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Modeling flow and transport in fracture networks using graphs

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Fractures form the main pathways for flow in the subsurface within low-permeability rock. For this reason, accurately predicting flow and transport in fractured systems is vital for improving the performance of subsurface applications. Fracture sizes in these systems can range from millimeters to kilometers. Although, modeling flow and transport using the discrete fracture network (DFN) approach is known to be more accurate due to incorporation of the detailed fracture network structure over continuum-based methods, capturing the flow and transport in such a wide range of scales is still computationally intractable. Furthermore, if one has to quantify uncertainty, hundreds of realizations of these DFN models have to be run. To reduce the computational burden, we solve flow and transport on a graph representation of a DFN. We study the accuracy of the graph approach by comparing breakthrough times and tracer particle statistical data between the graph-based and the high-fidelity DFN approaches, for fracture networks with varying number of fractures and degree of heterogeneity. Due to our recent developments in capabilities to perform DFN high-fidelity simulations on fracture networks with large number of fractures, we are in a unique position to perform such a comparison. We show that the graph approach shows a consistent bias with up to an order of magnitude slower breakthrough when compared to the DFN approach. We show that this is due to graph algorithm’s under-prediction of the pressure gradients across intersections on a given fracture, leading to slower tracer particle speeds between intersections and longer travel times. We present a bias correction methodology to the graph algorithm that reduces the discrepancy between the DFN and graph predictions. We show that with this bias correction, the graph algorithm predictions significantly improve and the results are very accurate. The good accuracy and the low computational cost, with $O(10^4)$ times lower times than the DFN, makes the graph algorithm, an ideal technique to incorporate in uncertainty quantification methods.

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I. INTRODUCTION

Fracture networks are the main pathways for fluid flow and transport in the subsurface within low-permeability rock [1–3]. Prediction of fluid migration in these fractures is critical for several energy and national security applications such as hydrocarbon extraction from unconventional resources, geothermal energy extraction, nuclear waste disposal, and detection of underground nuclear explosions [4–7]. The pathways formed in the fracture networks and the fine-scale heterogeneity that they give rise to depend heavily on the connectivity and geometrical features such as size and aperture of the fractures. Higher fracture density leads to better connectivity which in turn increases the chances for more flow and transport. Furthermore, the larger the fracture size, the chances for connectivity with other fractures is higher, and the larger the aperture, the more fluid volume can move in that fracture. Modeling approaches have to ensure that these connectivity and geometrical features of fracture networks are reasonably captured for accurate predictions. Discrete fracture network (DFN) modeling is one such approach. In this method, fractures are represented as two-dimensional planar objects in three-dimensional space (for example, see Fig. 1), and flow is solved using a Darcy solver while transport is solved using an advection-dispersion equation (ADE) solver or via particle tracking [11]. The DFN method allows for explicit incorporation of fracture characteristics such as fracture size, aperture, etc., from a geological site and one does not have to use upscaling techniques or averaged parameters needed in continuum methods [12]. In addition, upscaling in continuum methods leads to tensorial parameters in the governing equations, e.g., tensor permeability for flow and tensor diffusivity for ADE. One then has to seek higher order discretization techniques to solve these governing equations, in addition to the special care needed to handle some of the resulting artifacts the solution such as oscillations [14, 15].

In the last ten years there have been major advances in DFN simulation capabilities and high-fidelity simulations on large explicit three-dimensional fracture networks is now possible. One major challenge with the DFN approach that needed attention is generating conforming
flow and transport. Even then, the stochastic nature of the models dominate the flow and transport behavior that are only known in a statistical sense, and hence one has to account for uncertainty. However, incorporating such large domains in an uncertainty quantification (UQ) framework, where hundreds (or more) of such realizations have to be run, is computationally intractable, not to mention, processing the copious amounts of data generated would be challenging.

We present a model-reduction technique to reduce the computational complexity by solving flow and transport on a graph representation of a DFN. The topology of the nodes and edges of the graph is determined by the fracture network and weights on nodes and edges seek to capture geometric and hydraulic properties of the fracture planes. We adopt a mapping where each intersection in the DFN is represented by a node on the graph, which ensures that the connectivity of the DFN is maintained.

