Voltages and Currents in Output Circuits of Three-Phase Diode Rectifiers

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Abstract – Operating parameters such as voltages, leakage, and ground fault currents are decisive for a correct and safe operation of low-voltage unearthed networks with diode rectifiers. The knowledge of the maximum possible values of these parameters is necessary for correct assessment of numerous hazards. So far, no simple methods for determining the highest levels of these parameters in AC/DC IT three-phase networks have been available. The paper presents a new approach to the evaluation of the variation ranges of diode rectifiers’ voltages and currents with the help of Mathcad.

Keywords – Diode rectifiers, ground fault current, insulation resistance, leakage current, output voltage, three-phase networks.

I. INTRODUCTION

Three-phase low voltage networks with unearthed neutral (see Fig. 1) are commonly applied for the supply of rectifiers feeding power and/or auxiliary circuits. An important task of these systems (AC/DC IT) operation is maintaining their insulation-to-ground at required level. Network-to-ground insulation resistance exerts influence on such operating parameters as phase voltages, leakage and ground fault currents [1], which are decisive for a safe and correct operation of these systems. An excessive phase voltage rise (overvoltage) increases the risk of insulation breakdown, whereas high leakage and ground fault currents may cause fire or explosion. Also the risks of the electric shock of humans as well as of incorrect relays operation must be taken into account [2].

The knowledge of the maximum possible values of network operating parameters is necessary for the assessment of the mentioned hazards. Some analysis of these parameters variation ranges at AC side of these “mixed” systems has been presented in [3]. However, complete theory on voltages and currents in diode rectifiers’ output circuits is still commonly unavailable and no research results of the highest levels of operating parameters have been published so far.

II. DIODE RECTIFIER OUTPUT VOLTAGE

Three-phase diode bridge rectifier output voltage consists predominantly of a DC component. The mean value of the rectified voltage is given by the well-known formula [1]

\[ U_{12\text{mean}} = \frac{3\sqrt{2}E_{\text{ph-ph}}}{\pi} \] (1)

valid for symmetrical phase-to-phase voltages \( E_{\text{ph-ph}} \) (RMS values) of the supplying source.

For asymmetrical supply, the output voltage mean value can be calculated from a general expression [4]:

\[ U_{12\text{mean}} = \frac{\sqrt{2}(E_{\text{ab}} + E_{\text{bc}} + E_{\text{ca}})}{\pi} \] (2)

where \( E_{\text{ab}}, E_{\text{bc}}, E_{\text{ca}} \) are RMS values of network phase-to-phase voltages.

This formula can be derived in the following way:

Fig. 1. Equivalent circuit of a three-phase IT network with a diode rectifier (with the ground capacitances at AC and DC sides neglected).

Fig. 2. Waveforms of phase-to-phase asymmetrical voltages feeding a diode rectifier (black area represents the output voltage for half of period).
For a symmetrical three-phase supply, these parameters are valid for the respective intervals of diode commutation. For convenience, the equivalent insulation conductances are equal to

\[
U_{12\text{RMS}} = E_{\text{phb}} \sqrt{3\sqrt{3} + 2\pi},
\]

\[
U_{12\text{AC}} = \sqrt{U_{12\text{RMS}}^2 - U_{12\text{mean}}^2},
\]

According to formulas (5) and (6), the harmonics content of the rectifier output voltage depends on the ratio \( R_{\text{DC}} / R_{\text{AC}} \).

