Modeling Anaerobic Co-digestion of Food Wastes and Cattle Manure in an Industrial Plant: A System Dynamic Approach

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Research Article

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Modeling Anaerobic Co-digestion of Food Wastes and Cattle Manure in an Industrial Plant: A System Dynamic Approach

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Abstract

Purpose
Anaerobic co-digestion is a realistic technique for organic waste management as well as biogas production. To monitor the co-digestion processes because of their high susceptibility to instability, a simple, interpretable, and accurate model is required for control design and process optimization.

Methods
Therefore, a modified anaerobic digestion model number 2 (AM2) was built in the system dynamics (SD) model for the prediction of biogas production in an industrial biogas plant fed with cattle manure and food wastes. The predictive ability of the model using the model parameters (kinetic parameters and yield coefficients) estimated in Premium Solver, was checked by comparing model results (biogas flow and compositions) with anaerobic digestion model number 1 (ADMI) simulated results and the experimental data obtained from the literature. Sensitivity analysis of the modified AM2 to biogas flow and methane concentration was conducted by varying the inflow of biodegradable fractions, the initial substrate, and biomass concentrations.

Results
The simulation results of the modified AM2 model were found to correspond with the measured values with percentage errors of 1.42% and 0.6% for methane concentration and biogas flow respectively. The process variables associated with the methanogenesis stage were obtained to be the most sensitive variables.

Conclusion
This study showed that the AM2 which is tractable, reduced, and robust, built in the SD model is a vital tool for the operation of the biogas plant's digester.

Keywords: System dynamic modeling, Process stability, Biogas, Anaerobic digestion number 1, Anaerobic digestion number 2, Co-digestion.

Graphical Abstract
Statement of Novelty

Anaerobic Digestion Model number 1 (ADM1) is a widely used model for anaerobic digestion, but it is associated with a large number of experimental data and a large number of model parameter identification thereby making it difficult to be utilized for optimization and control design. Also, the need for sound understanding and interpretation of the non-linear dynamic model of a complex biological system to make a better decision is paramount. To overcome these challenges, the applicability of AM2 to co-digestion processes in an industrial biogas plant's digester was investigated. The model was modified and reconstructed in the SD model for better interpretation and understanding. The verified AM2 was then considered for sensitivity and process stability analysis.

1. Introduction

Recognition of the negative impact of fossil fuels and biodegradable wastes on our environment has prompted research on the production of biogas through anaerobic digestion (AD). AD of biodegradable wastes is a biological process that produces methane, carbon dioxide, and other gases in trace amounts. Co-digestion takes place when 2 or more substrates are digested simultaneously. Co-digestion is known to be suitable for C/N ratio enhancement, methane production kinetics improvement, and inhibitory effect mitigation [1, 2]. Due to the potential of biogas production for waste management and source of alternative energy, the number of biogas plants is increasing [3]. AD processes have been widely considered for biogas production from biodegradable wastes and the major biochemical stages recognized in AD processes are hydrolysis, acidogenesis, acetogenesis, and methanogenesis. These stages involve a different group of micro-organisms [4].

Different substrates can be co-digested to increase the quantity and quality of biogas production. However, a considerable reduction in biogas production due to process instability can occur as a result of inapt selection of co-substrates and co-substrate composition [5]. Instability of the digester system as a result of an increase in volatile fatty acid (VFA) subsequently followed by a reduction in pH and biogas production has been reported by Donoso-Bravo et al. [6]. To understand the system behaviour thereby applying process optimization and control, a large number of biodigester models [7-9] have been conducted. The Hill model with four state variables is visualized as a too simple model for representing the complex behaviour of a full-scale digester and therefore discarded in this study. The ADM1 was developed by International Water Association (IWA) Task Group to describe 3 physicochemical, 19 biochemical processes, and 7 different bacterial populations within the digester system. Four stages of anaerobic digestion along with the death and growth of separate biomass fractions are represented in the model. The model has 35 state variables and more than 85 model parameters.
The ADM1 is mostly accepted and extensively used among researchers [10] and it has manifested itself to be reliable in its demonstration in an agricultural biogas plant [11]. The diagrammatic representation of these processes is shown in Fig. 1 [12]. It was demonstrated by Biernacki et al. [13] that ADM1 had the capacity of describing an industrial biogas power plant in terms of biogas output and methane concentration. However, the structure of the ADM1 involves a large number of kinetic and stoichiometric parameters identification and full substrate characterization and therefore difficult to be utilized for optimization and control design [14]. This has motivated many researchers to search for a simple but accurate model involving a few numbers of processes and model parameters. The anaerobic digestion model number 2 (AM2) which is a modification from Andrews and Graef [15] and developed for the design and control of a sludge digester system is being considered in this study. The model which contains 6 state variables and 13 model parameters was designed to be suitable for methane, biomass, VFA, alkalinity (Z), and organic matter prediction. Numerous studies have shown the applicability of the AM2 for digesters fed with different substrates. Bernard et al. [16] developed an AM2 for an anaerobic wastewater treatment plant. Parameters identification during steady states and model validation were performed on the system. The model identification carried out under steady states proves to be efficient in dynamic conditions. Ficara et al. [17] carried out a comparative study of the anaerobic digestion model: ADM1 and AM2 to describe the anaerobic degradation of waste-activated sludge. They concluded that AM2 could sufficiently replace ADM1 by including the hydrolysis stage in the model. The modeling of anaerobic digestion of maize silage using both AM2 and ADM1 was also conducted by Arzate et al. [4]. A comparative study of the simulation results was analyzed. The analysis showed that consideration should be given to the implementation of the AM2 in an adaptive framework of a biogas plant. Delgadilo-Mirquez et al. [7] applied AM2 for modeling anaerobic digestion processes from organic wastes. Sensitivity analysis of parameters and model validation was conducted. Attar and Haugen [18] implemented AM2 on an anaerobic digestion reactor of water resources recovery facility in Norway. Model identification and validation were carried out. They all concluded that AM2 was sufficient to model accurately the behaviour of digester systems. The combination of food wastes and cattle manure has been recognized as a good substrate for anaerobic co-digestion because of the ease of biodegradability of food wastes and the high buffering capacity provided by cattle manure. However, the application of AM2 to simulate co-digestion processes of food wastes and cattle manure in an industrial plant has been rarely reported in the literature. Of the published AD models in the literature, process simulation was accomplished by SIMBA under MATLAB/SIMULINK [19], AQUASIM v 2.1b® [20, 21], and Aspen plus [22, 23]. To overcome the challenge
of interpreting and understanding the dynamic model of a complex biological system such as the AD process
due to a lack of good background in mathematics, to make a good decision, SD modeling of biogas production
system was considered.

