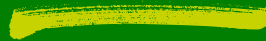




SASB Index 2023



March 2024

Introduction

This Sustainability Accounting Standards Board (SASB) document aims to provide a consolidated overview of bp's reporting against the SASB Oil & Gas – Exploration & Production standard (version 2023-12).

Metrics and disclosures included in this index cover our activities during the period 1 January to 31 December for the years indicated.

As we transition from an International Oil Company to an Integrated Energy Company, we are reinventing our old business model. Our upstream/downstream business model was in place up to 31 December 2020 and that is how we previously reported our ESG data. We transitioned to our new business model on 1 January 2021, and this is reflected in how we have reported selected ESG data for 2023.

Performance data and disclosures included in this index are discussed further in the *bp Sustainability Report 2023*, the *bp Annual Report and Form 20-F 2023* and the *bp Energy Outlook 2023*. An associated *Basis of Reporting* document is available on bp.com/basisofreporting. This outlines the approach and scope used for data collection and verification of certain sustainability performance data, as published in the *bp Sustainability Report 2023*, *bp Annual Report and Form 20-F 2023*, *bp ESG Datasheet 2023* and online at bp.com/sustainability.

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Reports

-  [bp Annual Report and Form 20-F 2023](#)
-  [bp Sustainability Report 2023](#)
-  [bp Energy Outlook 2023](#)
-  [bp ESG Datasheet 2023](#)
-  [bp Basis of Reporting 2023](#)

Greenhouse gas emissions

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information	
Gross global Scope 1 emissions, percentage methane, percentage covered under emissions-limiting regulations	Quantitative	Metric tons CO ₂ -e (t) Percentage (%)	EM-EP110a.1	Operational control^a							<p>We report GHG emissions on the basis of carbon dioxide and methane. Other GHGs are not included as they are not material to our operations.</p> <p>We do not report the percentage of emissions that are covered under an emissions-limiting regulation.</p> <p>Read more: bp Annual Report and Form 20-F 2023 page 48 bp Sustainability Report 2023 pages 20-21 bp ESG Datasheet 2023 page 4</p>
				Scope 1 (direct) greenhouse gas emissions (MtCO ₂ e) ^b	49.2	41.7	33.2	30.4	31.1		
				Scope 1 (direct) carbon dioxide emissions (MtCO ₂ e)	46.8	39.8	32.0	29.7	30.2		
				Scope 1 (direct) methane emissions (Mt)	0.10	0.07	0.05	0.03	0.03		
				Equity^c							
				Scope 1 (direct) greenhouse gas emissions (MtCO ₂ e) ^b	46.0	41.3	36.5	33.9	31.9		
				Scope 1 (direct) carbon dioxide emissions (MtCO ₂ e)	43.0	39.1	34.8	32.6	30.5		
Scope 1 (direct) methane emissions (Mt)	0.12	0.09	0.07	0.05	0.05						
Amount of gross global Scope 1 emissions from: (1) flared hydrocarbons, (2) other combustion, (3) process emissions, (4) other vented emissions and (5) fugitive emissions	Quantitative	Metric tons CO ₂ -e(t)	EM-EP-110a.2	Operational control^a						<p>We report the total hydrocarbons flared from our upstream operations.</p> <p>We do not collect the breakdown of emissions by source centrally.</p> <p>Read more: Sustainability Report 2023 pages 20-21 bp ESG Datasheet 2023 page 4</p>	
Flaring (kt) ^d	1,395	831	967	654	861						

Greenhouse gas emissions

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	Discussion and analysis	N/A	EM-EP-110a.3	<p>Our aim 1 is to be net zero across our entire operations on an absolute basis by 2050 or sooner. This aim relates to our Scope 1 (from running the assets within our operational control boundary) and Scope 2 (associated with producing the electricity, heating and cooling that is bought in to run those operations) GHG emissions. These emissions were around 54.5MtCO₂e in 2019. We're targeting a 20% reduction in our aim 1 operational emissions by 2025 and will aim for a 50% reduction by 2030 against our 2019 baseline.</p> <p>In 2023 our Scope 1 (direct) emissions, covered by aim 1, were 31.1MtCO₂e – an overall increase from 30.4MtCO₂e in 2022. Of these Scope 1 emissions, 30.2MtCO₂e were carbon dioxide and 1.0MtCO₂e methane. Overall emissions increased due to temporary operational changes, project start-ups and growth, which were partially offset by delivery of sustainable emissions reductions (SERs)^a and divestments.</p> <p>Read more: bp Annual Report and Form 20-F 2023 page 48 bp Sustainability Report 2023 pages 20-21</p>						

