A Topology Synthetization Method for Single-Phase, Full-Bridge, Transformerless Inverter with Leakage Current Suppression—Part II

Xiumei Yue 1, Hongliang Wang 1,*, Xiaonan Zhu 1, Xinwei Wei 1 and Yan-Fei Liu 2

1 College of Electrical and Information Engineering, Hunan University, Changsha 410082, China; Wangyue_120109@163.com (X.Y.); zhuxn@hnu.edu.cn (X.Z.); weixinwei@hnu.edu.cn (X.W.)

2 Department of Electrical and Computer Engineering, Queen’s University, Kingston, ON K7L 3N6, Canada; yanfei.liu@queensu.ca

* Correspondence: liangliang-930@163.com

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Abstract: This paper proposes a topology derivation methodology to achieve small leakage current or zero leakage current for photovoltaic application. The core of the proposed method is a unified topology model and MN principle to show how to derive all possible topologies based on unipolar sinusoidal pulse width modulation (USPWM) and double-frequency USPWM (DFUSPWM). Part II of this paper discusses the topology synthetization method to achieve zero leakage current. Two types of neutral point clamped (NPC) topologies based on USPWM and DFUSPWM are elaborated. Two possible connections for the NPC cell are introduced, and detailed NPC topology derivation procedures are also provided. All existing NPC topologies are derived, and twenty-two new NPC topologies are found based on the new topology derivation methodology for a single-phase, full-bridge, transformerless inverter.

Keywords: transformerless inverter; full-bridge inverter; leakage current; NPC topology

1. Introduction

Photovoltaic (PV) sources have been developed as one of the most promising renewable energy sources, providing clean, reliable, and emission-free energy [1,2]. The single phase, transformerless grid-connected inverter has widely been used throughout the world. Considering the electrical connections between the PV panels and utility grid for transformerless, grid-tied systems [3–5], the leakage current generated by the PV parasitic capacitors must be limited in order to meet the safety requirement, such as standards of VDC-AR_N 4015 [6], UL1741 [7], VDE 0126-1-1 [8]. Therefore, small and even zero leakage current in transformerless PV inverter systems are a primary priority for designers.

The leakage current can be limited in full-bridge transformerless inverters if the common mode (CM) voltage is zero [9,10]. Some state-of-the art-topologies, such as the H5 inverter topology [11], as shown in Figure 1a, HERIC [12,13], and H6 inverter topologies [9,14–44], have been developed from the full-bridge inverter topology. However, there is still a small leakage current as the CM voltage no longer remains constant under parasitic parameter inflection throughout the whole line-frequency (50 Hz or 60 Hz) period. The CM voltage is indeed variable in freewheeling mode because of the potential variation induced by the charging of the switch junction capacitance. The Neutral Point Clamped (NPC) technique is introduced in these topologies to achieve zero leakage current [45–52].
Two neutral point clamping circuits, which are common collectors and common emitters, are introduced to clamp the CM voltage and achieve zero leakage current. The NPC cell is made of two switches. The switch junction capacitors are approximately from several hundred picofarads to several nanofarads. The parasitic capacitor $C_{pv}$ is around one hundred nanofarads [16,18,45]. If $C_{S1} = C_{P3} + C_{N3}$, the voltages $V_{AN}$ and $V_{BN}$ are both equal to $V_{dc}/2$. This indicates that the total high-frequency CM voltage is $V_{dc}/2$. Unfortunately, for most industrial applications, $C_{S1} \neq C_{P3} + C_{N3}$. This means that the total high-frequency CM voltage is not kept constant, which leads to unexpected leakage current. Furthermore, in freewheeling mode, the terminals A and B are floating, and an additional resonant path is formed, which is illustrated in Figure 2b. A high-frequency resonance occurs, which also may lead to the generation of leakage current. The resonance frequency can be calculated by

$$f_r = \frac{1}{2\pi \sqrt{L_{eq}C_{eq}}}$$

During the positive half cycle, switches $T_1$, $T_{P2}$, and $T_{P3}$ are turned on, and switches $T_{N2}$ and $T_{N3}$ are turned off. Then, switches $T_1$ and $T_{P2}$ are turned off. Simultaneously, the body-diode of switch $T_{N2}$ does not conduct to go into freewheeling mode. At this moment, junction capacitors $C_{S1}$ and $C_{P3}$ are charged while junction capacitors $C_{N2}$ and $C_{N3}$ are discharged. The transient charging and discharging operation from the power delivery mode to the freewheeling mode is demonstrated in Figure 2a. The voltage $V_{AN}$ decreases and $V_{BN}$ increases. The body-diode of switch $T_{N2}$ is conducted to enter the freewheeling mode when the voltage $C_{N2}$ is lowered to zero.