SD is a methodology and mathematical modeling technique to manage, understand and discuss complex
feedback systems. Several practical applications of the system dynamics model on different issues have been
established in the literature such as solid waste management [24-26], wastewater treatment [27, 28], assessment
of lake eutrophication [29], wetland study [30, 31], and environmental impact assessment of coalfields [32].

Modeling and simulation of the co-digestion process in an industrial plant using a SD approach are very scarce
in the literature. Therefore, modeling and simulation of co-digestion processes in a SD modeling software using
AM2 would not only improve the understanding of the behaviour and structure of the model but also serve as a
valuable tool with less computation power and small model parameters for monitory and prediction of biogas
production in an industrial plant.

This research work is aimed at developing a SD model of the co-digestion process of food wastes and cattle
manure in an industrial biogas plant's digester based on modified AM2 to display its capability of representing
the dynamic behaviour of the system. The process stability of the co-digestion process and sensitivity analysis of
biogas flow and concentrations to some important process variables were also investigated. The proposed model
for the system under consideration would give insight into system dynamics thereby assisting in optimizing the
rate of biogas output.

2. Material and Methods

2.1 System Description

For the plausibility of the proposed model to be determined by direct comparison with the existing
models in the literature, the operating system and the conditions must be the same. The systems considered for
the simulation had been previously modeled by two different versions of ADM1. The system was the EWE
biogas plant which was built in 1996 in Wittmud Lower Saxony, Germany. The system had been previously
modeled by Biernacki et al. [13] using modified ADM1 without including lactate and Satpathy et al. [33] using
lactate including modified ADM1. The data from the plant is worthy of consideration because of its purpose,
relevance, correctness, and source. The biogas plant was designed to consist of two parallel fermenters, each of
3500 m$^3$, with an average retention time of 20 d, an underground tank of 1900 m$^3$ where substrates are collected,
and a mixing tank (620 m$^3$), where two or more substrates are mixed to obtain a homogeneous consistency and
an optimal buffer/substrate ratio [33]. A detailed description of the plant can be found in the work of Biernacki
et al. [13]. During the data collection of the plant, it was fed with cattle manure of 180 m$^3$ d$^{-1}$ and food wastes of 100 m$^3$ d$^{-1}$ on average. The period of data collection was 28 d. The measurement of biogas produced was measured from the recorded cumulative gas flow and infrared sensors were used to monitor biogas composition. The biogas produced is converted to heat (3.4 MW) and electricity (2.5 MW) in a combined heat and power (CHP) unit. The total biogas produced from the existing biogas power plant after 28 d was 127,711 m$^3$ with an average methane volume fraction of 66.85%.

2.2. Substrates Characterization

Detailed mathematical characterization is required because of the strong impact of substrate characterization on the composition of biogas. The substrates were fractionated into an easily biodegradable fraction ($S_s$), a slowly biodegradable fraction ($X_s$), and an inert fraction ($X_i$). $X_s$ which comprises carbohydrates ($X_{ch}$), proteins ($X_{pr}$), lipids ($X_{li}$) fraction and $X_i$ were computed from ADM1 fractions provided by Biernacki et al. [13]. These ADM1 fractions were calculated from the characteristics of the substrates obtained through Weender analysis and Van Soest extension. $S_s$ such as monosaccharide ($S_{su}$), amino acids ($S_{aa}$), long-chain fatty acids ($S_{fa}$), total acetate ($S_{ac}$), inorganic carbon ($S_{ic}$), total valerate ($S_{va}$), total butyrate ($S_{bu}$), total propionate ($S_{pr}$), and hydrogen carbonate salt ($S_{HCO}_3$) was determined by multiplying the total COD of the considered substrates with percentages calculated from the work of Fisgativa et al. [34]. Table 1 gives an overview of the calculated basic data needed for estimating input data.
Table 1 Fundamental data used for substrate characterization