The geometrical information of the fractures such as distance between the intersections, fracture apertures, as well as flow and transport properties, such as permeability and porosity, are incorporated in weights assigned to the edges connecting the nodes. Additional nodes are placed in the graph to incorporate boundary conditions at the inflow and outflow boundaries. The idea behind solving on an equivalent graph is that: (i) the number of dofs to be solved depend on the number of nodes on the graph which in our case will depend on the number of fracture intersections, and (ii) we avoid meshing on each individual fracture which is a highly time-consuming step in a DFN model construction. Now that high-fidelity flow and transport simulations on explicit three-dimensional DFN can be performed at large scales, it provides us the opportunity to examine how the simplifying assumptions used in the low-order models influence the computational burden and quantities of interest. We use our in-house developed dfnWorks HPC suite for this purpose. In particular, we aim to address the trade-off between computational speed and accuracy relative to the fully resolved networks. Furthermore, by performing accuracy studies, we can infer how much correction one needs to make on the graph-based reduced model predictions.

It is worth noting that recent applications of graph theory to fracture networks have helped gain insight into the structure and connectivity of these networks. Valentini et al. [23] were one of the first ones to use graph equivalent of natural fracture systems to study their features. Andresen et al. [24] have mapped two-dimensional fracture outcrops from south-east Sweden into graphs, and used various graph-based metrics such as clustering and efficiency to study their topology and connectivity. Santiago et al. [25] have developed an algorithm to process images of two-dimensional outcrops into graphs and used graph theory centrality measures to identify key nodes for flow. Hyman et al. [26] used graph-based techniques to identify subnetworks that give similar first passage time as the full DFN. However, with their approach one needs to still solve flow and transport on the DFN-equivalent.
of the subnetwork. Ghaffari et al. [27] have mapped two-dimensional fracture networks into graphs with fractures represented as nodes and their intersections being edges on the graphs, similar to Andersen et al. [24]. They then solved for steady flow on this graph by solving the graph Laplacian to calculate the velocity distribution in the network. However, their work was restricted to two-dimensional fracture networks while we focus on more realistic three-dimensional fracture networks. Furthermore, we are the first to compare the graph-based reduced model and the high-fidelity DFN model, in terms of accuracy as well as computational performance.

We find that that solving flow and transport on the equivalent graph is $O(10^4)$ times faster, thereby one can feasibly incorporate a DFN model with a wide range of fracture sizes from millimeters to kilometers, within a UQ framework. We show good accuracy for small networks while for larger networks where small-scale heterogeneity is more prominent, deviations from the high-fidelity DFN results are observed. For the larger networks, we show that the graph-based approach generally over-predicts tracer breakthrough times, always within an order of magnitude of the DFN predictions. The systematic bias in the graph method, makes it amenable to UQ correction techniques.

In this paper, by flow we mean flow of a fluid (e.g., water) in a fractured porous medium, and by transport, we mean transport of a conservative tracer in this flow field. The paper is organized as follows. A brief overview of the DFN approach, the governing equations, and solution methodology used to solve these governing equations on a given DFN, are detailed in Sec. II.A. Details of the DFN to graph mapping methodology along with the flow and transport solution algorithm on the equivalent graph are discussed in Sec. II.B. Breakthrough curves obtained using the full DFN and the equivalent graphs are compared and analyzed in Sec. III. Finally, conclusions are drawn in Sec. IV.

II. METHODOLOGY

In this section, we give an overview of the methods used to generate DFNs, and to solve flow and transport on them. We also discuss the algorithm for solving flow and transport on a graph along with the method we developed to convert a DFN to an equivalent graph.

A. Discrete Fracture Network

The computational suite dfnWorks [21] is used for DFN generation, meshing, and solving flow and transport on DFN. The approaches used to generate DFNs, and to solve flow and transport using dfnWorks are briefly described in this sub-section. For more details, we refer the interested reader to [21].