The equivalent circuit is illustrated in Figure 2b and the voltages $V_{AN}$ and $V_{BN}$ can be derived by

$$V_{AN} = V_{BN} = \frac{C_{P3} + C_{N3}}{C_{S1} + C_{P3} + C_{N3}} V_{dc} \quad (1)$$

From (1), the steady-state voltage $V_{AN}$, $V_{BN}$ is determined by the junction capacitors of the switches. The switch junction capacitors are approximately from several hundred picofarads to several nanofarads. The parasitic capacitor $C_{pv}$ is around one hundred nanofarads [16,18,45]. If $C_{S1} = C_{P3} + C_{N3}$, the voltages $V_{AN}$ and $V_{BN}$ are both equal to $V_{dc}/2$. This indicates that the total high-frequency CM voltage is $V_{dc}/2$. Unfortunately, for most industrial applications, $C_{S1} \neq C_{P3} + C_{N3}$. This means that the total high-frequency CM voltage is not kept constant, which leads to unexpected leakage current. Furthermore, in freewheeling mode, the terminals A and B are floating, and an additional resonant path is formed, which is illustrated in Figure 2b. A high-frequency resonance occurs, which also may lead to the generation of leakage current. The resonance frequency can be calculated by

$$f_r = \frac{1}{2\pi \sqrt{L_{eq}C_{eq}}} \quad (2)$$

![Figure 1. H5 topology without/with NPC cell. (a) H5 topology [11]; (b) Optimized H5 (OH5) [19].](image1)

![Figure 2. Transient charging and discharging operation of H5. (a) Transient operation [53]; (b) Equivalent circuit [53].](image2)
where

\[ L_{\text{eq}} = \frac{L_1 \cdot L_2}{L_1 + L_2}; \quad C_{\text{eq}} = \frac{(C_{S1} + C_{P3} + C_{N3})C_{PV}}{C_{S1} + C_{P3} + C_{N3} + C_{PV}} \approx C_{S1} + C_{P3} + C_{N3} \] (3)

To clamp the CM voltage to half of the dc-link voltage in freewheeling mode, the bus capacitors are divided into two same-series capacitors, and a clamping cell should be inserted between the midpoint of the series bus capacitors. This can provide a constant CM voltage, which can eliminate the effect of the junction capacitors of the switches. Figure 1b shows the OH5 topology with the NPC cell. Switch \( T_{B1} \) turns on to connect point A (or B) to point O in freewheeling mode. A new circuit configuration for the inverter with a single dc-link capacitor and seven insulated gate bipolar transistors (IGBTs) is proposed in [54]. The additional switch is turned on in the freewheeling modes, and two turn-OFF snubber circuits are added in parallel to the switches in order to share the input dc voltage between the snubber capacitors. As a result, the leakage current can be eliminated completely because the bridge voltages can be clamped at half dc-link voltage in the freewheeling modes. Two neutral point clamping circuits, which are common collectors and common emitters, are proposed in [55], and then a family of single-phase inverters is presented.

In theory, many topologies that could suppress leakage current. Some of them have been studied intensively and patented. However, some may not have been studied or even found. The purpose of this paper is to propose a systematic topology deduction method to obtain all the topologies with the ability to suppress leakage current to zero in theory [56]. Part II of this paper investigates the rules by which to synthesize the two type of NPC topologies to achieve zero leakage current. The first one is called “indirect connection NPC topology”, and the other is called “direct connection NPC topology”. Part II of this paper is organized as follows: Section 2 proposes the rules by which to synthesize the two type of NPC cells. Section 3 introduces two topology families based on indirect connection NPC cells from USPWM. Section 4 provides two topology families based on direct connection NPC cells from USPWM. The proposed topology derivation methodology is also extended to DFUSPWM in Section 5. The simulation results are provided to verify the performance of the proposed topologies in Section 6, and Part II of the paper is concluded in Section 7.

2. NPC Cells for USPWM

To substantially reduce the leakage current, the CM voltage \( V_{CM} \) should be clamped to half of the input voltage in freewheeling mode, including in PF and NF modes. Points A and B are short-circuited to achieve \( V_{AB} = 0 \) in freewheeling mode. The extra circuit, called “NPC cell”, will be introduced to clamp the CM voltage and achieve zero leakage current. The NPC cell is made of two series capacitors and some additional switches. The DC bus capacitor is split into two identical capacitors, \( C_1 \) and \( C_2 \), in series. Due to the participation of the NPC cell, point A (or point B) is connected to midpoint O between \( C_1 \) and \( C_2 \), which guarantees that the CM voltage is half of the input voltage in PF mode and NF mode. The terms \( T_{PF} \) and \( T_{NF} \) are used to refer to the equivalent switch in the freewheeling branch in PF mode and NF mode, respectively. There are two basic rules concerning the NPC cell. Rule 1 is used to make full use of the original freewheeling switching devices in the topology and minimize the number of switches to be added. Rule 2 is used to give the locations where the switching devices of the NPC cell should be added.

Rule #1: To reduce the number of switches in NPC cell, both \( T_{PF} \) and \( T_{NF} \) are turned on in freewheeling mode, including in PF and NF modes.

Rule #2: Additional switches are added and connected to the freewheeling branch so that point A or B is clamped to point O.