| Variables | Description          | Units      | Food Wastes | Cattle Manure |
|-----------|----------------------|------------|-------------|---------------|
| X<sub>ch</sub> | Carbohydrate         | (kgCOD m<sup>-3</sup>) | 95.69       | 14.54         |
| X<sub>pr</sub> | Protein              | (kgCOD m<sup>-3</sup>) | 140.13      | 10.19         |
| X<sub>li</sub> | Lipids               | (kgCOD m<sup>-3</sup>) | 176.73      | 2.31          |
| X<sub>c</sub> | Composite fraction   | (kgCOD m<sup>-3</sup>) | 82.51       | 8.11          |
| S<sub>su</sub> | Monosacharride       | (kgCOD m<sup>-3</sup>) | 73.99       | 0.66          |
| S<sub>aa</sub> | Amino acids          | (kgCOD m<sup>-3</sup>) | 47.63       | 0.033         |
| S<sub>lca</sub> | Long chain fatty acids | (kgCOD m<sup>-3</sup>) | 73.79       | 0.04          |
| S<sub>va</sub> | Total valerate       | (kgCOD m<sup>-3</sup>) | 0           | 0             |
| S<sub>bu</sub> | Total butyrate       | (kgCOD m<sup>-3</sup>) | 0           | 0             |
| S<sub>pr</sub> | Total propionate     | (kgCOD m<sup>-3</sup>) | 0           | 0             |
| S<sub>ac</sub> | Total acetate        | (kgCOD m<sup>-3</sup>) | 0.492       | 0             |
| S<sub>ic</sub> | Inorganic carbon     | (m m<sup>-3</sup>) | 0.164       | 0             |
| pH        | -                    | -          | 4.74        | 7.2           |

Using the methodology proposed by Ficara et al. [17], the data in Table 1 was transferred to AM2 environment using Eqs. (1-4). The influent compositions in terms of organic substrate, S<sub>1</sub> (kgCOD m<sup>-3</sup>), VFA, S<sub>2</sub> (mol m<sup>-3</sup>), alkalinity, Z (mol m<sup>-3</sup>) and inorganic carbon, C (mol m<sup>-3</sup>) were calculated for cattle manure and food wastes

\[
S_1 = S_{su} + S_{aa} + S_{fa} + X_c + X_{ch} + X_{pr} + X_{li}
\]  

\[
S_2 = 1000 \left( \frac{S_{su}}{208} + \frac{S_{bu}}{160} + \frac{S_{pr}}{112} + \frac{S_{ac}}{64} \right)
\]

\[
Z = 1000 \left( \frac{S_{su}}{208} + \frac{S_{bu}}{160} + \frac{S_{pr}}{112} + \frac{S_{ac}}{64} + S_{hco_3} \right)
\]

\[
C = 1000x S_{ic}
\]

2.2. The ADM1

ADM1 is a model including 19 differential and 12 algebraic equations. It involves 4 stages of anaerobic biodegradation: hydrolysis, acidogenesis, acetogenesis, and methanogenesis. It has been proved by researchers that ADM1 is the most appropriate model for describing biogas production in a biogas power plant. [13, 33]. The applicability of the modified ADM1 to the EWE biogas power plant was investigated by Biernacki et al. [13]. The value of biogas and methane production from the simulation results deviated from the measured value by 1.3% and 1.7% respectively. Satpathy et al. [33] realized the limitation of ADM1 applicability to a digester.
overloaded with carbohydrates and included lactate into the ADM1. The lactate-included ADM1 proved better in reliability when applied to the EWE biogas power plant.

2.3. The original AM2

The AM2 involves biodegradable material transformation by microorganisms in two stages: acidogenesis and methanogenesis. In the first stage, acidogenic bacteria, $X_1$ (kgCOD m$^{-3}$), consumes $S_1$ and produces CO$_2$ and $S_2$. The utilization of $S_2$ by methanogenic bacteria, $X_2$ (kgCOD m$^{-3}$) leading to the production of CH$_4$ and CO$_2$ takes place in the second stage. The schematic diagram of the digester with process variables according to the AM2 is presented in Fig.1.

![Fig. 1 Schematic diagram of anaerobic digester showing AM2 variables (input and output variables).](image)

The Eqs. (5-10) were used to predict $X_1$, $X_2$, $S_1$, $S_2$, $C$, and $Z$ respectively in the digester:

$$\frac{dX_1}{dt} = (\mu_1 - aD)X_1 \tag{5}$$

$$\frac{dX_2}{dt} = (\mu_2 - aD)X_2 \tag{6}$$

$$\frac{dS_1}{dt} = D(S_{1_{in}} - S_1) - k_1\mu_1X_1 \tag{7}$$

$$\frac{dS_2}{dt} = D(S_{2_{in}} - S_2) + K_2\mu_1X_1 - k_3\mu_2X_2 \tag{8}$$

$$\frac{dC}{dt} = D(C_{in} - C) - Q_c + K_4\mu_1X_1 + k_2\mu_2X \tag{9}$$

$$\frac{dZ}{dt} = D_{in}Z_{in} - D_{out}Z \tag{10}$$
Where D is the dilution rate expressed as the ratio of the flow rate of the substrate and effective volume of the digester, $\alpha$ is the fraction of bacteria in the liquid phase, $K_1$ is the yield for substrate degradation, $K_2$ is the yield for VFA production, $K_3$ is the yield for VFA consumption, $K_4$ is the yield for CO$_2$ production, $\mu_1$ and $\mu_2$ stand respectively for the specific growth rate of X1 and X2.