### III. RECTIFIER POLES-TO-GROUND VOLTAGES VARIATION RANGES

For the analysis of the variation of pole (to ground) voltages RMS values, it is convenient to make the following assumption. Usually, network-to-ground capacitances can be neglected, which clearly simplifies further analysis. Let the time functions of symmetrical source phase voltages be as follows:

\[
e_a(t) = E_a \cdot \sin \omega t, \quad e_b(t) = E_a \cdot \sin \left[ \omega \left( t - \frac{T}{3} \right) \right],
\]

\[
e_c(t) = E_a \cdot \sin \left[ \omega \left( t - \frac{2T}{3} \right) \right].
\]

The RMS value of a selected pole-to-ground voltage, e.g., negative pole 2, can be calculated with the help of expressions valid for the respective intervals of diode commutation. For convenience, the equivalent insulation conductances are designated at AC side as \( G_{\text{AC}} = G_a + G_b + G_c \) and at DC side as \( G_{\text{DC}} = G_1 + G_2 \). In consecutive intervals of the rectifier diodes commutation, the momentary values of negative pole voltage \( u_2(t) \) are given by the following formulas:

#### 7/12 – 37/12 (D1, D5 diodes conduct):

\[
u_{e}(t),_2 = \frac{(G_a + G_c) \sin(\omega t) + (G_a + G_c) \sin(\omega t - \frac{2\pi}{3}) + G_i \cdot \sin(\omega t - \frac{4\pi}{3})}{G_{\text{AC}} + G_{\text{DC}}},
\]

#### 37/12 – 57/12 (D1, D6 diodes conduct):

\[
u_{e}(t),_2 = \frac{(G_a + G_c) \sin(\omega t) + (G_a + G_c) \sin(\omega t - \frac{2\pi}{3}) + G_i \cdot \sin(\omega t - \frac{4\pi}{3})}{G_{\text{AC}} + G_{\text{DC}}},
\]

\[
U_{2\text{rms}} = \frac{1}{T} \left[ \int_{7/12}^{37/12} u_{2(1,3)}^2 dt + \int_{37/12}^{57/12} u_{2(3,5)}^2 dt + \int_{57/12}^{77/12} u_{2(5,7)}^2 dt \right]
\]

It can be shown that the RMS value of pole 2 voltage assumes its maximum when the entire AC side insulation leakage conductance is lumped at one phase only, i.e., \( G_a = G_{\text{AC}}, G_b = G_{\text{AC}} \), or \( G_c = G_{\text{AC}} \), whereas the entire DC side insulation leakage conductance is lumped at the rectifier’s positive pole, i.e., \( G_i = G_{\text{DC}} \). The function attains its minimum when \( G_a = G_b = G_c = G_{\text{AC}} / 3 \) and \( G_i = G_{\text{DC}} \). Both maximum and minimum values of \( U_{2\text{rms}} \) depend on the ratio \( G_{\text{AC}} / G_{\text{DC}} \).

The dependence of pole-to-ground voltage RMS value referred to the mean voltage on the \( R_{\text{DC}} / R_{\text{AC}} \) ratio is plotted in Fig. 3. The highest value 1 is obtained for \( R_{\text{DC}} / R_{\text{AC}} = 0 \).
Rectifier poles-to-ground voltages contain mainly the DC component. These mean values can be expressed by the following formulas (derived in [5]):

\[
U_{1\text{mean}} = \frac{G_a + G_b + G_c + 2G_z}{G_a + G_b + G_c + G_1 + G_2} \frac{U_{12\text{mean}}}{2},
\]

(15)

\[
U_{2\text{mean}} = \frac{G_a + G_b + G_c + 2G_1}{G_a + G_b + G_c + G_1 + G_2} \frac{U_{12\text{mean}}}{2}.
\]

(16)

As in the case of RMS values, the mean voltage of pole 2 assumes its maximum when the entire AC side insulation leakage conductance is lumped at one phase only, i.e., \(G_a = G_{\text{AC}}, \ G_b = G_{\text{AC}}, \) or \(G_c = G_{\text{AC}},\) whereas the entire DC side insulation leakage conductance is lumped at the rectifier’s positive pole, i.e., \(G_1 = G_{\text{DC}}.\)

As previously, it can be shown that RMS value of pole 2 leakage current assumes its maximum when the entire AC side insulation leakage conductance is lumped at one phase only, i.e., \(G_a = G_{\text{AC}},\) and the entire DC side insulation leakage conductance \(G_{\text{DC}}\) is lumped at one of rectifier poles. The results of maximum leakage currents measurements for a rectifier with output mean voltage \(U_{12\text{mean}} = 1 \text{ V}\) are given in Table I.