Based on Rule #1, it is possible that \( T_{NF} \) works for the NPC cell in PF mode, and \( T_{PF} \) in NF mode. So, the number of switches needed in the NPC cell is reduced.

Based on Rule #2, two possible connections are available. One is that additional switches are added between point O and a point from the freewheeling branch. This type of connection is defined
as an “Indirect Connection”. The other is that additional switches are inserted into the freewheeling branch which is connected to point O due to the injection of additional switches. This type of connection is defined as a “Direct Connection”.

Figure 3 shows the schematic diagram of the Indirect Connection of a unified NPC cell for USPWM.

![Diagram](image1)

**Figure 3.** Indirect Connection of Unified NPC cell under USPWM. (a) PF mode; (b) NF mode.

Two capacitors with the same capacitance value are connected in series to halve the input voltage. Point O is the midpoint of these two capacitors. Additional switches are added between points O and G in Figure 3a and between points O and H in Figure 3b. It should be noted that points G and H are from the freewheeling branch. Figure 3a shows the Indirect Connection in PF mode, which means the actual current flows from point G to point O. Figure 3b shows the NF mode operation, which means that the actual current flows from point O to point H.

Figure 4 shows a schematic diagram of the Direct Connection of the unified NPC cell for USPWM. As shown in Figure 4a, additional switches marked by the green bump branch HI are inserted into the freewheeling branch BÇA, so that BÇA is connected to the midpoint O. Points H and I are from the freewheeling branch.

![Diagram](image2)

**Figure 4.** Direct Connection of Unified NPC cell under USPWM. (a) PF mode; (b) NF mode.

Figure 4b shows the NF mode operation. The additional switches marked by the green branch KJ are inserted into the freewheeling branch AĐB, and AĐB is connected to the midpoint O due to the injection of KJ.

3. **Inverter Topologies Based on the Indirect Connection of NPC Cell from USPWM**

As with the Indirect Connection of the NPC cell shown in Figure 3 the freewheeling branch is connected directly through additional switches to point O to achieve zero leakage current. Part I of this paper has described the development of all the possible topologies of inverters with low leakage current where the freewheeling branch is not connected to the capacitor midpoint O. The topologies with NPC cells can be derived based on the non-NPC topologies derived in Part I of this paper. There will be one NPC inverter topology corresponding to each non-NPC inverter topology derived in Part I.

This section focuses on how to derive the inverter topologies based on the Indirect Connection of an NPC cell under USPWM. Two topology families from the unified topology model have been described in Part I. One has an extra diode which is used to flow freewheeling current, and the other has no extra diode, but rather, body-diode switch is used to flow freewheeling current. Correspondingly, the inverter topologies with the Indirect Connection NPC cell can also be classified into two families, as shown in Table 1, R1 is a topology without an NPC cell that has been proposed in Part I. R1S1 is the topology with the NPC cell corresponding to R1, and will be examined in this paper.
Table 1. Two inverter topology families from USPWM.

| (M, N) | X1 + X2 | Y1 + Y2 | Family With Extra Diode | Family Without Extra Diode |
|--------|---------|---------|-------------------------|---------------------------|
|        |         |         | Without NPC Cell (Part I) | Without NPC Cell (Part II) | With NPC Cell (Part I) | With NPC Cell (Part II) |
| (M = 2, N = 2) | 1 + 1 | 1 + 1 | R1, R3 | R1S1-1, R1S1-2, R3S1-1, R3S1-2 | R2 | R2S1 |
| (M = 2, N = 3) | 1 + 2 | 1 + 1 | R4 | R4S1-1, R4S1-2, R4S1-3 | R5 | R5S1 |
| (M = 3, N = 3) | 2 + 1 | 1 + 2 | R6 | R6S1 | R7 | R7S1 |
| (M = 3, N = 4) | 1 + 2 | 2 + 2 | R8 | R8S1-1, R8S1-2 | None available | None available |
| (M = 4, N = 3) | 2 + 2 | 2 + 1 | R9 | R9S1-1, R9S1-2 | R10 | R10S1 |
| (M = 4, N = 4) | 2 + 2 | 2 + 2 | R11, R12 | R11S1-1, R11S1-2, R12S1-1, R12S1-2 | R13 | R13S1-1, R13S1-2 |

3.1. Indirect Connection NPC Cell Based on Two Topology Families

Figure 3 shows the Indirect Connection NPC cell circuits based on the topology family with an extra diode. Two freewheeling cell circuits are introduced, and four corresponding NPC cell circuits are described.

As described in Part I of this paper, there are two freewheeling cell circuits based on the topology family with an extra diode, as shown in Figure 5a,d. For Figure 5a, the current flows from point B to point A through switch TPF and diode DPF in series, and from point A to point B through switch TNF and diode DNF in series. In Figure 5d, the current flows bidirectionally between points B and A through the switch TPF, which is kept on in both PF and NF modes.