1. Generation and Meshing

Statistical distributions of fracture characteristics taken from field measurements are used to stochastically generate fractures. Characteristics include size, location, aperture and orientation. Individual fractures are then meshed using LaGriT toolkit [28]. Care is taken to ensure
that the meshes are conforming at the intersections using the feature rejection algorithm (FRAM) [16]. FRAM uses a minimum length that is user defined for feature representation in the DFN. All the geometric features below the minimum length are not resolved. The algorithm also generates meshes that are fine at the fracture intersections to resolve the smaller features for accuracy and coarsens away from the intersections, thereby reducing the overall number of grid cells and computational resources needed.

2. Flow

The generated and meshed DFN is then used to solve for steady state flow. The governing equation solved is a result of balance of mass and Darcy’s model, given by [8]:

\[
\nabla \cdot (k(x) \nabla p) = 0, \quad (1)
\]

where \(k\) is the spatially varying permeability and \(p\) is the liquid pressure. Equation (1) is numerically integrated using a two-point flux finite volume method, subjected to pressure boundary conditions at the inlet and outlet boundaries. We use the subsurface flow solver PFLOTRAN [22] for this purpose. To get an accurate solution that maintains local mass balance, PFLOTRAN reads Voronoi control volumes for the DFN Delaunay triangles of the pressure solution at the Voronoi cell-centers via the Darcy model:

\[
q_n := q \cdot n = -k (x) \nabla p \cdot n, \quad (4)
\]

where \(n\) is the unit normal, a velocity reconstruction from the pressure solution at the Voronoi cell-centers via the Darcy model:

\[
q_n := q \cdot n = -k (x) \nabla p \cdot n, \quad (4)
\]

Since two-point flux finite volume formulation gives only the normal component of the Darcy velocity \(q_n\) from the pressure solution at the Voronoi cell-centers via the Darcy model:

\[
q_n := q \cdot n = -k (x) \nabla p \cdot n, \quad (4)
\]

The particle tracking approach is used to calculate the breakthrough curves of a conservative tracer in the flow field governed by Eq. (1). Trajectory \(x(t)\) of a given particle is evaluated by integrating the kinematic equation

\[
\frac{dx(t)}{dt} = v(x(t)), \quad x(0) = x_{\text{init}}, \quad (2)
\]

where \(x_{\text{init}}\) is the initial position of the particle. The time taken for the particle to travel from the inlet to the outlet, is then calculated. For solving Eq. (2), one needs a particle’s velocity vector at every location, which is related to Darcy velocity vector \(q\) at that location via

\[
v(x) = \frac{q(x)}{\varphi}, \quad (3)
\]

where \(\varphi\) is the porosity, that can be assumed to be fairly constant in rock. A uniform mass is assigned to each particle.

3. Transport

The particle tracking approach is used to calculate the breakthrough curves of a conservative tracer in the flow field governed by Eq. (1). Trajectory \(x(t)\) of a given particle is evaluated by integrating the kinematic equation

\[
\frac{dx(t)}{dt} = v(x(t)), \quad x(0) = x_{\text{init}}, \quad (2)
\]

where \(x_{\text{init}}\) is the initial position of the particle. The time taken for the particle to travel from the inlet to the outlet, is then calculated. For solving Eq. (2), one needs a particle’s velocity vector at every location, which is related to Darcy velocity vector \(q\) at that location via

\[
v(x) = \frac{q(x)}{\varphi}, \quad (3)
\]

where \(\varphi\) is the porosity, that can be assumed to be fairly constant in rock. A uniform mass is assigned to each particle.

Figure 3. Illustration of a single fracture plane showing how the geometrical information of fractures is used to map the intersections \(i, j\) to nodes of an equivalent graph.

B. Graph Flow and Transport Algorithm

In this sub-section, we present the mapping between DFN and graph that we adopt. Then we derive general flow governing equations on a graph followed by a description of the approach to solve these equations. The methodology used to calculate the conservative tracer transport breakthrough on a graph from the flow solution on the said graph is finally described.