- a Operational control data comprises 100% of emissions from activities operated by bp, going beyond the Ipieca guidelines by including emissions from certain other activities such as contracted drilling activities.
- b We provide data on GHG emissions material to our businesses on a carbon dioxide-equivalent basis. This includes CO₂ and methane for Scope 1 emissions.
- c bp equity share data comprises 100% of emissions from subsidiaries and the percentage of emissions equivalent to our share of joint arrangements and associates, other than bp's share of Rosneft. On 27 February 2022, bp announced that it intends to exit its 19.75% shareholding in Rosneft Oil Company (Rosneft). bp ceased equity accounting for Rosneft from this date.
- d We report the total hydrocarbons flared from our upstream operations.
- e Sustainable emissions reductions (SERs) result from actions or interventions that have led to ongoing reductions in Scope 1 (direct) and/or Scope 2 (indirect) greenhouse gas (GHG) emissions (carbon dioxide and methane) such that GHG emissions would have been higher in the reporting year if the intervention had not taken place. SERs must meet three criteria: a specific intervention that has reduced GHG emissions, the reduction must be quantifiable and the reduction is expected to be ongoing. Reductions are reportable for a 12-month period from the start of the intervention/action.

Air quality

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Air emissions of the following pollutants: (1) NOx (excluding N ₂ O), (2) SO _x , (3) volatile organic compounds (VOCs), and (4) particulate matter (PM10)	Quantitative	Metric tons (t)	EM-EP-120a.1	Total emissions to air (kt) ^f	200	154	95	87	87	<p>We monitor our air emissions – including sulphur oxides, nitrogen oxides and non-methane hydrocarbons – and where possible, put measures in place to reduce the potential impact of our operational activities on local communities and the environment.</p> <p>We do not exclude N₂O emissions from the reported NOx (nitrogen oxides) emissions.</p> <p>We do not report particulate matter (PM10) data.</p> <p>Read more: bp Sustainability Report 2023 page 13 bp ESG Datasheet 2023 page 9</p>
				Air emissions – nitrogen oxides (kt)	110	79	43	39	39	
				Air emissions – sulphur oxides (kt)	23	19	10	10	10	
				Air emissions – non-methane hydrocarbons (kt)	67	56	42	39	38	

^f Methane group emissions are no longer included in total emissions to air. We have restated prior year values to reflect this change.

Water management

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
(1) Total water withdrawn, (2) total water consumed; percentage of each in regions with High or Extremely High Baseline Water Stress	Quantitative	Thousand cubic meters (m ³) Percentage (%)	EM-EP-140a.1	Total freshwater withdrawal (million m ³)	281.0	275.6	239.4	221.0	173.6	Read more: Annual Report and Form 20-F 2023 pages 54 and 68 bp Sustainability Report 2023 pages 46-47 bp ESG Datasheet 2023 page 8
				Total freshwater withdrawal in regions with high or extremely high baseline water stress (%)	4	4	<1%	<1%	73	
				Freshwater consumption (million m ³)	90.8	75.4	53.6	51.7	47.4	
				Freshwater consumption in regions with high or extremely high baseline water stress (%)	5	8	2	1	37	
Volume of produced water and flowback generated; percentage (1) discharged, (2) injected, (3) recycled; hydrocarbon content in discharged water	Quantitative	Thousand cubic meters (m ³) Percentage (%) Metric tons (t)	EM-EP-140a.2	Produced water generated (million tonnes)	112	85	49	50	52	A proportion of the mass of produced water generated quoted will include flowback water. We do not report volume of produced water recycled. Read more: bp ESG Datasheet 2023 pages 8-9
				Produced water discharged (%)	17	25	43	35	30	
				Produced water injected (%)	83	74	57	65	70	
				Hydrocarbon concentration in discharged water (mg/l)	20.0	19.9	49.7	22.5	18.2	
Percentage of hydraulically fractured wells for which there is public disclosure of all fracturing fluid chemicals used	Quantitative	Percentage (%)	EM-EP-140a.3	Not reported	–	–	–	–	–	We do not report this metric.
Percentage of hydraulic fracturing sites where ground or surface water quality deteriorated compared to a baseline	Quantitative	Percentage (%)	EM-EP-140a.4	Not reported	–	–	–	–	–	We do not report this metric.