Monod kinetics given in Eq. (11) and Haldane kinetics given in Eq. (12) were respectively utilized for modeling X1 and X2 kinetics.

$$\mu_1 = \mu_{1\text{max}} \frac{S_1}{K_{s1} + S_1}$$  \hspace{1cm} (11) $$\mu_2 = \mu_{2\text{max}} \frac{S_1}{K_{s2} + S_2 + (S_{s2}/K_f)}$$  \hspace{1cm} (12) $$\mu_{1\text{max}}$$ and $\mu_{2\text{max}}$ are the maximum growth rate for $\mu_1$ and $\mu_2$ respectively; $K_{s1}$ is the half-saturation constant associated with S1, $K_{s2}$ and $K_f$ are the half-saturation constant and inhibition constant associated with S2 respectively.

The performance of AD processes is affected by the pH and temperature of the digester content [35]. In this model, the expression considered for modeling pH is given in Eq. (13)

$$p^H = - \log_{10} \left( \frac{K_p C - s^2}{S_{s2} - Z} \right)$$  \hspace{1cm} (13) $$p^H$$ The alkalinity ratio (AR) which measures the reactor stability [36] is modeled using Eq. (14).

$$AR = \frac{S_2}{s^2}$$  \hspace{1cm} (14) $$AR$$ Due to the low solubility of CH$_4$, it is assumed that CH$_4$ produced is in the gas phase, the methane flow rate is estimated using Eq. (15)

$$Q_m = K_c \mu_2 X_2$$  \hspace{1cm} (15) $$Q_m$$ Where, $K_c$ is the yield for CH$_4$ production.

The flow of inorganic carbon from the liquid phase to the gas phase is calculated using Eq. (16) following Henry's law.

$$Q_c = K_L a \left( C - S_2 - Z - K_H P_C \right)$$  \hspace{1cm} (16) $$Q_c$$ Where $K_L a$ is the liquid-gas transfer coefficient, $K_H$ is Henry's constant, and $P_C$ is the CO$_2$ partial pressure. The temperature dependency of $K_L a$ given in Eq. (16) [37] was considered for the estimation of $K_L a$ in this study.

$$K_L a = 0.56T + 27.9$$  \hspace{1cm} (17) $$K_L a$$ Where T °C is the temperature of the reactor assumed to be constant.
2.4. The modified AM2

The methane gas produced is assumed to be strongly dependent on the conditions of the methanogenic reaction. Therefore, the power of the inhibiting substrate of the third term in Eq. (12) was changed to 4 from 2 as shown in Eq. (20). This was done to further address the complexity involved in the process. To account for the death of acidogens and methanogens during the co-digestion process, the death rates with the value 5.3% and 5.3% in the AM2 [4] were incorporated into the biomass balance model and Eqs. (5 and 6) become Eqs. (18 and 19) respectively.

\[
\frac{dX_1}{dt} = (\mu_1 - K_{d1} - \alpha D)X2
\]

(18)

\[
\frac{dX2}{dt} = (\mu_2 - K_{d2} - \alpha D)X2
\]

(19)

\[
\mu_2 = \mu_{2\max} \frac{s1}{K_s + s2 + (s2^4/K_1)}
\]

(20)

2.5. System Dynamics Model

A SD modeling has been identified as a methodology for studying and managing complex feedback systems. It involves the construction of a stock and flow diagram (SFD) or casual loop diagram to form the model [38]. As one of the most advanced graphical system programming dynamic software packages, STELLA was used to develop the mathematical model for an industrial biogas production to address the mechanistic processes. The graphical model of the system was created using the four fundamental tools: stock, flow, converter, and connector. This was closely followed by automatic interpretation of the model in form of difference equations in the equation layer of the package.

2.6 Parameter Estimation and Sensitivity Analysis

The model developed needs to fit experimental data to estimate the kinetic parameters and yield coefficients. The initial values of the model parameters were based on the calibrated data of the VEAS water resources recovering facility model in salemmested [16]. The parameters were estimated by minimizing the root mean square error (RMSE) given in Eq. (21) between the calculated model results and experimental results obtained from Biernack et al. [13]. This was carried out in Premium Solver incorporated in Microsoft excel 2007

\[
\left( \frac{\sum (y_{exp \ i} - y_{sim \ i})^2}{n} \right)^{0.5}
\]

(21)

Where \(y_{exp \ i}\) is the ith experimental value \(y_{sim \ i}\) is the ith simulated value and \(n\) is the number of data points.

The AM2 reconstructed in STELLA software with optimized parameters was then simulated for biogas production. The sensitivity analysis was performed on biogas flow and methane content by considering...
variations in biodegradable fraction ($X_s$ and $S_s$), initial concentration of biomass, and substrate fed into the reactor. The stability of the co-digestion process in the digester was also investigated using the validated model results.