![Figure 5](image-url) Indirect Connection NPC cell circuits based on topology family with an extra diode. (a) case #1; (b) NPC cell #1 under case #1; (c) NPC cell #2 under case #1; (d) case #2; (e) NPC cell #1 under case #2; (f) NPC cell #2 under case #2.

An extra switch, TBF, is added between points O and H in Figure 5b,e. According to Rule #1, both switches TPF and TNF in Figure 5b are turned on in PF and NF modes. The midpoint O is connected
to point B through the extra switch TB1 and switch TNF based on Rule #2. Switches TB1 and TNF are connected in series to realize bidirectional current flow between point O and point B, as shown in Figure 5b. Similarly, the switch TP in Figure 5e is turned on in both PF and NF modes based on Rule #1. The midpoint O is connected to point B through the extra switch TB1 and the switch TP based on Rule #2.

Two extra diodes, DB1 and DB2, are added between points O and H, O and G in Figure 5c,f. Both switches TPF and TNF in Figure 5c are turned on in PF and NF modes based on Rule #1. Point B is connected to point O through diode DB1 and switch TPF or through DB2 and TNF in Figure 5c, based on Rule #2. A bidirectional current branch clamps point B (or point A) in PF mode and NF mode. It is easy to make a similar analysis of the NPC cell shown in Figure 5f. For the sake of brevity, this is not presented here.

As described in Part I of this paper, two methods can be used to construct the freewheeling cell based on the topology family without an extra diode; they are shown in Figure 6a,c. In Figure 6b, the extra switch TB1 is added between points O and G (H), and the midpoint O is connected to point B (or point A) through the extra switch TB1 based on Rule #2. Two extra diodes, DB1 and DB2, are added between points O and G/H in Figure 6d. DB1 and DB2 are used to provide the bidirectional current path in PF and NF modes. The corresponding NPC topologies will be described in the next section.

![Figure 6](image)

**Figure 6.** Indirect Connection of NPC cell circuits based on topology family without an extra diode. (a) case #1; (b) NPC cell #1 under case #1; (c) case #2; (d) NPC cell under case #2.

Figure 6 shows the Indirect Connection NPC cell circuits based on the topology family without an extra diode. Two freewheeling cell circuits are introduced, and two corresponding NPC cell circuits are described.

3.2. M = 2, N = 2

The steps of how to derive the Indirect Connection NPC topology R1S1 based on HERIC topology R1 are illustrated in Figure 7.

![Figure 7](image)

**Figure 7.** Indirect Connection NPC topologies R1S1 under M = 2, N = 2. (a) HERIC topology R1; (b) R1S1-1; (c) R1S1-2 [50,51].

The HERIC topology, named R1 in Figure 7a, is well known. Points A and B are short-circuited in PF mode (the red branch from point B to A) and NF mode (the blue branch from point A to B). The current
flows to point B through TP3, DN3 to Point A in PF mode, and flows point A through TN3, DN3 to point B in NF mode. The DC capacitor C_{dc} is split into two series capacitors, C1 and C2, to provide half the input voltage shown in Figure 7b,c. According to Rule #1, switches TP3 and TN3 are on. An extra switch TB1 is added so that point B is clamped to point O, as shown in Figure 7b. As shown in Figure 7c, two additional diodes, DB1 and DB2, are added to guarantee that point B is clamped to point O.

Figure 8 shows all the NPC topologies under M = 2, N = 2. An extra switch, TB1, is added to flow the bidirectional current, as shown in Figure 8a,c,d. Two extra diodes, DB1 and DB2, are added to flow bidirectional current, as shown in Figure 8b,e.

3.3. M = 2, N = 3 or M = 3, N = 2

Figure 9 shows all the NPC topologies under M = 2, N = 3 or M = 3, N = 2. An extra switch, TB1, is added to flow bidirectional current, as shown in Figures 8b and 9a,d. Two extra diodes, DB1 and DB2, are added to flow bidirectional current, as shown in Figure 9c.

**Figure 9.** Indirect Connection NPC topologies from M = 2, N = 3 or M = 3, N = 2. (a) R4S1-1 [51]; (b) R4S1-2 [51]; (c) R4S1-3 [51]; (d) R5S1 [50].

**Figure 8.** Indirect Connection NPC topologies from M = 2, N = 2. (a) R1S1-1 [50]; (b) R1S1-2 [18,50,51]; (c) R2S1 [51]; (d) R3S1-1 [51]; (e) R3S1-2 [51].
3.4. $M = 3, N = 3$

Figure 10 shows all the NPC topologies based on the original topologies H6 and H5 under $M = 3, N = 3$.

![Diagram of NPC topologies for $M = 3, N = 3$]

3.5. $M = 4$ or $M = 4, N = 3$

Figure 11 shows all the NPC topologies under $M = 3, N = 4$ or $M = 4, N = 3$.

![Diagram of NPC topologies for $M = 3, N = 4$ or $M = 4, N = 3$]

3.6. $M = 4, N = 4$

Figure 12 shows all the NPC topologies under $M = 4, N = 4$.