1. Discrete Fracture Network to Graph Mapping

Consider a fracture plane with two intersections \(i\) and \(j\), such as those shown in Fig. (3). We build a graph \(G\) with nodes \(i, j\) corresponding to these intersections while the edge on the graph corresponds to the fracture plane. A node is added to the graph for each inflow or outflow plane. Edge weights \(w_{ij}\) on the graph are based
on geometric and hydrological properties of the fracture plane. Figure 2 illustrates the workflow of converting a DFN into an equivalent graph for an eight fracture network. Nodes are shown as red spheres and edges as black lines. The mesh to resolve the full network has 179792 triangular elements with 88200 vertices, while the graph representation has only 15 nodes.

2. Flow

Let \( N \) be the number of nodes in \( G \). Assuming steady flow, the balance of mass for the fluid at a node \( i \) in \( G \), can be written as

\[
\sum_{j=1}^{N} Q_{ij} = 0,
\]

(5)

where \( j \) is a node that is adjacent (or connected) to \( i \), \( Q_{ij} \) is the mass flux that flows through the connection \( i \) to \( j \). One can then relate \( Q_{ij} \) to pressures \( P_i, P_j \) at the nodes, respectively, through an equivalent Darcy’s model

\[
q_{ij} = \frac{k_{ij}}{\mu L_{ij}} (P_i - P_j),
\]

(6)

\[
Q_{ij} = q_{ij} a_{ij},
\]

(7)

where \( q_{ij} \) is the mass flux per unit area, \( k_{ij} \) is the permeability of the fracture plane with intersections \( i, j \) and \( \mu \) is the viscosity. If \( l_i, l_j \) be the lengths of the intersections, with \( x_i, x_j \) being the centroids of the intersections (see Fig. (3)), and if \( a_{ij} \) is the fracture aperture, then the area \( a_{ij} \) in Eq. (7) through which the fluid flows as it moves from \( i \) to \( j \) can be approximated to \( a_{ij} (l_i + l_j) / 2 \). Also, \( L_{ij} \) in Eq. (6) is set to the Euclidean distance between \( x_i \) and \( x_j \), \( \|x_i - x_j\| \), where \( \| \cdot \| \) is the Euclidean norm.

Equations (5), (6), (7) imply that

\[
\sum_{j=1}^{N} w_{ij} (P_i - P_j) = 0,
\]

(8)

where \( w_{ij} := \frac{k_{ij} a_{ij}}{\mu L_{ij}} \).

Now, if we assign \( w_{ij} \) as weights to edges of \( G \), then one can define an adjacency matrix \( A \) whose elements are \( w_{ij} \). Note that when there is no connection between two nodes \( p \) and \( q \), the entry \( A_{pq} \) is zero. Defining the degree of vertex \( m \) as \( k_m := \sum_{n} A_{mn} \), one can re-write Eq. (8) conveniently, in the following matrix form

\[
(D - A) P = 0,
\]

(9)

where \( D \) is a diagonal matrix with elements \( D_{mm} = k_m \) and \( P \) is a vector of pressure values \( P_m \).

3. Transport

To calculate the breakthrough of a conservative tracer traveling from the inlet to outlet nodes on \( G \), we propose a method that is along the lines of the particle tracking method. The steps for this method are:

1. The mass flux per unit area \( (q_{ij}) \) of water on the graph edges is first calculated.

2. For a particle traveling from node \( i \) to node \( j \), the particle’s velocity is then calculated as \( v_{ij} = \phi_{ij} \), where \( \phi_{ij} \) is the porosity assigned to the edge connecting nodes \( i, j \).

3. Once \( v_{ij} \) is known, the time taken for a particle to travel from node \( i \) to node \( j \) is calculated, via

\[
t_{ij} = \frac{L_{ij}}{v_{ij}} = \frac{L_{ij} \varphi_{ij}}{q_{ij}}.
\]

(10)

In Eq. (10), we assume that a particle takes a straight line path over the distance \( L_{ij} \).

4. When a node \( i \) has multiple connected nodes, in order to decide which node the particle has to travel to, a probability proportional to \( q_{ij} \) is assigned to the particle.