**TABLE I**

| \(R_{\text{DC}}, \text{k}\Omega\) | 10  | 30  | 50  | 70  | 90  |
|-----------------------------|-----|-----|-----|-----|-----|
| \(R_{\text{AC}}, \text{k}\Omega\) |     |     |     |     |     |
| 10             | 16.0 | 8.0 | 6.5 | 5.5 | 5.0 |
| 30             | 26.0 | 12.5| 9.0 | 7.0 | 5.5 |
| 50             | 25.0 | 11.5| 8.0 | 6.0 | 5.0 |
| 70             | 24.0 | 10.0| 7.0 | 5.0 | 4.3 |
| 90             | 23.0 | 9.0 | 7.0 | 5.0 | 4.0 |

The surface plotted in Fig. 6 according to formulas (14), (16) presents the dependence of the maximum leakage current \(I_{\text{RMSleak}}\) on insulation equivalent resistances. This diagram (and Table I with the help of linear interpolation) can be used for an approximate, quick evaluation of the sought maximum level of leakage current at DC side.

In a similar way, the maximum ground fault current at DC side is evaluated. Also in this case, the pole-to-ground current assumes its maximum when entire AC side insulation leakage conductance is lumped at one phase only and the entire DC side insulation leakage conductance is lumped at one pole.

The results of maximum short circuit current measurements in a network with \(U_{12\text{mean}} = 1 \text{ V}\) are given in Table II. In Fig. 6, there is presented the dependence of DC side maximum “dead” ground fault current on \(R_{\text{DC}}\) and \(R_{\text{AC}}\) ratio.

**TABLE II**

| \(R_{\text{DC}}, \text{k}\Omega\) | 10  | 30  | 50  | 70  | 90  |
|-----------------------------|-----|-----|-----|-----|-----|
| \(R_{\text{AC}}, \text{k}\Omega\) |     |     |     |     |     |
| 10             | 150 | 84 | 69 | 64 | 60 |
| 30             | 116 | 53 | 37 | 32 | 28 |
| 50             | 109 | 45 | 29 | 24 | 21 |
| 70             | 106 | 43 | 26 | 20 | 17.5 |
| 90             | 104 | 41 | 24.5| 18 | 16 |
Fig. 6. Dependence of the maximum pole “dead” ground fault current (RMS value) for the rectifier output voltage \(U_{12\text{mean}} = 1\) V on the \(R_{i\text{DC}}\) and \(R_{i\text{AC}}\) ratio.

It is worth to note that similarly to the rectifier output and pole-to-ground voltages, the DC side leakage and ground fault currents contain also an AC component. Its level (i.e., mean value) can be calculated as:

\[
I_{2\text{AC}} = \sqrt{I_{2\text{rms}}^2 - I_{2\text{mean}}^2},
\]  

(18)

V. PRACTICAL UTILIZATION OF RESEARCH RESULTS

Further, three examples of the utilization of research results are presented.

A. Electric Shock Hazard in the Case of a Human Touching One of Rectifier’s Poles

For the evaluation of electric shock risk it is necessary to determine the current flowing through the human body. When a person with body resistance \(R_H\) touches, for example, the negative pole (see Fig. 7), RMS value of the current flowing through his body to the ground can be calculated as a quotient \(U_{2\text{rms}} / R_H\).

RMS values of the negative pole voltage were obtained in Chapter III. Take note that in the case of electric shock, the resulting insulation conductance of this pole is equal to \(G_2^{} = 1 / R_H\). In Fig. 8, there are plotted curves presenting the dependence of the maximum shock current RMS value on \(R_{i\text{DC}}\) for rectifier’s output mean voltage 230 V and two fixed values of \(R_{i\text{AC}}\).

Fig. 8. Dependence of the maximum shock current (RMS value) for the human body resistance \(R_H = 1\) kΩ, \(U_{12\text{mean}} = 230\) V on \(R_{i\text{DC}}\) for two fixed values of \(R_{i\text{AC}} = 10\) kΩ; 40 kΩ.