![Diagram of NPC topologies for $M = 4, N = 4$]
4. Inverter Topologies Based on the Direct Connection NPC Cell from USPWM

In this section, inverter topologies based on a Direct Connection NPC cell from USPWM are introduced. As shown in Table 2, they are also classified into two families.

Table 2. Two inverter topology families from USPWM.

| (M, N) | X₁ + X₂ | Y₁ + Y₂ | Family With Extra Diode | Family Without Extra Diode |
|--------|---------|---------|-------------------------|---------------------------|
|        |         |         | Without NPC Cell (Part I) | With NPC Cell (Part II) | Without NPC Cell (Part I) | With NPC Cell (Part II) |
| (M = 2, N = 2) | 1 + 1 | 1 + 1 | R₁, R₃ | R₁S₂, R₃S₂ | R₂ | R₂S₂-1, R₂S₂-2 |
| (M = 2, N = 3) | 1 + 2 | 1 + 1 | R₄ | R₄S₂ | R₅ | R₅S₂-1, R₅S₂-2 |
| (M = 3, N = 2) | 2 + 1 | 1 + 1 | R₆ | R₆S₂ | R₇ | R₇S₂-1, R₇S₂-2 |
| (M = 3, N = 3) | 2 + 1 | 1 + 2 | R₈ | R₈S₂ | R₉ | R₉S₂ |
| (M = 3, N = 4) | 1 + 2 | 2 + 2 | R₁₀ | R₁₀S₂ |
| (M = 4, N = 3) | 2 + 2 | 2 + 2 | R₁₁, R₁₂ | R₁₁S₂, R₁₂S₂ |
| (M = 4, N = 4) | 2 + 2 | 2 + 2 | R₁₃ | R₁₃S₂ |

4.1. Direct Connection NPC Cell Based on Two Topology Families

Figure 13 shows the Direct Connection NPC cell circuits based on the topology family with an extra diode. Two freewheeling cell circuits are introduced in Figure 13a, c, respectively. The switches T_PF and T_NF in the NPC cell are on in both PF and NF mode, based on Rule #1. According to Rule #2, the extra switches, T_B1, T_B2, and extra diodes, D_B3, D_B4, are inserted into the freewheeling cell in Figure 13b. As shown in Figure 13b, the midpoint O is connected to point B (or point A) through the extra switch T_B1 (T_B2) and extra diode D_B3 (D_B4). The midpoint O is connected to point B through the extra switch T_B1 shown in Figure 13d. It is observed that the freewheeling cell is changed due to the injection of extra switches and diodes.

Figure 13. Direct Connection NPC cell circuits based on topology family with an extra diode. (a) Case #1; (b) NPC cell under case #1; (c) Case #2; (d) NPC cell under case #2 (new).
Figure 14 shows the Direct Connection NPC cell circuits based on the topology family without an extra diode. There is one circuit which may be used to construct the freewheeling cell, as shown in Figure 14a. Figure 14b,c show the NPC cell circuits. The original freewheeling branch is cut and two extra switches, TB1 and TB2, are inserted to form the new freewheeling branch Figure 14b. The midpoint O is connected to point B (or point A) through the extra switches TB1 (or TB2) based on Rule #2. One extra switch, TB1, and two extra diodes, DB2 and DB3, are inserted to construct the new freewheeling branch in Figure 14c. The current flows from point B to point A through DB2, TB1, DB3, TPF in PF mode and point B is connected to point O. The current flows from point A to point B through DN, DB3, and TN.

4.2. M = 2, N = 2

In order to show how the Direct Connection NPC topology R2S2 is derived based on HERIC topology R2, it is illustrated in Figure 15. According to Rule #1, switches TP3 and TN3 are on in PF and NF modes. As shown in Figure 15b, two extra switches, TB1 and TB2, are inserted so that point B or point A is clamped to point O based on Rule #2. In Figure 15c, two extra diodes, DB2 and DB3, and one extra switch, TB1, are inserted to guarantee that point B is clamped to point O.

Figure 15. Direct Connection NPC topologies R1S2 under M = 2, N = 2. (a) HERIC topology R2; (b) R2S2-1 from R2; (c) R2S2-2 from R2 (new).

Figure 16 shows the other Direct Connection NPC topologies based on HERIC topology under M = 2, N = 2. Two extra switches, TB1 and TB2, are inserted as shown in Figure 16a, and TB1 is inserted in Figure 16b.
Figure 16. Direct Connection NPC topologies from $M = 2, N = 2$. (a) R1S2 (new); (b) R3S2 (new).

4.3. $M = 2, N = 3$ or $M = 3, N = 2$

Figure 17 shows all the NPC topologies under $M = 2, N = 3$ or $M = 3, N = 2$. Two extra switches, $T_{B1}, T_{B2}$, and two extra diodes, $D_{B3}$ and $D_{B4}$, are inserted so that point B or A is clamped to point O, as shown in Figure 17a. Two extra switches, $T_{B1}, T_{B2}$, are inserted in Figure 17b. One switch, $T_{B1}$, and two diodes, $D_{B2}$ and $D_{B3}$, are inserted in Figure 17c.