### 3.0 Results and Discussion

The AM2 was modified by changing the kinetic parameters, yield coefficients, and the variables related to microbial communities. The model was then reconstructed in system dynamics modeling software. Following the model development, the model validation was executed. The simulations of the model in both excel 2007 and SD modeling software generated data that was compared with the data obtained from an industrial biogas plant's digester.

The illustration of the assumed biochemical processes explaining the behaviour of the digester in terms of $X_1$, $X_2$, $S_1$, $S_2$, $C$, and $Z$ is depicted on the SFD (Fig. 2). The model considered six state variables and 13 parameters. The flows were all expressed on the unit mol m$^{-3}$ d$^{-1}$ except flows for estimation of ($X_1$ and $S_1$) and biogas flow which were measured in kgCOD m$^{-3}$ and m$^3$ d$^{-1}$ respectively. The unit of all the entities represented by the stock is mol m$^{-3}$. The rectangular box (stock) represents accumulations or state variables, the rates otherwise known as flows are represented by arrows while the circular symbol stands for factors affecting the inflow and outflow of the system. For simplicity, the interrelated reactions leading to biogas production in the SFD were divided into eight different sections. Fig. 2a presented the estimation of $X_1$ while that of $X_2$ is depicted in Fig. 2b. They are both affected by birth rate, death rate, and dilution rate represented in the SFD as flows. Variables affecting each of these flows were attached to the flows. The $X_1$ and $X_2$ generated in Fig. 2a and Fig. 2b were used in Fig. 2c and Fig. 2d respectively to determine the rate of degradation of $S_1$ and $S_2$. The $S_1$ in the reactor which is affected by the organic substrate flowing into the reactor, the organic substrate taken by the acidogenic bacteria, and the organic substrate leaving the reactor is represented in the model layer of the modeling software shown in Fig. 2c. Fig. 2d is a model diagram estimating the concentration of $S_2$ in the reactor. The $S_2$ content in the reactor is determined by VFA entering the reactor, VFA production within the reactor, VFA consumed by the methanogenic bacteria in the reactor, and VFA leaving the reactor. Fig. 2e presented the inorganic carbon in the reactor determined by five different flows: inorganic carbon entering the reactor, inorganic carbon produced by bacteria, inorganic carbon leaving the reactor in the form of CO$_2$, and inorganic carbon. The alkalinity of the digester affected by the inflow and the outflow of alkalinity is presented in Fig. 2f. The daily volumetric flow rate of biogas and the concentrations of CO$_2$ and CH$_4$ which were estimated using the value of the control variables ($X_1$, $X_2$, $S_1$, $S_2$, $C$, $Z$) are shown in Fig. 2g. To assess the
stability of the digester, the pH and AR at a particular time in the reactor are presented in Fig. 2h. The AR is affected by $S_2$ generated in Fig. 2d and $Z$ estimated in Fig. 2f. Considering Eq. 13, the process parameters used for the determination of pH were $S_2$, $Z$, and $C$. 

(a)                                                                                           (b)

(c)                                                                                           (d)
Fig. 2 The SFD showing different biochemical reactions assumed by the modified AM2 for biogas production in the digester. These diagrams are the results of the transformation of the model equations in the model layer of the STELLA package. (a) acidogenic bacterial balance. (b) methanogenic bacterial balance (c) organic substrate balance. (d) VFA balance. (e) inorganic carbon balance. (f) alkalinity balance. (g) biogas estimation. (h) pH and AR
The description of the acronyms used in the stock and flow diagram of the digester is presented in Table 2.

### Table 2 Description of acronyms used in SFD

| Acronyms | Description |
|----------|-------------|
| ABGR     | Acidogenic bacteria growth rate (d\(^{-1}\)) |
| MBGR     | Methanogenic bacteria growth rate (d\(^{-1}\)) |
| MGR1     | Maximum growth rate of X1 (d\(^{-1}\)) |
| MGR2     | Maximum growth rate of X2 (d\(^{-1}\)) |
| ERVOL    | Effective volume of the digester (m\(^3\)) |
| VFAP     | VFA production in the digester (mol m\(^{-3}\) d\(^{-1}\)) |
| VFAI     | VFA inflow into the digester (mol m\(^{-3}\) d\(^{-1}\)) |
| VFAC     | VFA consumption in the digester (mol m\(^{-3}\) d\(^{-1}\)) |
| VFAO     | VFA outflow from the digester (mol m\(^{-3}\) d\(^{-1}\)) |
| P\(_{CO2}\) | Partial pressure of CO\(_2\) in the digester (atm) |
| IFR      | Influent flow rate (m\(^3\) d\(^{-1}\)) |
| Frab     | Fraction of bacteria in the liquid phase |
| IC       | Inorganic carbon |
| ALK      | Alkalinity flow (mol m\(^{-3}\)) |
| CPR1     | Inorganic carbon production through X1 |
| CPR2     | Inorganic carbon production through X2 |