In our calculations, we set \( \varphi_{ij} \) to a constant value of \( \varphi \) that is same as the value used in high-fidelity DFN simulations.

4. Transport bias correction

For large networks, the breakthrough times predicted by the graph transport algorithm for particles tend to be biased in comparison to the DFN breakthrough times so that the breakthrough occurs later for the graph algorithm. The bias will be discussed further in Sec. III – here we focus on how it can be corrected. Simulating transport on these large networks is often computationally demanding, so it is important to note that our bias correction approach requires the use of a single high-fidelity DFN realization. Other members of the ensemble
Figure 4. Comparison between DFN and graph approaches for 8 fractures with homogeneous permeability (Case 1). (Top) shows the breakthrough curve comparison. Time is in seconds. (Bottom) shows the particle statistics between fracture intersections. The four subplots on the left side of (Bottom) are individual particle statistics with all the particles traveling through the same connection shown with the same color. The four subplots on the right side of (Bottom) are the average statistics of all the particles traveling through the same connection.

Figure 5. Comparison between DFN and graph approaches for 8 fractures with heterogeneous permeability (Case 2). (Top) shows the breakthrough curve comparison. Time is in seconds. (Bottom) shows the particle statistics between fracture intersections. The four subplots on the left side of (Bottom) are individual particle statistics with all the particles traveling through the same connection shown with the same color. The four subplots on the right side of (Bottom) are the average statistics of all the particles traveling through the same connection.

from which the realization was drawn can then be accurately simulated using the graph model.

The basic approach to the bias correction is to use a power-law to improve the graph algorithm’s prediction for the time to travel from one fracture intersection to another. This is based on the ansatz that both the DFN and graph travel times follow a power law distribution [31–33]. By examining a single high-fidelity DFN simulation in detail, we can obtain a wealth of information about the time to travel along a fracture from one intersection to another. This is because particles typically travel through numerous fracture intersections and a DFN simulation tracks a large number of particles. The power-law that is used takes the form

\[ t_{ij}^c = C t_{ij}^\alpha \]  

where \( t_{ij}^c \) is a corrected estimated of the time to travel from node \( i \) to node \( j \) in the graph and \( t_{ij} \) is from Eq. 10. The power, \( \alpha \) is estimated by a linear regression relating \( \log t_{ij} \) to the corresponding values from the high-fidelity DFN realization.
III. COMPARISON BETWEEN DFN AND GRAPH

In this section, we compare breakthrough curves as well as CPU times between the high-fidelity DFN runs and the graph approach.

A. Breakthrough Comparison

Breakthrough is a typical quantity of interest in subsurface flow and transport problems, and hence we compare breakthrough curves and quantify the differences seen. For the purposes of this comparison, we construct four fracture networks with varying degrees of complexity. In all cases fracture centers are uniformly distributed throughout the domain and orientations are also uniformly random. The four cases with corresponding comparison plots are:

Figure 6. Comparison between DFN and graph approaches for 150 fractures with homogeneous permeability (Case 3). (Top) shows the breakthrough curve comparison. Time is in seconds. (Bottom) shows the particle statistics between fracture intersections. The four subplots on the left side of (Bottom) are individual particle statistics with all the particles traveling through the same connection shown with the same color. The four subplots on the right side of (Bottom) are the average statistics of all the particles traveling through the same connection.

Figure 7. Comparison between DFN and graph approaches for 500 fractures with heterogeneous permeability (Case 4). (Top) shows the breakthrough curve comparison. Time is in seconds. (Bottom) shows the particle statistics between fracture intersections. The four subplots on the left side of (Bottom) are individual particle statistics with all the particles traveling through the same connection shown with the same color. The four subplots on the right side of (Bottom) are the average statistics of all the particles traveling through the same connection.
\[ P(T < t) \]

over the distance, and the pressure gradient across the two intersections.