Biodiversity impacts

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information	
Description of environmental management policies and practices for active sites	Discussion and analysis	N/A	EM-EP-160a.1	N/A						<p>Our biodiversity position, builds on the robust practices we already had in place to manage biodiversity across bp projects. Our biodiversity position includes: commitments not to operate any new oil and gas exploration or production activities inside the boundary of certain sites; an aim to develop net positive impact action plans for new bp-operated projects that have potential for significant direct impacts on biodiversity; an aim to put in place measures from 2022 onwards that require bp major operating sites to have plans established to enhance local biodiversity; and an aim to further the conservation and restoration of biodiversity in countries where we have existing and growing investments.</p> <p>Read more: See bp.com/biodiversity for bp's biodiversity position bp Sustainability Report 2023 page 12</p>	
(1) Number and (2) aggregate volume of hydrocarbon spills, (3) volume in Arctic, (4) volume impacting shorelines with ESI rankings 8-10, and (5) volume recovered	Quantitative	Number Barrels (bbls)	EM-EP-160a.2	Number of spills (>one barrel) ^g	152	121	121	108	100	We do not currently operate any assets in the area north of the Arctic Circle.	
				Oil spills – volume (thousand litres)							We do not report spills to water that reached the soil, or spills directly to the soil, of shorelines with Environmentally Sensitive Index (ESI) levels 8-10.
				spilled	710	784	655	1005	511		
unrecovered	300	494	308	335	358		Read more: bp ESG Datasheet 2023 page 8				
Percentage of (1) proved and (2) probable reserves in or near sites with protected conservation status or endangered species habitat	Quantitative		EM-EP-160a.3	Not reported	–	–	–	–	–	<p>We report on the number and area (in hectares) of major operating sites overlapping with protected areas and/or key biodiversity areas.</p> <p>Read more: Protected Areas 2023 bp Sustainability Report 2023 pages 12 and 45 bp ESG Datasheet 2023 page 10</p>	

^g Any loss of primary containment of one barrel or more of liquid hydrocarbon (1 barrel = 159 litres = 42 gallons).