3.1 Parameters Estimation

To improve the prediction capacity of the model, the measured biogas volume from the biogas plant's digester was used for model calibration. Of all the model parameters, twelve parameters were optimized while others were obtained from the literature. The value of model parameters before and after calibration is presented in Table 3. With the values obtained after calibration, a considerable fit between the simulation results and the experimental data is attained (Fig. 3)
Table 3 The values of model parameters before and after calibration

| Model Parameters | Before Calibration | After Calibration |
|------------------|--------------------|------------------|
| $\mu_{1\text{max}}$ (d$^{-1}$) | 0.022 | 0.014 |
| $\mu_{2\text{max}}$ (d$^{-1}$) | 0.230 | 0.167 |
| $K_{s1}$ (mol L$^{-1}$) | 0.710 | 0.574 |
| $K_{s2}$ (mol L$^{-1}$) | 92.720 | 41.459 |
| $K_{I2}$ (mol L$^{-1}$) | 2396.200 | 2206.430 |
| $\alpha$ | 0.300 | 0.504 |
| $K_{d1}$ (d$^{-1}$) | 5.3% $\mu_{1\text{max}}$ | 5.3% $\mu_{1\text{max}}$ |
| $K_{d2}$ (d$^{-1}$) | 5.3% $\mu_{2\text{max}}$ | 5.3% $\mu_{2\text{max}}$ |
| $K_{l\alpha}$ (d$^{-1}$) | 55.9 | 55.9 |
| $K_1$ (mol kg$^{-1}$) | 230.560 | 230.381 |
| $K_2$ (mol kg$^{-1}$) | 5315.200 | 5322.435 |
| $K_3$ (mol kg$^{-1}$) | 1453.300 | 1036.173 |
| $K_4$ (mol kg$^{-1}$) | 32.470 | 32.4033 |
| $K_5$ (mol kg$^{-1}$) | 1886.000 | 1758.805 |
| $K_6$ (mol kg$^{-1}$) | 2465.700 | 5412.304 |

Fig. 3 Comparison of the cumulative biogas production of the simulation results to measured values from the plant’s digester.
3.2 The prediction of the modified AM2

The modified AM2 was run to predict the volumetric flow rate and methane concentrations of the biogas leaving the digester. Fig. 4a shows the comparison between the predicted values and experimental values. Before the 15th day of the experiment, the predicted biogas output rate was approximately constant while the rest of the day witnessed a significant variation with a trend similar to the experimental data. As expected, the measured daily output rate varied tremendously throughout the period of the experiment since the data were taken from the full-scale industrial digester, probably experiencing variation in substrate concentration. This could subsequently cause instability in the system. The variation of measured data was more noticeable than the model results because the model was based on average substrate compositions and many assumptions. Nonetheless, there was a quite good correlation between the simulated results and measured data. The model overestimated the total biogas production after 28 d by 775 m$^3$ (0.6%). As regards methane concentration, the modified AM2 was able to mimic satisfactorily the dynamic results of biogas methane content leaving the biogas plant's digester as indicated in Fig. 4b. Both the measured and the predicted values fluctuated within the narrow range though the predicted concentration (60.01% - 73.84%) was slightly higher than the measured values (61.15% - 69.00%). The average methane volume fraction was 67.80% which was 1.42% deviated from the experimental value. A relative error of 8% of the measuring systems in the plant was considered.
Fig. 4 Comparison of the simulation of modified AM2 and the measured values from an industrial biogas plant of capacity 7000 m$^3$ with a varying input composition for a period of 28 days. A relative error of 8% in the measuring system was considered. (a) biogas production and (b) methane concentration.

3.3 Model Prediction of the original AM2

For comparison, the original AM2 without any modification was simulated using the calibrated parameters data obtained in the literature. As shown in Fig. 5a, the simulated results were not in good agreement with the experimental data considering biogas flow from the plant. The cumulative biogas volume after 28 days was underestimated by 19533.8 m$^3$ (15.30%). Also, an obvious disparity between the simulated and experimental results was observed in methane concentration as shown in Fig. 5b. Throughout the period considered for the simulation, there was an underestimation of methane content. At the average level, a difference of -15.82% (23.66%) was obtained. This deviation might be a result of the exclusion of representation.
of biomass decay in the model and the difference in biochemical activity of the digesters since the calibrated kinetic parameters and yield coefficients of the VEAS plant considering water sludge as substrate was used. The fundamental model was therefore found insufficient for the prediction of biogas flows and their composition from the digester. The modified AM2 was able to improve the model prediction of biogas volume by reducing the difference between the simulated data and the measured values to approximately 0.60%.

![Graph](image)

**Fig. 5** Comparison of the simulation of original AM2 and the measured values from an industrial biogas plant of capacity 7000 m³ with a varying input composition for 28 days. (a) biogas production and (b) methane concentration.