Figure 17. Direct Connection NPC topologies from $M = 2, N = 2$. (a) R4S2 (new); (b) R5S2-1 [47]; (c) R6S2-2 (new).

4.4. $M = 3, N = 3$

Figure 18 shows all the NPC topologies under $M = 3, N = 3$. Two extra switches, $T_{B1}$ and $T_{B2}$, and two extra diodes, $D_{B3}$ and $D_{B4}$, are inserted in Figure 18a,d. Two extra switches, $T_{B1}, T_{B2}$, are added in Figure 18b. One switch, $T_{B1}$, and two diodes, $D_{B2}, D_{B3}$, are added in Figure 18c.

Figure 18. Direct Connection NPC topologies from $M = 3, N = 3$. (a) R6S2 (new); (b) R7S2-1 [47]; (c) R7S2-2 (new); (d) R8S2 (new).

4.5. $M = 3, N = 4$ or $M = 4, N = 3$

Figure 19 shows the NPC topologies under $M = 3, N = 4$ or $M = 4, N = 3$. 

Energies 2020, 13, x FOR PEER REVIEW 11 of 23
5. Two Types of NPC Cells and Reflected Topologies under DFUSPWM

Similar to USPWM, there are two types of NPC cells under DFUSPWM. Part A introduces the principle of the Indirect Connection NPC cell and reflected topologies under DFUSPWM. Part B introduces the principle of the Direct Connection NPC cell and reflected topologies under DFUSPWM.

5.1. Principle of Indirect Connection NPC Cell and Reflected Topologies under DFUSPWM

Figure 21 shows a schematic diagram of the first type of unified NPC cell. Two capacitors with the same capacitance are connected in series to achieve half of the input voltage for each one. The Indirect Connection NPC cell under DFUSPWM is connected to the freewheeling cell through extra branches in PFT mode, PFB mode, NFT mode, and NFB mode to keep the CM voltage constant. The extra branches are Oﺞ and O‡ flowing positive current in Figure 21a,b, and O자의 and O‡_‡ flowing negative current in Figure 21c,d. It can be seen that the internal connections of the freewheeling cell remain the same in freewheeling mode.
The inverter topologies with the Indirect Connection NPC cell under DFUSPWM can also be classified into two types, as shown in Table 3.

**Table 3. Two NPC topology families under DFUSPWM.**

| (M, N)       | X₁ + X₂ | Y₁ + Y₂ | Family With Extra Diode Without NPC Cell | Family With Extra Diode With NPC Cell | Family Without Extra Diode Without NPC Cell | Family Without Extra Diode With NPC Cell |
|--------------|---------|---------|-----------------------------------------|---------------------------------------|------------------------------------------|-----------------------------------------|
| (M = 4, N = 4) | 2 + 2   | 2 + 2   | R11, R12                                | R11S1, R12S1                          | R13                                     | R13S1                                   |

Figure 22 shows the Indirect Connection NPC cell circuits based on freewheeling cell circuits. There are three methods by which to construct the freewheeling cell based on the topology family with an extra diode. They are shown respectively in Figures 5a and 22c,e.

For the NPC cells in Figure 22b,d,f, Tₚ₂ and Tₙ₃ have the same signals to remain on or off, and Tₚ₃ and Tₙ₂ have the same driving signals under DFUSPWM. Thus, additional diodes or switches can be used to provide a bidirectional current branch to clamp point A or point B to point O. The corresponding inverter topologies are shown in Figure 23.
5.2. Principle of the Direct Connection NPC Cell and Reflected Topology under DFUSPWM

Figure 24 shows a schematic diagram of the second type of unified NPC cell under DFUSPWM. The extra branch GH is injected into the freewheeling path BCA in Figure 24a, and IJ is injected into the freewheeling path BEA in Figure 24b. Similarly, the extra branch KL is injected into the freewheeling path ADB in Figure 24c and MN is injected into the freewheeling path AF in Figure 24d. Clearly, the internal connections of the freewheeling cell have been changed due to the injection of the Direct Connection NPC cell.

The inverter topologies with the Direct Connection NPC cell under DFUSPWM can also be classified into two types, as shown in Table 4.

| (M, N)    | X₁ + X₂ | Y₁ + Y₂ | Family with Extra Diode | Family Without Extra Diode |
|-----------|---------|---------|-------------------------|---------------------------|
|           |         |         | Without NPC Cell | With NPC Cell | Without NPC Cell | With NPC Cell |
| (M = 4, N = 4) | 2 + 2   | 2 + 2   | R11, R12             | R11S2, R12S2             | R13           | R13S2         |

Figure 25 shows the Direct Connection NPC cell circuits based on the freewheeling cell circuits under DFUSPWM. Three freewheeling cell circuits are introduced in Figure 25a,c,e.
wherein the number of switches, the number of diodes and the economic cost of all the derived topologies are taken into consideration. Among them, the economic cost part is obtained based on the formula that each switch costs 1, while each diode costs 0.3. Based on the two tables, we may select a circuit topology which is suitable for our situation.