The breakthrough curves match very well for both Case 1 (Fig. 4) and Case 2 (Fig. 5), along with excellent correlation between the average DFN and graph particle flow and transport quantities. For Case 3, the graph predicts slower breakthrough than DFN for the most part. The reason being graph under-predicts the pressure gradients across intersections by several orders of magnitudes (note the log scale in pressure gradient data), and thus the particles traveling on these connections have several orders of magnitude slower speeds and longer travel times. However, towards the end, DFN breakthrough is slower. This is because there are some connections in the DFN where the particles have to travel more distance, on an average, than the graph approach. One possible reason for this is that DFN captures the pathline distances of the particles while graph uses the straight line distance between two fracture intersection centers, and so in some cases the average of the DFN pathline distances between intersections is larger than the graph distance. In Case 4, the graph consistently shows slower breakthrough due to several orders of slower particle speeds and their travel times, similar to Case 3, but at a larger number of connections than Case 3. To check for consistency in the breakthrough comparison, we ran 10 realizations of Case 4. Fig. 8 shows the corresponding breakthroughs with the graph being consistently slower than DFN. It is also seen that as the number of fractures increase, the under-prediction of the pressure gradients across intersections increases with the graph based method and thus the particles exhibit longer travel times.

Using the bias correction procedure described previously, the accuracy of the predictions for Case 4 can be substantially improved. Figure 9 shows the breakthrough curves for four realizations from the ensemble using the DFN, graph, and graph with bias correction (“Graph++”) models. From this figure, it can be visually seen that the bias correction procedure significantly improves the accuracy of the graph model. To quantify the improvement, we utilized the Kolmogorov-Smirnov statistic which is equal to the supremum of the difference between two cumulative distribution functions. The expected Kolmogorov-Smirnov statistic for the graph model with the bias correction in comparison to the DFN model was approximately 0.09. Without the bias correction procedure, the expected Kolmogorov-Smirnov statistic was approximately 0.34. The bias correction procedure improves the Kolmogorov-Smirnov statistic and visually improves the fit. From examining the trajectories, the largest errors tend to occur at later times (e.g., as can be seen in the upper left and lower right panels in Fig. 9), and is more accurate at earlier times.

- **Case 1**: 8 uniformly sized square fractures (side length 3 meters) with permeability being the same on all the fractures (Fig. 4);
- **Case 2**: The same network as in Case 1, but with permeability varying between fractures. Permeabilities are sampled from a log normal distribution with log variance of one, a moderate level of hydraulic heterogeneity. (Fig. 5);
- **Case 3**: 150 uniformly sized square fractures (side length 1.5 meters) with same permeability on all fractures. (Fig. 6);
- **Case 4**: Moderate sized network composed of approximately 500 circular fractures. Fracture radii are sampled from a truncated power-law distribution with exponent \( \alpha = 2.6 \) and upper and lower cutoffs of 1 meter and 5 meters. The average \( P_{32} \) value, total surface area over domain volume, of the networks is 2.78, a moderate network density. The permeability of the fractures is positively correlated to the fracture radius via a power-law relationship [34]. (Fig. 7);

**Table I** shows the parameters used in the flow simulations of the four cases. To analyze the reason for any differences between the two approaches, we have also plotted the statistics of flow and transport quantities of individual as well as average of particles traveling through each connection in Figs. 4–7. Each connection here is the average connection between two intersections on a fracture, as described in Sec. II B 1. These quantities include distance traveled by a particle between any two intersections of fracture, the particle’s speed as well as the travel time.
Table I. Parameters used in both DFN and graph simulations.

| Quantity                  | Case 1 | Case 2   | Case 3   | Case 4   |
|---------------------------|--------|----------|----------|----------|
| Number of connections     | 15     | 15       | 216      | 575      |
| Inlet pressure            | 2 MPa  | 2 MPa    | 2 MPa    | 2 MPa    |
| Outlet pressure           | 1 MPa  | 1 MPa    | 1 MPa    | 1 MPa    |
| \(\log_{10}\) Permeability | -12    | [-12.40, -11.60] | -12     | [-9.04, -9.68] |
| No. of particles (graph)  | 25,000 | 25,000   | 25,000   | 25,000   |
| No. of particles (DFN)    | 25,000 | 25,000   | 25,000   | 25,000   |

Figure 9. Breakthrough curves for four realizations of 500 fracture networks with heterogeneous permeability. Blue curves are for the DFN, orange is for the graph, and green is the graph utilizing the bias correction procedure (called “Graph++” in the legend).