Security, human rights and rights of Indigenous peoples

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Percentage of (1) proved and (2) probable reserves in or near areas of conflict	Quantitative	Percentage (%)	EM-EP-210a.1	Not reported	-	-	-	-	-	We do not report this metric.
Percentage of (1) proved and (2) probable reserves in or near indigenous land	Quantitative	Percentage (%)	EM-EP-210a.2	Not reported	-	-	-	-	-	We do not report this metric.
Discussion of engagement processes and due diligence practices with respect to human rights, indigenous rights, and operation in areas of conflict	Discussion and analysis	N/A	EM-EP-210a.3	N/A	<p>Our human rights policy aligns with the UN Guiding Principles on Business and Human Rights. It is underpinned by the International Bill of Rights and the International Labour Organization's Declaration of Fundamental Principles at Work, including its Core Conventions. Our policy includes reference to due diligence practices with respect to human rights, indigenous rights, and operation in areas of conflict through our approach to responsible security.</p> <p>In addition our aim 12 is to support a just energy transition that advances human rights and education and includes objectives relevant to due diligence with respect to human rights, respect for rights of communities where we work including Indigenous Peoples (IPs), and responsible security.</p> <p>On respecting IPs' rights, paragraph 2.3 of our human rights policy states our commitment to respecting the rights of IPs and paragraph 3.4.3 summarizes our approach, which includes identifying and consulting with IPs, and seeking to apply the principles of free, prior and informed consent (FPIC) where practical. Our internal standards applicable to projects and operations reflect what we say in the policy, to drive the systematic and consistent implementation and monitoring of bp's commitments to respect IP rights.</p> <p>In relation to responsible security, paragraph 2.9 of our human rights policy states our endorsement of and commitment to implement the Voluntary Principles on Security and Human Rights and paragraph 3.8.2 summarizes our approach. We work with our security providers to reinforce the importance of respecting human rights. The Voluntary Principles on Security and Human Rights guide the way we work with security forces. We provide training on the Principles for those responsible for security and carry out assessments to highlight ways we can help security providers improve their performance. All our contracts for provision of security services include requirements to act consistently with the <i>bp code of conduct</i>. In 2023 we continued implementing the Voluntary Principles on Security and Human Rights at bp-operated facilities, to help us identify and address local conflict and security and human rights risks.</p> <p>Our approach to due diligence on human rights is also described in our human rights policy. For further information on our due diligence practices see our Sustainability Report and Modern Slavery and Human Trafficking Statement.</p> <p>Read more: bp.com/humanrights bp Annual Report and Form 20-F 2023 page 53 bp Sustainability Report 2023 pages 12 and 35-37</p>					

Community relations

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Discussion of process to manage risks and opportunities associated with community rights and interests	Discussion and analysis	N/A	EM-EP-210b.1	N/A						<p>Our aim 12 is to support a just energy transition that advances human rights and education and includes objectives related to assessing the quality of community relationships and monitoring and remedy in consultation with affected peoples. We will support a just energy transition by developing just transition plans in priority areas and helping the workforce to develop skills for the future energy system, taking a socially inclusive approach. We aim to build stronger relationships with local communities, based on mutual trust and respect, and will support civic dialogue, greater transparency and capacity building where we work.</p> <p>Our code of conduct and operating management system (OMS) contain requirements and guidance about the need to respect the rights of workers and community members. Our OMS requires all projects and operations, where we are the operator, to identify, engage with and consult affected people in a manner that respects their rights; and to seek feedback on our proposed or actual activities, potential impacts and mitigation measures, taking into account any sensitivities around livelihoods, land, environment and culture.</p> <p>Read more: bp Sustainability Report 2023 pages 12, 35-37</p>
(1) Number and (2) duration of non-technical delays	Quantitative	Number Days	EM-EP-210b.2	Not reported	-	-	-	-	-	We do not report this metric.

Workforce health and safety

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
(1) Total recordable incident rate (TRIR), (2) fatality rate, (3) near miss frequency rate (NMFR), and (4) average hours of health, safety, and emergency response training for (a) direct employees and (b) contract employees	Quantitative	Rate Hours (h)	EM-EP-320a.1	Recordable injury frequency (RIF) – workforce, (recordable injuries per 200,000 hours worked) ^h	0.166	0.132	0.164	0.187	0.274	RIF includes employees and contractors. We report fatalities for employees and contractors. We do not report fatality rate.
				Fatalities – workforce (#) ⁱ	2	1	1	4	1	We do not report NMFR. We do not report average hours of health, safety, and emergency response training for direct employees or contract employees. Read more: bp Sustainability Report 2023 pages 7-8 bp ESG Datasheet 2023 pages 6-7
Discussion of management systems used to integrate a culture of safety throughout the exploration and production lifecycle	Discussion and analysis	N/A	EM-EP-320a.2	N/A	<p>At bp, safety comes first. We want to improve our safety performance and work towards the goal we set in 2021 to eliminate fatalities, life-changing injuries and tier 1 process safety events. In 2023 we updated our operating management system (OMS) to make it simpler and clearer. This update provides a closer focus on human performance, our Safety Leadership Principles and the International Association of Oil & Gas Producers' (IOGP) Life-Saving Rules.</p> <p>We recognize the value of industry standardization and consistent rules to help improve safety performance, including IOGP's Life-Saving Rules. In 2023 we continued rolling out and embedding them across our operating businesses, through activities such as safety inductions, team safety talks and control of work systems.</p> <p>Our Safety Leadership Principles are guided by human performance. They enable a culture of care by helping us understand how people interact with their working environment – recognizing that we all make mistakes. We take action to prevent and reduce the consequences of these mistakes. We review how people interact with equipment and systems – for example, examining potential causes of stress and fatigue and the quality of our systems and procedures.</p> <p>We encounter our most significant process safety risks in our production & operations business, primarily in its refining and production activities. In 2023 we made further improvements to mitigate these safety risks by strengthening both our process safety barriers and the requirements in our OMS. In refining we also published a mechanical integrity framework designed to improve equipment integrity and consistency as well as the way we address related incidents.</p> <p>Read more: bp Sustainability Report 2023 pages 7-8</p>					