Figure 25. Direct Connection NPC cell circuits under DFUSPWM. (a) case #1; (b) NPC cell under case #1; (c) case #2; (d) NPC cell under case #2; (e) case #3; (f) NPC cell under case #3.

There are two current branches which allow the current to flow from point B to A, or from point A to B. Point A is of the same voltage as point B so that point A or point B is connected to NPC cell.

For NPC cells, as shown in Figure 25b,d,f, additional diodes and/or switches are used to provide a bidirectional current branch to clamp point A or B to point O. The corresponding inverter topologies are shown in Figure 26.

Figure 26. Inverter topologies with the Direct Connection NPC cell under DFUSPWM. (a) R11S2 (new); (b) R12S2 (new); (c) R13S2 (new).

In order to make an overall comparison of all the derived topologies, Tables 5 and 6 are presented, wherein the number of switches, the number of diodes and the economic cost of all the derived topologies are taken into consideration. Among them, the economic cost part is obtained based on the formula that each switch costs 1, while each diode costs 0.3. Based on the two tables, we may select a circuit topology which is suitable for our situation.
Table 5. Comparison of the Inverter topologies under USPWM.

| Topology Name | Number of Switches | Number of Diodes | Economic Cost | Topology Name | Number of Switches | Number of Diodes | Economic Cost |
|---------------|--------------------|------------------|---------------|---------------|--------------------|------------------|---------------|
| R1S1-1        | 7                  | 2                | 7.6           | R1S1          | 8                  | 3                | 8.9           |
| R1S1-2        | 6                  | 4                | 7.2           | R13S1-1       | 7                  | 0                | 7             |
| R3S1-1        | 6                  | 4                | 7.2           | R13S1-2       | 6                  | 2                | 6.6           |
| R3S1-2        | 5                  | 6                | 6.8           | R1S2          | 8                  | 4                | 9.2           |
| R4S1-1        | 7                  | 2                | 7.6           | R3S2          | 6                  | 4                | 7.2           |
| R4S1-2        | 7                  | 2                | 7.6           | R4S2          | 8                  | 4                | 9.2           |
| R6S1          | 7                  | 2                | 7.6           | R6S2          | 8                  | 4                | 9.2           |
| R8S1-1        | 7                  | 2                | 7.6           | R9S2          | 10                 | 6                | 11.8          |
| R8S1-2        | 6                  | 4                | 7.2           | R11S2         | 12                 | 8                | 14.4          |
| R9S1-1        | 8                  | 3                | 8.9           | R12S2         | 12                 | 4                | 13.2          |
| R9S1-2        | 7                  | 5                | 8.5           | R2S2-1        | 8                  | 0                | 8             |
| R11S1-1       | 9                  | 4                | 10.2          | R2S2-2        | 7                  | 2                | 7.6           |
| R11S1-2       | 8                  | 6                | 9.8           | R4S2-1        | 8                  | 0                | 8             |
| R12S1-1       | 8                  | 2                | 8.6           | R4S2-2        | 8                  | 2                | 8.6           |
| R12S1-2       | 7                  | 4                | 8.2           | R7S2-1        | 8                  | 0                | 8             |
| R12S2         | 7                  | 0                | 7             | R7S2-2        | 7                  | 2                | 7.6           |
| R13S1-1       | 8                  | 0                | 6             | R13S2         | 12                 | 0                | 12            |

Table 6. Comparison of the Inverter topologies under DFUSPWM.

| Connection Mode of NPC Cell | Topologies Name | Number of Switches | Number of Diodes | Economic Cost |
|-----------------------------|-----------------|--------------------|------------------|---------------|
| Indirect Connection         | R11S1          | 8                  | 8                | 10.4          |
|                             | R12S1          | 8                  | 2                | 8.6           |
|                             | R13S1          | 6                  | 2                | 6.6           |
| Direct Connection           | R11S2          | 12                 | 4                | 13.2          |
|                             | R12S2          | 10                 | 2                | 10.6          |
|                             | R13S2          | 9                  | 0                | 9             |

6. Simulation Results

Two types NPC topologies with a Direct Connection NPC cell or an Indirect Connection NPC cell are provided based on the topologies provided in Part I of this paper. To further verify the theoretical analysis in the coming sections, simulations based on two proposed topologies are made, and the simulation results are given. One is the H6 topology (R5) and the proposed H6 topology with a Direct Connection NPC cell (R5S2-2) under USPWM. The other is the proposed H8 topology (R13) and H8 topology with an Indirect Connection NPC cell (R11S1) under DFUSPWM. 0shows the simulation parameters.