3.4. **Model comparison**

An inherent objective of this work was to investigate the applicability of AM2 which is reduced and tractable to a biogas plant's digester previously modeled using ADM1. Biernacki et al. [13] and Satpathy et al. [33] had already simulated the EWE biogas plant using optimized values for the model parameters. Biernacki et al. [13]
successively simulated the digester using ADM1 without including lactate. The total biogas flow was
overestimated by 1.5% and the methane content was underestimated by 1.74%. Satpathy et al. [33] improved the
prediction capacity of the ADM1 by including lactate in the model thereby reducing the error between the
measured values and the simulated results to approximately 0.8% and 0.3% for the total biogas production and
methane concentration, respectively. The erratic behaviour of biogas production and methane concentration
from the digester were adequately predicted by the two modified ADM1 as shown in Fig. 3a and 3b [33]. The
comparison of the different simulation results and the quantitative overall difference between the original and
modified models are presented in Table 4. It was shown in Table 4 that the prediction capability of the modified
AM2 conformed to that of modified ADM1. Despite the accurate mimicry of biogas quantity and quality of
EWE biogas plant using ADM1, the complexity involved in substrate characterization and the high
computational effort required especially during model calibration and optimization are of great concern. These
setbacks were not only overtaken by AM2 but also predict the total biogas production and methane content with
some level of accuracy. It is expected that the process behaviour of some variables in the digester and prediction
capacity of this model for biogas quantity and quality can be further improved by considering the varying nature
of input variables caused by the varying composition of food wastes and full substrate characterization.

| Biogas production (m$^3$) | Methane content (% vol) | Difference in biogas production compared to experimental data (m$^3$) | Difference in methane content compared to experimental data (% vol) |
|--------------------------|-------------------------|---------------------------------------------------------------|---------------------------------------------------------------|
| Experimental Data        | 127,711                 | 66.85                                                         | -                                                            |
| Original ADM1 [13]       | 66,824                  | 67.91                                                         | 60,886                                                       | + 1.3 |
| Modified ADM1 without Lactate [13] | 129,581 | 65.11                                                         | 1840                                                         | - 1.7 |
| Lactate included Modified ADM1 [33] | 128,719 | 66.63                                                         | 1008                                                         | - 0.22 |
| Original AM2             | 108,117.19              | 50.49                                                         | 19,593.81                                                   | -16.39 |
| Modified AM2             | 126,936.87              | 67.80                                                         | 775                                                         | +0.95 |

To further prove the plausibility of the model, the maximum absolute percentage error (MAPE) of the modified
AM2 and the modified ADM1 developed and simulated by Satpathy et al. [33] was compared as shown in Table
5. It was observed that there was an insignificant difference between the MAPE values of both models which
indicates that AM2 could be used in place of ADM1 for control and design purposes.
### Table 5 Comparison of different models using MAPE

|                      | Original AM2 | Modified AM2 | Modified ADM1 [33]. |
|----------------------|--------------|--------------|---------------------|
| Biogas Production (%)| 19.18        | 11.69        | 10.90               |
| Methane Content (%)  | 16.50        | 4.16         | 2.33                |

#### 3.5 Process stability

The erratic nature of the daily biogas production (3280 m$^3$ d$^{-1}$ - 6150 m$^3$ d$^{-1}$) from the biogas plant's digester as indicated in Fig. 4a could be a sign of process instability in the system [39]. This might be the result of fluctuations in the substrate properties (S1, S2, Z, and C) due to continuous changes in food waste composition. The methane concentrations (61.15% – 69.00%) were within the acceptable range and that is an indication that the inhibitory effect did not reflect in the methane content leaving the digester. Using the simulation results, process parameters for monitoring the stability of the processes in the digester were explored. Fig. 6 shows the process parameters (pH, Z, S2, and AR) analysis in the digester. Within the speculated time, the decrease in Z from 145.53 mol m$^{-3}$ to 110 mol m$^{-3}$ was accompanied by an increase in S2 from 27.65 mol m$^{-3}$ to 58.36 mol m$^{-3}$. The nitrogen content of food wastes and cattle manure might contribute to the high values of Z. There was a continuous accumulation of S2 which might cause an imbalance in the system. The critical concentration of S2 seems impracticable to specify since it depends on the substrate concentration and it varies from one AD plant to another [40]. Considering the results of substrate characterization, the dominant VFA is acetic acid and the stability threshold of 2400 g m$^{-3}$ suggested by Wang et al. [41] was considered in this study.

The VFA accumulation had an inhibitory effect after the 14th day since the S2 values were above the critical value. Following the increase in S2, the pH dropped from 7.84 to 6.55. Considering the finding of Weiland [42] and Kamar and Li [43] who opined that the microorganism in charge of methane production is highly sensitive to pH and flourishes well when the pH lies between 7.0 and 8.0, then, the AD plant was under stable operation up to 14th day of the experiment. The pH changes were small, even when there was a disturbance in the system as a result of VFA accumulation. This could be ascribed to the high buffering capacity provided by cattle manure. To authenticate the condition of the system, the AR values were calculated and presented in Fig. 6b. The buffering capacity in the digester could not withstand VFA concentrations after 14th day thereby causing instability in the system (AR > 0.3) [39]. The instability was reflected in Fig. 4a by a significant variation in biogas production after the 14th day. The values of S2, pH, and AR in the digester up to the 14th day indicted process stability.
Fig. 6 Prediction of the behaviour of stability indicators of an industrial biogas plant fed with cattle manure and food wastes for 28 days (a) the variation of predicted S2, Z, and pH (b) variation of predicted AR.