^h RIF – Recordable injury frequency: the number of reported work-related incidents that result in a fatality or injury per 200,000 hours worked.

ⁱ The total number of fatalities by employee and contractor for the bp group.

Reserves valuation and capital expenditures

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Sensitivity of hydrocarbon reserve levels to future price projection scenarios that account for a price on carbon emissions	Quantitative	Million barrels (MMbbls) Million standard cubic feet (MMscf)	EM-EP-140a.1	Not reported	–	–	–	–	–	We do not report this metric.
Estimated carbon dioxide emissions embedded in proved hydrocarbon reserves	Quantitative	Metric tons (t) CO ₂ -e	EM-EP-140a.2	Not reported	–	–	–	–	–	We do not report this metric.
Amount invested in renewable energy, revenue generated by renewable energy sales	Quantitative	Reporting currency	EM-EP-140a.3	Transition growth investment (\$ million)	634	995	2,437	4,911	3,779	<p>In 2023 transition growth investment was \$3.8 billion. This compares to \$0.6 billion in 2019 and \$4.9 billion in 2022. In 2023 low carbon activity investment, a subset of our total transition growth investment, accounted for 67% of our total transition growth investment. Most of this investment was in biogas, offshore wind, solar and EV charging.</p> <p>Read more: bp Annual Report and Form 20-F 2023 pages 31 and 49 bp Sustainability Report 2023 page 27 bp ESG Datasheet 2023 page 3</p>

Reserves valuation and capital expenditures

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Discussion of how price and demand for hydrocarbons and/or climate regulation influence the capital expenditure strategy for exploration, acquisition, and development of assets	Discussion and analysis	N/A	EM-EP-140a.4	N/A						<p>The board assesses capital allocation across the bp portfolio, including the level and mix of capital expenditures and divestments, strategic acquisitions, distribution choices and deleveraging, as well as reviewing certain investment cases for approval. The board reviews and approves investment cases of more than \$3 billion for resilient hydrocarbons, more than \$1 billion for all transition or low carbon investments and any significant inorganic acquisition that is exceptional or unique in nature.</p> <p>Our price assumptions are used for our investment appraisal processes. They are also used to inform decisions about internal planning and the value-in-use impairment testing of assets for financial reporting. We continue to apply carbon prices rising to \$100/tCO₂e in 2030 and \$250/tCO₂e by 2050 (2021 \$ real) in certain cases. In 2022 \$ real terms, this corresponds to \$108/tCO₂e by 2030 and \$270/tCO₂e by 2050.</p> <p>All investment cases must set out their investment merits and are considered against a set of six balanced investment criteria – although investment decisions may also take other factors into account as appropriate. This standardized approach is intended to create a level playing field for decision making and allows portfolio-wide comparisons of investment cases. The decision to endorse an investment based on the information provided represents our evaluation that it is consistent with what the 2019 CA100+ resolution refers to as 'a range of other outcomes relevant to bp's strategy'.</p> <p>For all investment cases, we consider how any proposed business opportunity is connected to the energy transition, societal needs and the environment. This approach is underpinned by our purpose and sustainability frame. All resource commitment meeting cases must consider significant impacts of an investment on key sustainability aims, informed by our sustainability assessment template for investment cases.</p> <p>Read more: bp Annual Report and Form 20-F 2023 pages 30-32</p>

