. 8,10 which would lead to an increase in cell resistance after the 1 C period due to increased Li2S surface coverage. We assume the Li2S morphology and its surface coverage cannot change instantaneously with current rate.

A small kink is often observed at the beginning of a Li-S charge curve as shown in Figure 2a. This kink represents a larger charge overpotential caused by the higher surface coverage by Li2S at the beginning of charge/end of discharge. 11,12 If the Li2S surface coverage were rate dependent, the charge overpotential would be larger after a high-rate discharge because of the higher Li2S surface coverage at the end of the discharge. However, the opposite trend was observed in Figure 2a where the charge after a 0.6 C discharge to 1.5 V exhibits a lower initial overpotential than the charge after a 0.2 C discharge to 1.5 V. This trend was also observed by Poux et al., 4 who explained the reduction in the charge overpotential as the consequence of reduced formation of Li2S at the end of the higher rate discharge, that also exhibit lower discharge capacity. In agreement with Poux et al.’s explanation, we found that the charge overpotential is determined by the capacity instead of the rate of the previous discharge. Figure 2b
indicates the charge overpotential after a 0.2 C discharge can be reduced by shortening the previous discharge. Similarly, Figure 2c shows the charge overpotential can be increased after a 0.6 C discharge if the discharge capacity is extended by lowering the voltage limit below 1.5 V. These observations on the initial charge overpotential confirm that the electrode surface coverage by Li\(_2\)S – the reason behind the initial charge kink – is not dependent on the current rate, but instead on the cell SoC.

Resistances measured by GEIS during discharge at different rates are compared in Figure 3. The high frequency resistance (R\(_1\)) is dominated by the resistance of electrolyte that varies with ionic concentration during discharge, but is unaffected by the current.\(^\text{13}\) The low frequency resistance (R\(_3\)) is commonly interpreted as the resistance due to charge-transfer reactions in the cathode. R\(_3\) increases during discharge due to increasing surface passivation by Li\(_2\)S.\(^\text{11}\) The fact that R\(_3\) appears to be the same at three different discharge rates at all SoCs again suggests Li\(_2\)S surface coverage is SoC-dependent but not current-dependent.

All preceding experiments indicate the surface coverage by Li\(_2\)S is not current-dependent, and consequently the rate capability of Li-S cells during discharge is not limited by surface passivation. The above charge/discharge behavior can be captured with a simple, zero-dimensional Li-S model with transport-limited reaction current densities. The model, introduced in Refs.\(^\text{5,13}\), captures electrochemical reactions, precipitation and dissolution of Li\(_2\)S, as well as the dependence of cell potential and resistance on polysulfide concentrations. The model formulation and parameters are detailed in the supplementary materials. To include mass transfer limitation, we employ the following transport-limited form of Butler-Volmer equation to describe the reaction currents:\(^\text{14}\)

\[
\frac{I_j}{a_i V_j} = \left(1 - \frac{I_j}{I_{lim}}\right) \exp\left(-\frac{F \eta_j}{2RT}\right) - \left(1 + \frac{I_j}{I_{lim}}\right) \exp\left(\frac{F \eta_j}{2RT}\right).
\]

[1]

Here, I\(_j\) is the current of reaction \(j\), \(a_i\) is the specific surface area of the cathode, \(V\) is the cell volume, \(\eta_j\) is the overpotential of reaction \(j\), and \(I_{lim}\) is the limiting current due to mass transfer, assumed here to be the same for all reactions. The specific surface area in the porous electrode depends on the amount of Li\(_2\)S dissolved/precipitated during charge/discharge.

\[
\eta_j = \frac{RT}{F} \ln\left(\frac{V_{LiS,max}}{V_{LiS,j}}\right) \theta_j.
\]

[2]

\[
I_{lim} = I_{lim}^0 \left(1 - \frac{V_{LiS,j}}{V_{LiS,max}}\right)^{\theta_2},
\]

[3]

where \(I_{lim}^0\) is the initial limiting current with no Li\(_2\)S and \(\theta_2\) is another fitting constant with an assumed value of 1.5.

As shown in Figure 4a, the Li-S model qualitatively captures the behavior of both 0.2 C-1 C-0.2 C and 1 C-0.2 C-1 C stepwise discharge experiments. During the 1 C period, the reaction currents are close to the limiting current (\(I_j/I_{lim}\) → 1, as shown in Figure 4b for the...
current corresponding to the reduction of $S_2^{-}$ into $S^2^{-}$), leading to large overpotentials especially toward lower SoC where the limiting current is further reduced by the increasing amount of Li$_2$S that could impede ionic transport ($v_{Li_2S}/v_{Li_2S,max} \to 1$). Once the current is switched back to 0.2 C, the overpotential associated with mass transfer is instantaneously reduced ($I_j/I_{lim} < 1$) so the cell can be discharged further.

In Figure 5a, the model also qualitatively retrieves the trend of decreasing initial charge overpotential after the previous discharge leaves the cell in a higher SoC. The corresponding simulated cathode specific area is shown in Figure 5b for discharges and charges to different SoCs. Higher SoC translates to higher specific surface area available at the end of discharge due to reduced Li$_2$S formation ($v_{Li_2S} < v_{Li_2S,max}$), and therefore the charge transfer overpotential is smaller at the beginning of the subsequent charge. This is the first time this characteristic kink at the beginning of charge is captured by a Li-S model.

**Conclusions**

We present results that prove mass transfer, rather than charge transfer, is the limiting factor for the rate capability of a practical Li-S battery during discharge. By showing that a Li-S cell is able to discharge at 0.2 C immediately following a 1 C discharge without an increase in resistance, we conclude that electrode passivation by Li$_2$S does not significantly increase with current. These results indicate that the rate-dependent Li$_2$S surface coverage theory proposed in Refs. 8, 10 is not relevant to operation of real cells. We demonstrate that a simple Li-S model is able to capture the observed charge/discharge behavior by the addition of phenomenological expressions relating the Li$_2$S surface coverage and the transport-limited current to the quantity of Li$_2$S precipitated. The results should be of interest to materials developers, as they suggest results from experiments with high electrolyte-to-sulfur ratio, e.g. coin cells, may not be good indicators of performance in commercially viable cells where mass transfer will become limiting.

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