It should be noted that the permissible level of DC shock current is assumed to be 20 mA.

B. DC Relay Misoperation

Due to insulation deterioration, an inadvertent lack of the dropout (holding) of a relay in the case of its coil grounding is possible (see Fig. 9). This situation takes place if relay \(P\) is energized by closing the \(P_1\) contact, and then its coil positive terminal gets grounded. When \(P_1\) contact opens, the relay may not drop out (hold on).

Based on relay \(P\) holding condition in the worst case \(G_1 = 0\) (see (16))

\[
U_{\text{relay mean}} = \frac{G_{i\text{AC}}}{G_{i\text{AC}} + G_2^{} + \frac{1}{R_p}} \geq U_{P\text{dropout}}
\]

(19)

there can be plotted curves presenting the dependence of the maximum mean value of the voltage across relay terminals on \(R_{i\text{DC}} = 1 / G_2\) for the fixed values of \(R_{i\text{AC}}\). For testing, a typical Polish magneto-electric relay RU-412 was used (rated data: voltage 220 VDC, dropout voltage \(U_{P\text{dropout}} = 150\) V, coil resistance \(R_p = 16.4\) kΩ). The drawing shows that the risk of this relay’s inadvertent holding appears with \(R_{i\text{DC}}\) not more than 8 kΩ.
From Figs 8 and 10 it can be concluded that insulation resistance at DC side of the rectifier is decisive for both hazards. Insulation condition at AC side plays a minor role.

C. Insulation Resistance Measurement

The mean values of voltages in rectifier’s output circuit can be used to determine the whole AC/DC IT network’s insulation equivalent resistance $R_i$, defined as

$$R_i = \frac{1}{G_{AC} + G_{DC}} = \frac{1}{G_a + G_b + G_c + G_1 + G_2}.$$  \hspace{1cm} (20)

This measuring procedure is a well-known method of three readouts of one DC voltmeter. These are three successive measurements of the mean values of voltage: 1) $U_{12\text{mean}}$, 2) $U_{1\text{mean}}$ with a test resistor $R_0$ connected between pole 1 and ground, 3) $U_{2\text{mean}}$ with a test resistor $R_0$ connected between pole 2 and ground. According to formulas (15) and (16), $U_{1\text{mean}}$ and $U_{2\text{mean}}$ are equal to

$$U_{1\text{mean}} = \frac{G_a + G_b + G_c + 2G_1}{G_a + G_b + G_c + G_1 + G_2} \frac{U_{12\text{mean}}}{2},$$ \hspace{1cm} (21)

$$U_{2\text{mean}} = \frac{G_a + G_b + G_c + 2G_2}{G_a + G_b + G_c + G_1 + G_2} \frac{U_{12\text{mean}}}{2}.$$ \hspace{1cm} (22)

Transforming these equations, the final formula is obtained:

$$R_i = R_o \frac{U_{12\text{mean}} - U_{0\text{mean}} - U_{2\text{mean}}}{U_{1\text{mean}} + U_{2\text{mean}}}.$$ \hspace{1cm} (23)

It should be noted that (23) is valid also for any asymmetrical three-phase supply of diode rectifiers. It can be used for the determination of insulation equivalent resistance in DC circuits too.

VI. CONCLUSION

1. The mean value of diode rectifier’s output voltage fed with three-phase asymmetrical voltages is determined. It is proportional to the sum of all line-to-line voltages.
2. The maximum level of any pole-to-ground voltage mean value is obtained when the entire DC side insulation leakage conductance is lumped at the opposite pole. The distribution of the AC side insulation leakage conductances between single phases is of no importance.
3. Maximum leakage and ground fault currents at DC side can be determined with the help of enclosed tables (with the use of linear interpolation for insulation resistances not given there) and diagrams.
4. The measurement of voltages in the output circuits of rectifiers can be utilized for analytical determination of the insulation resistance of the whole AC/DC IT network.

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