Business ethics and transparency

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Percentage of (1) proved and (2) probable reserves in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	Quantitative	Percentage (%)	EM-EP-510a.1	Not reported	–	–	–	–	–	We do not report this metric.
Description of the management system for prevention of corruption and bribery throughout the value chain	Discussion and analysis	N/A	EM-EP-510a.2	N/A						<p>Our code of conduct explicitly prohibits engaging in bribery or corruption in any form. Our group-wide anti-bribery and corruption policy and procedures include measures and guidance to assess risks, understand relevant laws and report concerns. They apply to all bp-operated businesses.</p> <p>Read more: bp.com/codeofconduct bp Annual Report and Form 20-F 2023 page 72</p>

Management of the legal and regulatory environment

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Discussion of corporate positions related to government regulations and/or policy proposals that address environmental and social factors affecting the industry	Discussion and analysis	N/A	EM-EP-530a.1	N/A						<p>Our aim 6 is to more actively advocate for policies that support net zero, including carbon pricing. Our advocacy focused on several themes during 2023, including: stronger methane emissions standards; the need for increased climate policy and regulation; and policy frameworks that support growth in low carbon hydrogen, renewables and power, bioenergy and decarbonizing transportation.</p> <p>We have improved the transparency of our global climate policy advocacy by publishing our climate policy positions and examples of our relevant activities.</p> <p>Read more: bp.com/advocacyactivities bp.com/USadvocacy bp Sustainability Report 2023 page 28</p>

Critical incident risk management

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Process Safety Event (PSE) rates for Loss of Primary Containment (LOPC) of greater consequence (Tier 1)	Quantitative	Rate	EM-EP-540a.1	Tier 1 process safety events (#)	26	17	16	17	9	Read more: bp ESG Datasheet 2023 page 7
				Hours worked workforce (million hours)	329	264	221	230	209	
Description of management systems used to identify and mitigate catastrophic and tail-end risks	Discussion and analysis	N/A	EM-EP-540a.2	N/A	<p>bp's risk management system and policy is designed to be a consistent and clear framework for managing and reporting risks from the group's business activities and operations to management and to the board. The system seeks to avoid incidents and enhance business outcomes by allowing us to:</p> <ul style="list-style-type: none"> • Understand the risk environment, identify the specific risks and assess the potential exposure for bp. • Determine how best to deal with these risks to manage overall potential exposure. • Manage the identified risks in appropriate ways. • Monitor and seek assurance of the effectiveness of the management of these risks and intervene for improvement where necessary. • Report up the management chain and to the board on a periodic basis on how principal risks are being managed, monitored and assured, with any identified enhancements that are being made. <p>Read more: bp Annual Report and Form 20-F 2023 pages 70 and 73 bp Sustainability Report 2023 page 8</p>					

Activity metrics

SASB accounting metric	SASB category	SASB unit of measure	SASB code	bp disclosure	2019	2020	2021	2022	2023	More information
Production of: (1) oil, (2) natural gas, (3) synthetic oil, and (4) synthetic gas	Quantitative	Thousand barrels per day (Mbbl/day)	EM-EP-000.A	Not reported	-	-	-	-	-	Crude oil, natural gas and natural gas liquids (NGLs) production for subsidiaries and equity-accounted entities is disclosed in the <i>bp Annual Report and Form 20-F 2023</i> . Read more: bp Annual Report and Form 20-F 2023 pages 348-349
		Million standard cubic feet per day (MMscf/day)								
Number of offshore sites	Quantitative	Number	EM-EP-000.B	Not reported	-	-	-	-	-	We do not report this metric.
Number of terrestrial sites	Quantitative	Number	EM-EP-540a.1	Not reported	-	-	-	-	-	We do not report this metric.

Give your feedback

Email the corporate reporting team
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