3.6 Sensitivity Analysis

Sensitivity analysis is required to make a model-based prediction of the digester's effluent properties by changing some process parameters which in reality undergo variation. This will provide a better understanding of how a change in model output could be ascribed to the change in model input. With the calibrated model, the total biogas production and methane content with ±20% fluctuations of initial values of the state variables and input variables are presented in Table 6. Some of the process parameters considered for sensitivity analysis include inlet biodegradable fraction (S1in, S2in, Cin, Zin), initial biomass concentrations (X1 and X2), and initial substrate concentrations (S1init and S2init).
Table 6  Sensitivity analysis of the proposed model to biogas output rate and methane content

| Process Parameters | Biogas Production | Methane Concentration |
|-------------------|-------------------|-----------------------|
|                   | +20%              | -20%                  | +20%              | -20%              |
| $S_{1\text{in}}$  | -0.36%            | +0.45%                | -0.17%            | +0.15%            |
| $S_{2\text{in}}$  | -36.37%           | +3.03%                | -14.57%           | +1.20%            |
| $C_{\text{in}}$   | +5.27             | -5.24                 | -5.01%            | +5.53             |
| $Z_{\text{in}}$   | -3.17%            | +3.67%                | -3.27%            | +5.4%             |
| $S_{1\text{init}}$| -1.01%            | +1.05%                | -0.32%            | +0.32%            |
| $S_{2\text{init}}$| -66.73%           | +8.41%                | -47.98%           | +2.01             |
| $X_{1\text{init}}$| -60.42%           | -6.07%                | -43.13%           | +1.71%            |
| $X_{2\text{init}}$| +11.32%           | -62.88%               | +2.89%            | --39.91%          |

As indicated in Table 6, the change in the initial concentration of VFA in the digester ($S_{2\text{init}}$), the concentration of VFA in the substrate, ($S_{2\text{in}}$), and the initial concentration of the biomasses in the digester ($X_{1\text{init}}$ and $X_{2\text{init}}$) led to remarkable changes in both biogas production and methane content. These are variables that are directly related to the conversion of VFA to $\text{CH}_4$ and $\text{CO}_2$. It can be inferred that the variables linked to methanogenesis are the most sensitive. The variables such as $C_{\text{in}}$ and $Z_{\text{in}}$ which determine the $\text{CO}_2$ flow and pH of the digester display a lower degree of sensitivity. $S_{1\text{init}}$ and $S_{1\text{in}}$ were discovered to be insensitive to the model output. It was shown in Table 6 that biogas production decreased when $S_{1\text{in}}$, $S_{2\text{in}}$, $S_{1\text{init}}$ and $S_{2\text{init}}$ increased. An increase in $S_{1\text{in}}$ and $S_{1\text{init}}$ could ameliorate the acidogenesis step thereby increasing the $S_2$ formation. Therefore, at constant buffering capacity, an increase in $S_{1\text{in}}$, $S_{2\text{in}}$, $S_{1\text{init}}$, and $S_{2\text{init}}$ might lead to more accumulation of $S_2$ in the digester beyond the tolerance level ($AR > 0.3$). This might attack methanogens leading to a reduction in biogas output. As expected, there was a decline in biogas production when $X_{1\text{init}}$ and $X_{2\text{init}}$ were reduced. Lower biogas production occurred as a result of a lower degradation process in the presence of a small number of acidogens and methanogens. An increase in $X_{1\text{init}}$ leading to lower biogas output (-60.42%) might be a result of the acidogenesis step being accelerated resulting in more production of VFA and ammonia. The solubilized protein from food wastes and urea from cattle manure could also combine to produce ammonia. A high concentration of ammonia and VFA beyond the allowable limit could contribute to the inhibition in the digester by attacking the methanogens. The rate of biodegradation of VFA would increase to produce more biogas when $X_{2\text{init}}$ was increased.
4.0 Conclusions

An industrial biogas plant's digester using food wastes and cattle manure as substrate was modeled by a system dynamic approach linked to modified AM2. There was a quite good correlation between the simulated results and measured values. The difference between the simulated data and experimental data was found to be 1.4% and 0.6% for methane content and biogas production respectively. The prediction capacity of the model was satisfactory when compared with the prediction capacity of other models (Modified ADM1 without lactate and Lactate included modified ADM1). The measured and simulated values of biogas production, S2, pH, and AR altogether indicated process instability after the 14th day of the experiment. It was realized from the sensitivity analysis that the variables that are found most sensitive are the variables related to the biodegradation of VFA. Due to the small number of parameters involved in AM2, clear understanding of the internal connection of variables, and less computation burden during model calibration and process optimization, a system dynamic model linked to a modified AM2 model are recommended for full-scale biodigester simulation. It is envisaged that the prediction capacity of the modified AM2 considered in this study can be further improved by considering the varying nature of input variables and the full characterization of the substrate. Further study on the extension and modification of AM2 to improve the model capability for predicting biogas production from co-digestion process should be carried out. It is also encouraged to incorporate process parameters such as ammonia, sulfides, and hydrogen into the model for full analysis of process instability in the system.

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Author's contribution,

The corresponding author, Azeez Ayinde Sarafaadeen and Danshehu Bagudu Gwandangaji conceptualized and designed the study. Sarafaadeen Ayinde Azeez carried out modeling, simulation, and analysis of the result. The first draft of the manuscript was written by Sarafadeen Ayinde Azeez. Reviewing, editing and visualization were accomplished by Danshehu Bagudu Gwandangaji. Both authors have read and approved the final manuscript.
Data availability

All the data generated or analyzed during this study are available in this manuscript.

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