B. Computational Comparison

For comparing the computational performance of the graph-based and DFN approaches, networks with fractures increases from 18 to 7147, were used. The CPU times for both the approaches with breakdown among the various steps – DFN meshing, flow and transport solve, graph flow and transport solve – are shown for these networks in Table II. Figure 10 shows these times as histograms for one-to-one comparison along with the ratio between total DFN time and total graph time shown as speedup. Networks for this comparison are composed of square fractures. The density of the networks is held constant and the size of the domain increased to increase the number of fractures. All CPU times reported here were run with 1 processor on a 32 core, 2 thread per core, AMD Opteron(TM) Processor 6272 with 528 GB RAM. Since the same DFN generation step is required for both approaches, the CPU time for this step is not used in the comparison. The overall CPU times for the graph approach is up to \(O(10^4)\) times smaller than DFN. The significantly faster times with the graph approach is due to two factors: 1) meshing is the biggest bottleneck with the DFN approach and the graph approach avoids this step; 2) graph flow and transport solves are at least three orders of magnitude faster than DFN due to significant \((O(10^3) - O(10^4))\) dof reduction.

IV. CONCLUSIONS

We successfully demonstrated that solving flow and transport on a graph equivalent to a given DFN is \(O(10^4)\) times faster for large networks. The graph approach takes advantage of the fact that: 1) each intersection of a DFN is represented by a node and so the dofs are significantly smaller over DFN, and 2) meshing in fractures is a time-consuming step in DFN and no meshing is needed in the graph approach. Using breakthrough as the quantity of comparison, we compared the two approaches for various fracture networks with increasing number of fractures. We found that graph approach reasonably predicts...
the breakthrough curves compared to DFN for smaller networks (8 fractures) and gives slower breakthrough for larger and more realistic networks with 150 and 500 fractures, with the graph prediction being no more than an order of magnitude slower than DFN. We found that this discrepancy is generally due to graph under-predicting the pressure gradients across intersections on a fracture, which leads to slower particle speeds between the intersections and longer travel times. Furthermore, the systematic bias in the graph method over DFN, allows for performing corrections to the graph predictions. We also developed a correction methodology to reduce the systematic bias, and showed that this methodology significantly improves the graph algorithm and gives results that are close to the high-fidelity DFN predictions. Overall, the speed of the graph approach along with the good accuracy using the proposed bias correction methodology, makes the graph approach a promising model reduction technique for flow and transport in fractured media.

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Table II. CPU times on a single core for various steps in the DFN and graph approaches (shown in seconds).

| No. of fractures | No. of cells | No. of trajectories | DFN Generation | Meshing | Flow | Transport | Graph Flow | Transport |
|------------------|--------------|---------------------|---------------|---------|------|----------|------------|-----------|
| 18               | 27415        | 498                 | 0.03          | 92.52   | 1.01 | 5.02     | 0.002      | 0.002     |
| 104              | 193308       | 1795                | 0.09          | 899.40  | 9.34 | 66.21    | 0.008      | 0.012     |
| 408              | 780276       | 5891                | 0.43          | 4252.84 | 38.12| 617.86   | 0.050      | 0.074     |
| 882              | 1745002      | 8697                | 1.00          | 8451.90 | 95.41| 1699.99  | 0.080      | 0.151     |
| 1768             | 3581117      | 13724               | 1.57          | 22009.47| 153.07| 3210.52  | 0.142      | 0.439     |
| 3090             | 6387657      | 19598               | 3.00          | 29931.83| 260.21| 6813.58  | 0.260      | 0.606     |
| 4861             | 10232106     | 25988               | 5.85          | 55762.68| 409.37| 13269.95 | 0.410      | 1.080     |
| 7147             | 15178277     | 41975               | 8.83          | 81392.85| 592.63| 18614.50 | 0.580      | 2.075     |

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