6.1. H6 Topology Without/With Direct Connection NPC Cell under USPWM

Figure 27 shows the H6 topology without/with a Direct Connection NPC cell. The H6 topology R5 is illustrated in Figure 27a. Switches $T_{P_2}$ and $T_{N_3}$ are used to allow the freewheeling current to flow. The freewheeling branch is cut off and the Direct Connection NPC cell is injected into the topology R5 to form R5S2-2, as shown in Figure 27b.
Figure 27. Topology H6 without/with NPC cell under USPWM. (a) R5; (b) R5S2-2 (new).

Figure 28 shows the waveforms of CM voltage and leakage current. In $t_0-t_1$, the topology H6 without the NPC cell works, and the CM voltage $(V_{AN} + V_{BN})/2$ does not remain constant. The CM voltage includes high frequency resonant voltage in freewheeling mode, as terminals A and B are floating $(V_{AN} = V_{BN})$. The leakage current is 100 mA. In $t_1-t_2$, the topology H6 with the NPC cell works and the CM voltage $(V_{AN} + V_{BN})/2$ always remains constant. The leakage current is reduced from 100 mA to 2 mA.

Figure 28. Waveforms of grid current, terminal voltage, CM voltage, and leakage current.

Figure 29 shows the waveforms of the grid current, terminal voltage, CM voltage, and leakage current with the parameters listed in Table 7. The THD of the grid current is about 1.12%. As we can see, the CM voltage is maintained at 200 V with small fluctuations over the whole power line period; thus, the RMS value of the leakage current is only 3 mA. Figure 30 shows the waveforms when the load steps at $t = 0.06$ s. The THD is still 1.12%. The CM voltage and leakage current have the same values as those in Figure 29.
PWM signals are provided to couple switches TP1 and TP3, TP2 and TP4, TN1 and TN3, as well as TN2 and TN1. The topology H8 without the NPC cell works, and the CM voltage is not constant between terminals AN+ and BN. Energies 2020, 13, x FOR PEER REVIEW

Figure 31 shows the topology H8 without/with “Indirect Connection” NPC cell under DFUSPWM. (a) The junction capacitor of each switch 100 pF; (b) CPV2 CPV1 / 0.1 μH PV parasitic capacitor CPV1, CPV2 470 μF DC-bus Capacitor Cdc1, Cdc2 220 V/50 Hz Input voltage 400 V Grid voltage/frequency Switching frequency 20 kHz Filter inductor L1, L2 1 mH Rated power 3000 W

Table 7. Simulation Parameters.

| Parameter                        | Value          |
|----------------------------------|----------------|
| Rated power                      | 3000 W         |
| Input voltage                    | 400 V          |
| Grid voltage/frequency           | 220 V/50 Hz    |
| Switching frequency              | 20 kHz         |
| Junction capacitor of each switch| 100 pF         |
| Terminal voltage                 | 400 V          |
| Common voltage                   | 220 V          |
| Leakage current                  | 100 mA         |

Figure 31. Topology H8 without/with NPC cell under DFUSPWM. (a) R13 (new); (b) R11S1 (new).

6.2. H8 Topology Without/With Indirect Connection NPC Cell under DFUSPWM

Figure 31 shows the topology H8 without/with “Indirect Connection” NPC cell under DFUSPWM.
Figure 32 shows the waveforms of CM voltage and leakage current. It may be observed that the topology H8 without the NPC cell works, and the CM voltage is not constant between $t_0$ and $t_1$. The CM voltage contains high frequency resonant voltage in freewheeling mode due to the floating terminals A and B. The leakage current is 100 mA. In $t_1$–$t_2$, the topology H8 with NPC cell works, and the CM voltage always remains constant. The leakage current is reduced from 100 mA to 3 mA.

![Waveforms of grid current, terminal voltage, CM voltage and leakage current.](image_url)

Figure 32. Waveforms of grid current, terminal voltage, CM voltage and leakage current.

Figure 33 shows the waveforms of the leakage current, voltage $V_{AB}$, and PWM signal. The same PWM signals are provided to couple switches $T_{P1}$ and $T_{P3}$, $T_{P2}$ and $T_{P4}$, $T_{N1}$ and $T_{N3}$, as well as $T_{N2}$ and $T_{N4}$. To achieve good clamping performance, complementary PWM signals are given to couple switches $T_{P1}$ and $T_{N2}$, as well as $T_{P2}$ and $T_{N1}$. The frequency of voltage $V_{AB}$ is double the switching frequency.
7. Conclusions

In this paper, a topology derivation methodology, named the “MN principle”, is proposed to cover all possible full-bridge topologies with leakage current suppression under USPWM and DFUSPWM. Two types of NPC cells have been developed: one is called “indirect connection NPC topology”, and the other “direct connection NPC topology”. Under USPWM, twenty-three newly-found indirect connection NPC topologies have been derived along with the existing ones, and twenty-two newly-found direct connection NPC topologies have been derived along with the existing ones. The proposed method is also extended to the topologies under DFUSPWM. As a result, four corresponding topologies have been derived and one existing topology was also covered. Finally, simulations are given to verify the performance of the leakage current suppression of the proposed topologies. And it can be inferred that the contribution of this paper has important guiding significance for topological derivation.

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